



ARKANSAS

ENERGY & ENVIRONMENT

AGENDA

Division of Environmental Quality, Office of Land Resources

DETAILS

Date | Time | Location: 09/24/2025 | 9:00 am | 5301 Northshore Dr. NLR, Commission Room 1W06

Subject: Advisory Committee on Petroleum Storage Tanks

ATTENDEES

Advisory Committee DEQ Trust Fund Staff Environmental Consultants AOMA

AGENDA ITEMS

- I. Call Meeting to Order
- II. Introduction of Guests | New Committee Member Meet and Greet
- III. Approval of Minutes
- IV. Financial Status Report - Trotta
- V. New Business - Request for Reimbursement - Stevens

<u>LUST/LAST #</u>	<u>Con.</u>	<u>App. #</u>	<u>Facility Name, City</u>	<u>Reimbursement</u>
1 03-0061	SPATCO	8	Magness Bulk Plant, Cotter	\$153,110.47
2 05-0028	Snyder	2	Former Jeff Crockett, Harrison	\$202,738.64
3 05-0028	Maltese	3	Former Jeff Crockett, Harrison	\$32,636.35
4 71-0028	Maltese	2	T & A Oil Company, Inc. Fairfield Bay	\$183,620.62
5 47-0063	EWI	2	Blytheville Truck Stop, Blytheville	\$42,278.02
Total				\$614,384.10

VI. Other Business



**DIVISION OF
ENVIRONMENTAL QUALITY**

Sarah Huckabee Sanders
GOVERNOR

Shane E. Khoury
SECRETARY

**Minutes
Advisory Committee on Petroleum Storage Tanks
August 27, 2025**

The Advisory Committee on Petroleum Storage Tanks held a meeting at 9:00 a.m., on August 27, 2025, in the Arkansas Department of Energy & Environment (E & E) building, Commission Room #1W06 and via teleconference. Chairperson John Goings called the meeting to order. Members in attendance were Goings, McMillan, Howell, and Free. Crossfield resigned as of June 2025. May resigned effective July 31, 2025. There continues to be one vacant position.

DEQ/OLR staff members present were Jacqueline Trotta, Bridget Green, Matthew McGhee, Joshua Stevens, Jarrod Zweifel, Gracie Morrison, Bryan Leamons, Jarrod Zweifel, Jennifer Parslow and Melony Martinez. E & E legal staff were Lisa Thompson, Kris Higdon, and Kesia Morrison. Other guests present were Terri Rasburry, PMI/Terracon; Stan Rasburry, PMI/Terracon; Scott Kempf, Maltese Cross; David Diehl, EPC; Oriana Thompson, SPATCO; Jason Hemphill, SPATCO; Heather Slayton, EWI; Bobbilynne Koepke, EWI; and Doug Ford, PMI/Terracon. Other guests present via teleconference were Jacob Pongetti, PPM; and Steve Ferren, AOMA. No one from the Attorney General's office was present.

Minutes from July 30, 2025, meeting were reviewed for comments. McMillan made the motion to approve the minutes and Howell seconded the motion. The motion carried.

A Financial Status Summary was given by Jacqueline Trotta, OLR. The Petroleum Storage Tank Trust Fund balance as of July 31, 2025, was \$49,297,035.64, and the adjusted Fund balance was \$14,086,693.85.

Six sites with interim applications for reimbursement were presented by Joshua Stevens. The grand total of all requests as recommended was \$570,088.14.

Resolution 25-23: Reimbursement to Jerald & Tammy Rogers, 3301 South Bend Drive, Horseshoe Bend, AR 72512, for corrective action costs at Wildkatz Station, 2534 East Main Street, Melbourne, AR, ID #33001610, was recommended for payment in the amount of \$22,527.58. Stan Rasburry, PMI/Terracon, represented this facility. McMillan made the motion to approve the resolution. Free seconded the motion. The motion carried.

Resolution 25-24: Reimbursement to H & M Food Mart, LLC, Attn: Sadiq Ali, 1801 West 65th Street, Little Rock, AR 72209, for corrective action costs at Patton Deli, 29 Patton Road, Wooster, AR, ID #23001658, was recommended for payment in the amount of \$7,579.76. Jason Hemphill, SPATCO, represented this facility. Howell made the motion to approve the resolution. McMillan seconded the motion. The motion carried.

Resolution 25-25: Reimbursement to JF Baker Oil company, Attn: Elizabeth Bell, 805 West Barton Avenue, West Memphis, AR 72301, for corrective action costs at Marion BP (Former), 210 Military Road, Marion, AR, ID #18000162, was recommended for payment in the amount of \$466,399.20. Jason Hemphill, SPATCO, represented this facility. Howell made the motion to approve the resolution. Free seconded the motion. The motion carried.

Resolution 25-26: Reimbursement to Eubanks Oil Company, Inc., Attn: Laurie Eubanks, 3607 Fieldstone Drive, Paragould, AR 72450, for corrective action costs at Marmaduke Chevron, 300 South 3rd street, Marmaduke, AR, ID #28000045, was recommended for payment in the amount of \$31,945.24. David Diehl, EPC represented this facility. McMillan made the motion to approve the resolution. Free seconded the motion. The motion carried.



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Resolution 25-27: Resolution to La Sierra Market, Attn: Ruth D. Pennington or Chad Beebe, 642 Aspenridge Drive, Springdale, AR 72764, for corrective action costs at La Sierra Market, 2103 South Powell Street, Springdale, AR, ID #72000261, was recommended for payment in the amount of \$20,506.62. Heather Slayton, EWI represented this facility. Howell made the motion to approve the resolution. McMillan seconded the motion. The Motion carried.

Resolution 25-28: Resolution to Double Quick, Inc., Attn: Tom Gresham, P.O. Box 690, Indianola, MS 38751, for corrective action costs at Double Quick No.95, 421 West Chestnut Street, Marianna, AR ID #39001509, was recommended for payment in the amount of \$21,129.74. Jacob Pongetti, PPM represented this facility. McMillan made the motion to approve the resolution. Free seconded the motion. The motion carried.

Other Business: Kesia Morrison addressed the changes to Remote Attendance Policy for Boards and Committees according to the Freedom of Information Act 505. The Committee made a motion to accept the Policy. Howell made the motion to approve policy change. McMillan seconded the motion. The motion carried.

Jarrod Zweifel gave an update regarding the 2025 Cost Control Work Group. There was no new update to the report. The next meeting was set to take place immediately following the Advisory Committee Meeting (August 27, 2025).

The next regular Advisory Committee meeting will be held on September 24, 2025, at the E & E building, 5301 Northshore Drive, North Little Rock, Arkansas at 9:00 a.m. As there was no further business, the meeting adjourned at 9:32 a.m.



ARKANSAS

ENERGY & ENVIRONMENT

Division of Environmental Quality | Office of Land Resources | Petroleum Storage Tank State Trust Fund

Financial Status Report for Period Ending August 31, 2025

I.	Fund balance on	August 1, 2025	-----	\$ 49,297,035.64
II.	Receipts			
1.	Previously reported	\$ 225,328,186.76		
a.	Monthly Environmental Fee	\$ 737,904.01		
2.	Interest previously reported	\$15,938,793.04		
a.	Monthly investment interest	\$ 505,050.00		
3.	Total monthly receipts (1a+2a)	\$ 1,242,954.01		
	Total interest to date	-----	\$ 16,443,843.04	
	Total receipts to date	-----	\$ 226,571,140.77	
III.	Expenditures			
1.	Previously reported	\$ 176,031,151.12		
2.	Total monthly expenditures	\$ 311,814.30		
	Total expenditures to date	-----	\$ 176,342,965.42	
IV.	Fund balance on	August 31, 2025	-----	\$ 50,228,175.35
V.	Total investments on	August 31, 2025	-----	\$ 41,841,045.00
VI.	Funds available on	August 31, 2025	-----	\$ 8,387,130.35

STATUS OF TRUST FUND

* Provided by OLR - Petroleum Storage Tank Division

	8/31/2025	\$ 50,228,175.35
Reserve for emergency projects	-----	\$ 350,000.00
Current claims received	-----	\$ 905,428.84
Claims approved but unpaid	-----	\$ 570,088.14
Other corrective action obligations (estimated)	-----	\$ 17,369,377.02
Orphan Sites -Corrective action obligations (estimated)	-----	\$ 13,939,000.00
Potential third party obligations (estimated)	-----	\$ 1,362,500.00
Adjusted balance	-----	\$ 15,731,781.35


Jason Kuhau CGFM, CICA
Agency Controller

SUPPLEMENTAL FINANCIAL INFORMATION			31-Aug-25		
Regulated Storage Tank Division - Petroleum Storage Tank State Trust Fund					02:58:58 PM
Amounts Held By Trustee					
For Periods Ending:			31-Aug-25		
Item		Inception	Current	Fiscal Year July 1	Average
No. Description		Of Program	Month	To Date	Per Month
=====		=====	=====	=====	Current F.Y.
I	Fund Balance - Beginning	\$0.00	\$49,297,035.64	\$48,948,152.07	
			=====		
II	Receipts:				
(1)	Petroleum Envrmt Fee	\$ 208,740,062.70	\$ 737,904.01	\$ 1,390,063.95	\$ 695,031.98
(2)	Investment Income - Interest	\$ 16,443,843.04	\$ 505,050.00	\$ 505,050.00	\$ 252,525.00
(3)	Other: Sale of Equipment	\$ 58,321.56	\$ -	\$ -	\$ -
(4)	Other: Refunds of Remediation	\$ 126,518.28	\$ -	\$ -	\$ -
(5)	Settlement Funds - Tank Owners	\$ 786,000.00	\$ -	\$ -	\$ -
(6)	Restitution - Theft of Property	\$ 33,320.00	\$ -	\$ -	\$ -
(7)	Other Refunds - Travel, Misc.	\$ 383,075.19	\$ -	\$ -	\$ -
	Total Receipts	\$226,571,140.77	\$1,242,954.01	\$1,895,113.95	\$947,556.98
III	Expenditures:				
(1)	Remediation Reimbursements	\$ 142,471,274.22	\$ 216,224.56	\$ 432,666.58	\$ 216,333.29
(1a)	Third-Party Damage Payments	\$ 12,728,042.29	\$ -	\$ -	\$ -
(2)	Other Expenses & On-Call Resp (ending 6/30/19)	\$ 6,741,542.31	N.A.	N.A.	N.A.
(2a)	On-Call Resp. (beginning 7/01/19)	\$ 5,864,788.29	\$ 39,342.11	\$ 39,342.11	\$ 19,671.06
(2b)	Other Expenses (beginning 7/01/19)	\$ 537,922.33	\$ -	\$ 50,000.00	\$ 25,000.00
(3)	Refunds of Envrmt Fee (as apparent - DF&A)	\$ 304,693.70	\$ -	\$ -	\$ -
(4)	Other: Audits	\$ 123,160.08	\$ -	\$ -	\$ -
(5)	Other: Misc'l/Adjust's to Bal./WC (Land,etc.)	\$ 959,716.72	\$ 237.45	\$ 416.46	\$ 208.23
(6)	RST Budget Expenses/Equipment	\$ 6,611,825.48	\$ 56,010.18	\$ 92,665.52	\$ 46,332.76
	Total Expenditures	\$176,342,965.42	\$311,814.30	\$615,090.67	\$307,545.34
IV	Fund Assets - Bal.	31-Aug-25	\$50,228,175.35	\$50,228,175.35	\$50,228,175.35
			=====	=====	=====
V	Investments: beginning of period	\$0.00	\$41,841,045.00	\$44,994,950.00	
	Interest Income Earned	\$16,443,843.04	\$505,050.00	\$505,050.00	
	Securities Sold	N.A.	N.A.	N.A.	
	Transfers-in Deposits	N.A.	N.A.	N.A.	
	Securities Purchased	N.A.	N.A.	N.A.	
	Withdrawals for Expenses	N.A.	N.A.	N.A.	
	Current Investment Total Investments	N.A.	\$41,841,045.00	\$45,500,000.00	
	Add: Funds Available Cash	N.A.	\$8,387,130.35	\$4,728,175.35	
	Total Trust Fund	31-Aug-25	N.A.	\$50,228,175.35	\$50,228,175.35
			=====	=====	=====
	Average Investment C.D. Bal Current F.Y. T.D.			\$43,417,997.50	
	Approximate Average Cash Basis Investment Yield - Current F.Y.			1.163% *	
	Status of Trust Fund	31-Aug-25	AMOUNTS		
	Fund Balance on:	31-Aug-25	\$50,228,175.35		
	Reserve for Emergency Projects		-350,000.00		
	Current Claims Received		-905,428.84		
	Claims Approved But Unpaid		-570,088.14		
	Other Estimated Remaining Obligations - Unpaid Work Plans Approved		-17,369,377.02 ***		
	Other Estimated Remaining Obligations - Orphan sites State Lead		-13,939,000.00		
	Subtotal		17,094,281.35		
	Less: Estimated - Potential Third Party Claims (Listed Below)**		-1,362,500.00 **		
	Adjusted Fund Balance - Unreserved	31-Aug-25	\$15,731,781.35		
			=====		
Note: Information is based on a Financial Statement prepared by DEQ's Fiscal Division.					
* Interest income on the investment CDs is as shown by DEQ's Fiscal Division on the cash basis.					
**Burks' Family Investments, Kathy's Corner Shoppe, Pony Express Printing, and Mike and Kathy Burks vs. Mena Short Stop, LLC.					
**Becky Scott and David Squires Auto Sales vs. JMT One Stop					
**Larry and Barbara Morris vs. JMT One Stop Inc.					
*** Additional other work plans may be pending and not approved or resolved at this date.					
(RST - TRUST FUND STAFF REPORT)					

State Trust Fund Expense Breakdown - August 2025

Reimbursement Claims - July 30, 2025	\$216,224.56
Staff Salaries/Match	\$56,010.18
On-Call Contract, AECOM, Williams Junction, LAST 53-0014	\$36,317.69
On-Call Contract, SPATCO, Mena Short Stop, LUST 57-0032	\$157,047.23
On-Call Contract, AECOM, JMT One Stop LAST 60-0940	\$2,214.42
On-Call Contract, AECOM, Williams Junction, LAST 53-0014	\$25,953.84
On-Call Contract, AECOM, JMT One Stop LAST 60-0940	\$810.00
Vehicle Maintenance	\$64.60
Gasoline Purchases	\$172.85
On-Call Contract, SPATCO, Mena Short Stop, LUST 57-0032 (did not clear)	-\$157,047.23
On-Call Contract, AECOM, Williams Junction, LAST 53-0014 (did not clear)	-\$25,953.84

Total Expenses	<u>\$311,814.30</u>
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State Trust Fund Income Breakdown - August 2025

Petroleum Environmental Fee	\$737,904.01
Interest paid	\$505,050.00

Total Income	<u>\$1,242,954.01</u>
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Inventory of orphan LUST/LAST projects

LUST #	Fac ID	AFIN	Facility Name	City	UST/AST	Cost code	Date Authorized	Pending activity	Estimated cost
01-0087	1001508	01-00349	Arkansas River Petroleum	Gillett	AST	27010	2/19/2020	Active investigation; approved costs appear in "other CA obligations"; however, FPR will be required, at a minimum	\$780,000
04-0196	4000106	04-01225	(former) Stop & Go	Rogers	UST	17122	11/8/2024	Active investigation; approved costs appear in "other CA obligations"	\$0
07-0001	7001612	07-00316	Brown Motors	Hampton	UST	17018	2/22/2016	Active investigation; approved costs appear in "other CA obligations"	\$0
08-0025	8001511	08-00201	Joe's Texaco	Green Forrest	UST	17106	9/18/2019	Active investigation; approved costs appear in "other CA obligations"	\$0
11-0010	11000049	11-00273	Bobby's BP	Rector	UST	17060	8/11/2010	FPR needed (excavation).	\$1,030,000
17-0014	17000096	17-00276	Ozark Truck Plaza	Alma	UST	17054	12/15/2007	Investigation on-going; however, will require FPR at a minimum	\$2,095,000
34-0018	34000067	34-00350	Pirates Cove Express	Swifton	UST	17087	9/24/2014	Active investigation; approved costs appear in "other CA obligations"	\$0
41-0064	41000015	41-00265	Ford Grocery & Station	Wilton	UST	17072	8/15/2013	Active investigation; approved costs appear in "other CA obligations"	\$15,000
47-0061	47001626	47-00826	Rob's Mini Mart	Gosnell	UST	17117	10/8/2020	Active investigation; however, will require FPR at a minimum, probably a fixed system @ est. \$700,000	\$1,200,000
53-0014	53001505	53-00083	[former] Williams Junction Grocery	Perryville	AST	27012	4/20/2023	Phase II CAP WP&CE received 8/26/24	\$0
54-0008	54000105	54-00324	West Acres Mini Mart -Citgo	W. Helena	UST	17046	8/12/2007	CAP needed (excavation)	\$500,000
56-0005	56000116	56-00293	Caroline's Quick Shop	Trumann	UST	17108	3/7/2018	EA complete; CAP required: "treatment train" (i.e. excavation, vapor extraction, etc.)	\$900,000
57-0032	57000053	57-00350	Mena Short Stop	Mena	UST	17120	5/16/2022	Active abatement, interim remediation costs appear in "other CA obligations". However, CAP will be required (fixed system)	\$775,000
60-0228	60000426	60-02817	Pony Express #9	North Little Rock	UST	17109	7/9/2018	Investigation on-going; however, will require FPR (excavation/disposal)	\$675,000
60-0760	60000426	60-02817	Flash Market #123	North Little Rock	UST	17111	2/14/2019	FPR needed (excavation/disposal)	\$1,710,000
60-0907	60001143	60-01784	Citgo #11	North Little Rock	UST	17116	3/12/2021	EA complete. CAP required. Method of remediation unknown at this time	\$100,000
60-0940	60001161	60-03465	JMT One Stop	North Little Rock	UST	17119	9/3/2021	Active investigation; approved costs appear in "other CA obligations"	\$1,000,000
62-0004	62000123	62-00193	Roadrunner #46	Forrest City	UST	17063	6/2/2011	FPR needed (excavation)	\$835,000
66-0131	66000352	66-01156	Total #4012 (DS #4)	Fort Smith	UST	17061	2/1/2011	FPR needed (multi-technology)	\$1,054,000
71-0026	71000042	71-00193	Flash Market #409	Shirley	UST	17118	2/19/2021	Active investigation; approved costs appear in "other CA obligations"	\$0
72-0009	72000049	72-00337	Former Road Runner #60	Fayetteville	UST	17003	1/24/2011	FPR needed (horizontal extraction wells via DPE)	\$1,270,000
Grand Total									* \$13,939,000

* Does not include all costs for corrective action at sites which have not yet been investigated.



**DIVISION OF
ENVIRONMENTAL QUALITY**

Sarah Huckabee Sanders
GOVERNOR

Shane E. Khoury
SECRETARY

**MEMORANDUM OF REVIEW
Reimbursement Request
Petroleum Storage Tank Trust Fund**

From: Petroleum Storage Tank Trust Fund Staff

Date: September 24, 2025

Subject: **Magness Bulk Plant
610 3rd Street
Cotter, AR
ID #03001516 LAST #03-0061 AFIN 03-00314**

A request for reimbursement (#8) for costs incurred during remediation of an aboveground storage tank (AST) site was received from the Responsible Party (RP) on July 22, 2025. The RP of this site reported a product release (#03-0061) on March 23, 2020, after receiving notification of petroleum odor by the bulk plant and a sheen was observed in the White River. The name and the address of the RP:

**Magness Oil Company
Attn: Jeff Magness
167 Tucker Cemetery Rd.
Gassville, AR 72635**

The period covered by this application is August 20, 2024, through February 28, 2025. Remediation activities for which reimbursement is requested include: partial implementation of an Interim Free Product Removal & Monitoring Work Plan, Change Orders #1, #2, and 3, and preparation of Reimbursement Application #8.

Under the Interim Free Product Removal Work Plan, 138,929 gallons of contaminated groundwater have been disposed of. No solid waste has been removed under this work plan. 11,800 gallons of petroleum contaminated water and 3,169 tons of contaminated soil and solid waste were removed during emergency response activities.

This application includes one (1) invoice from SPATCO Energy Solutions (SPATCO) totaling **\$153,110.47**. Included in SPATCO's invoice are charges from: NewGen Resources (\$63,938.00), Geotech (\$14,392.00), and Pace Analytical (\$10,827.40).

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

ARKANSAS DEPARTMENT OF ENERGY AND ENVIRONMENT

ee.arkansas.gov | 5301 Northshore Drive, North Little Rock, AR 72118 | 501.682.0744

RECOMMENDATION:

The claimed cost of **\$153,110.47** was checked against documentation provided. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

The staff recommends payment as follows:

Claim filed- Form TF-1	\$153,110.47
Less: Deductible	- 00.00
Less: Adjustments	- 00.00
Total Net Claim	<u>\$153,110.47</u>

It is recommended that the claim made by the RP be considered in the amount of **\$153,110.47**.

03001516-08 LAST #03-0061 MM, JT

Approved Payments

03001516

030061

MAGNESS OIL

<u>Date Approved</u>	<u>Amount</u>
12/2 /2020	\$98,120.06
3 /31/2021	\$445,992.43
9 /29/2021	\$83,596.37
8 /31/2022	\$12,767.83
5 /31/2023	\$108,345.75
2 /28/2024	\$56,139.66
12/4 /2024	\$245,525.98
	<u>\$1,050,488.08</u>

Approved Work Plans

03001516 03-0061 MAGNESS OIL

	<u>Date</u>	<u>Work Plans</u>	<u>Consultant</u>	<u>Amount</u>	
01	04/03/2020	Emergency Response Plan	SoCo	\$53,752.96	✓
02	04/29/2020	C.O. #1 to Emergency Response Plan	SoCo	\$51,133.83	✓
03	06/22/2020	Approval of C.O. Request 2 ER	SoCo	\$5,397.87	✓
04	08/05/2020	Cond Approval of Revised IFPRWP & CE	SoCo	\$351,799.62	✓
05	10/14/2020	Approval of CO Request 1 of Revised IFPRWP & CE	SoCo	\$102,918.72	✓
06	10/20/2020	Approval of CO Request 2 to Approved IFPRWP	SoCo	(\$2,335.01)	✓
07	01/21/2021	Approval of Revised Site Assessment Work Plan & C.E.	SoCo	\$94,225.86	✓
08	03/14/2022	Approval of C.O. #1-Site Assessment Work Plan	SoCo	\$13,962.08	✓
09	08/30/2022	Approval of Additional SAWP & C.E.	SPATCO	\$165,533.56	✓
10	10/07/2022	Approval of C.O. #1-ASAWP	SPATCO	\$19,916.72	✓
11	11/27/2023	Approval of IFPR & MWP & C.E.	SPATCO	\$593,158.60	✓
12	12/27/2023	CO1-IFPRMWP	SPATCO	\$10,675.46	✓
13	01/29/2024	APPROVAL OF CO2-IFPR & MWP	SPATCO	\$4,270.00	✓
14	07/25/2024	CO 3-Interim FPR+Monitoring WP	SPATCO	\$20,305.49	✓
				<u>\$1,484,715.76</u>	

APPLICATION FOR REIMBURSEMENT
from the
PETROLEUM STORAGE TANK TRUST FUND

(1) ADEQ Facility Identification Number: 73000131

(2) Responsible Party Information:

Company Name Magness Oil Co

Contact Person Jeff Magness

Address _____

City and State _____

Zip Code _____

Phone _____

(3) Release Location

Facility Name Magness Bulk Plant

Address 610 3rd Street

City and State Cotter, AR

(4) Type of Tank (check only one):

Aboveground ☒ Underground ☐

(5) Type of Product Released:

Gasoline ☐ Kerosene ☐ Jet Fuel ☐ Diesel ☒ Heating Oil ☐

Aviation Gas ☐ Used Motor Oil ☐ Other ☐ (list) _____

Date of Release 3/23/2020 Release (LUST) Number 03-0061

Facility ID# 73000131

Date 04/07/25

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

Magness Oil CompanyBenny Magness

Type/Print name of Owner/Operator or Responsible Party

Benny Magness

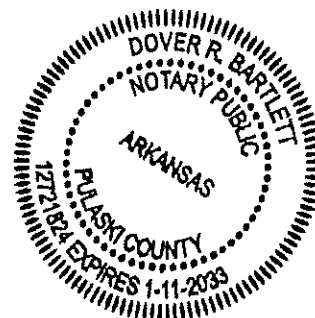
Signature of Owner/Operator or Responsible Party

ACKNOWLEDGEMENT

Sworn to and subscribed before me this 2nd day of July, 2025.Daniel R. Bartlett

Notary Public

My Commission Expires:

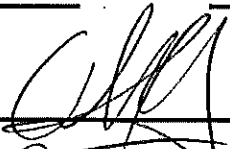
1/11/2033

Facility ID# 73000131Date 04/07/25**PROOF OF PAYMENT AFFIDAVIT**

I, Oriana Thompson being of sound mind, am responsible to ensure this application is completed per regulatory requirements. I have personal knowledge of the contents of this document; all of which are true and correct to the best of my knowledge. Furthermore, as Env. Dept. Manager of Spatco Energy Solutions, I certify that, as of this date, Spatco Energy Solutions has been paid in full by Magness Oil Company for the invoices contained in this reimbursement request:

Invoice Number	Invoice Date	Invoice Amount
93859699	3/28/2025	\$153,110.47
Total		\$153,110.47

Signed this 2nd day of July, 2025


Env. Dept. Manager

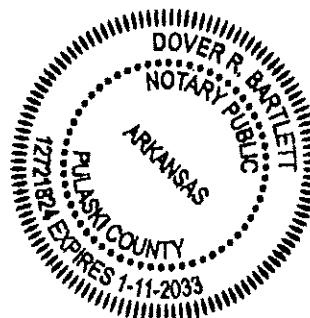
ACKNOWLEDGEMENT

Sworn to and subscribed before me this 2nd day of July, 2025.


 Notary Public

My Commission Expires:

1/11/2033



Interim Request No.	8	COST SUMMARY SHEET			
Consultant /Responsible Party:		SPATCO Energy Solutions/Magness Oil Company			
Facility Identification #:		73000131	Facility Name: Cotter Bulk Plant		
Dates current costs incurred:	From	08/20/24	to	02/28/25	Request Date: 04/07/25
COST SUMMARY					
1. DIRECT LABOR COST (attach labor recap)		Hours	Actual Cost		
Principal/Managerial		9.00	\$346.14		/
Professional/Technical		281.25	\$9,351.50		/
Support		131.25	\$2,772.50		/
Totals		421.50	\$12,470.14		
Total Actual Labor Costs x 3					\$37,410.43
2. FIXED RATE COSTS (List by category - attach recap)		Actual Cost			
Equipment Rental		\$2,057.00		/	
Per Diem (meals only, with documented overnight stay)		\$756.00		/	
Mileage		\$2,809.80		/	
Other		\$0.00		/	
Total Fixed Rate Costs				\$5,622.80	
3. OTHER DIRECT COSTS (List by category - attach recap)		Actual Cost			
Lodging		\$1,517.17		/	
Laboratory		\$10,827.40		/	
Subcontracts		\$0.00		/	
Supplies		\$2,797.53		/	
Other		\$75,755.95		/	
Total Other Direct Costs				\$90,898.05	
4. Reimbursement Preparation Cost for RA#(s) _____ (\$500 or \$1000)				\$1,000.00	
5. TOTAL ACTUAL COSTS (Labor + Fixed Costs + Other Direct Costs +RA Prep)				\$134,931.27	
6. Markup on Total Other Direct Costs (maximum 20%)				\$18,179.20	
7. TOTAL CLAIM AMOUNT (Enter total amount claimed for reimbursement)				\$153,110.47	
A. Total Reimbursement Requested to Date Including Above:				\$1,211,497.61	
B. Less Amount Deductible (\$25,000, \$15,000, or \$7,500)				\$7,500.00	
C. Less Amount Previously Retained/Disallowed by RST:				\$399.06	
D. Less Amount Previously Received (Reimbursed by ADEQ):				\$1,050,488.08	
E. Amount of this Request (same as line 7 above unless it is the 1st Request):				\$153,110.47	

Interim Request No.	8	Page	5	of	16
Consultant /Responsible Party:	SPATCO Energy Solutions/Magness Oil Company				
Facility Identification # 73000131	Facility Name: Cotter Bulk Plant				
Dates costs incurred:	From	08/20/24	to	02/28/25	Request date: 04/07/25

DIRECT LABOR COST DETAIL

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
PROFESSIONAL/TECHNICAL:						
08/22/24	93859699	P. King - Staff Geo	Task 4	13.50	✓ \$22.60	\$305.10
08/23/24	93859699	D. Curry - Prof Geol_PG	Task 4	15.00	✓ \$33.65	\$504.75
08/24/24	93859699	D. Curry - Prof Geol_PG	Task 4	8.50	✓ \$33.65	\$286.03
08/27/24	93859699	D. Curry - Prof Geol_PG	Task 7	7.25	✓ \$33.65	\$243.96
08/28/24	93859699	D. Curry - Prof Geol_PG	Task 5	2.50	✓ \$33.65	\$84.13
09/11/24	93859699	D. Curry - Prof Geol_PG	Task 7	4.00	✓ \$33.65	\$134.60
09/12/24	93859699	T. Hall	Task 7	2.00	✓ \$29.33	\$58.66
09/12/24	93859699	J. Hemphill - Prof Geol_PG	Task 7	5.00	✓ \$39.90	\$199.50
09/13/24	93859699	D. Curry - Prof Geol_PG	Task 7	4.50	✓ \$33.65	\$151.43
09/13/25	93859699	T. Hall	Task 7	0.50	✓ \$29.33	\$14.67
09/17/24	93859699	D. Curry - Prof Geol_PG	Task 3	13.25	✓ \$33.65	\$445.86
09/18/24	93859699	D. Curry - Prof Geol_PG	Task 4	10.25	✓ \$33.65	\$344.91
09/19/24	93859699	D. Curry - Prof Geol_PG	Task 4	9.50	✓ \$33.65	\$319.68
10/07/24	93859699	D. Curry - Prof Geol_PG	Task 4	13.00	✓ \$33.65	\$437.45
11/18/24	93859699	D. Curry - Prof Geol_PG	Task 4	13.00	✓ \$33.65	\$437.45
11/19/24	93859699	P. King - Staff Geo	Task 4	7.75	✓ \$24.27	\$188.09
11/19/24	93859699	D. Curry - Prof Geol_PG	Task 4	11.00	✓ \$33.65	\$370.15
11/20/24	93859699	D. Curry - Prof Geol_PG	Task 3	9.00	✓ \$33.65	\$302.85
11/20/24	93859699	P. King - Staff Geo	Task 3	10.25	✓ \$24.27	\$248.77
11/21/24	93859699	D. Curry - Prof Geol_PG	Task 5	3.00	✓ \$33.65	\$100.95
12/03/24	93859699	D. Curry - Prof Geol_PG	Task 7	4.00	✓ \$33.65	\$134.60
12/05/24	93859699	D. Curry - Prof Geol_PG	Task 7	3.00	✓ \$33.65	\$100.95
12/09/24	93859699	D. Curry - Prof Geol_PG	Task 7	5.00	✓ \$33.65	\$168.25
12/10/24	93859699	D. Curry - Prof Geol_PG	Task 7	6.50	✓ \$33.65	\$218.73
12/11/24	93859699	J. Hemphill - Prof Geol_PG	Task 7	4.50	✓ \$39.90	\$179.55
12/11/24	93859699	T. Hall	Task 7	2.00	✓ \$29.33	\$58.66
12/11/24	93859699	D. Curry - Prof Geol_PG	Task 7	2.00	✓ \$33.65	\$67.30
12/16/24	93859699	D. Curry - Prof Geol_PG	Task 7	3.00	✓ \$33.65	\$100.95
12/17/24	93859699	D. Curry - Prof Geol_PG	Task 4	9.50	✓ \$33.65	\$319.68
12/17/24	93859699	J. Hemphill - Prof Geol_PG	Task 4	11.00	✓ \$39.90	\$438.90
12/30/24	93859699	J. Hemphill - Prof Geol_PG	Task 4	1.00	✓ \$39.90	\$39.90
01/02/25	93859699	J. Hemphill - Prof Geol_PG	Task 4	3.00	✓ \$39.90	\$119.70
ADDITIONAL PROF/TECH COSTS (from the Extra Direct Labor Page):				64.00		\$2,225.37
TOTAL PROFESSIONAL/TECHNICAL COSTS:				281.25		\$9,351.50

Interim Request No.		8		Page 5a of 16		
Consultant /Responsible Party:		SPATCO Energy Solutions/Magness Oil Company				
Facility Identification # 73000131		Facility Name: Cotter Bulk Plant				
Dates costs incurred:		From 08/20/24 to 02/28/25		Request date: 04/07/25		
EXTRA DIRECT LABOR COST DETAIL						
DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
Duplicate this page as needed to record each type of Direct Labor						
01/03/25	93859699	J. Hemphill - Prof Geol_PG	Task 4	2.00 ✓	\$39.90	\$79.80
01/06/25	93859699	J. Hemphill - Prof Geol_PG	Task 4	2.00 ✓	\$39.90	\$79.80
01/12/25	93859699	J. Hemphill - Prof Geol_PG	Task 4	2.00 ✓	\$39.90	\$79.80
01/13/25	93859699	J. Hemphill - Prof Geol_PG	Task 4	1.00 ✓	\$39.90	\$39.90
01/20/25	93859699	J. Hemphill - Prof Geol_PG	Task 4	1.00 ✓	\$39.90	\$39.90
01/27/25	93859699	J. Hemphill - Prof Geol_PG	Task 4	1.00 ✓	\$39.90	\$39.90
02/04/25	93859699	J. Hemphill - Prof Geol_PG	Task 4	2.00 ✓	\$39.90	\$79.80
02/10/25	93859699	J. Hemphill - Prof Geol_PG	Task 4	1.00 ✓	\$39.90	\$39.90
02/26/25	93859699	J. Hemphill - Prof Geol_PG	Task 4	6.00 ✓	\$39.90	\$239.40
02/26/25	93859699	P. King - Staff Geo	Task 4	1.00 ✓	\$24.27	\$24.27
02/27/25	93859699	J. Hemphill - Prof Geol_PG	Task 4	13.00 ✓	\$39.90	\$518.70
02/27/25	93859699	P. King - Staff Geo	Task 4	10.50 ✓	\$24.27	\$254.84
02/28/25	93859699	J. Hemphill - Prof Geol_PG	Task 4	12.00 ✓	\$39.90	\$478.80
02/28/25	93859699	P. King - Staff Geo	Task 4	9.50 ✓	\$24.27	\$230.57
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
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						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
Manually enter these totals on the corresponding "Direct Labor" page:				64.00		\$2,225.37

Interim Request No.	8	Page 7 of 16			
Consultant /Responsible Party: SPATCO Energy Solutions/Magness Oil Company					
Facility Identification # 73000131		Facility Name: Cotter Bulk Plant			
Dates costs incurred: From 08/20/24 to 02/28/25		Request date: 04/07/25			
FIXED RATE COSTS DETAIL					
DATE	INVOICE#	VENDOR AND WORK PLAN TASK	UNITS	RATE	AMOUNT
EQUIPMENT RENTAL					
08/22/24	93859699	EQ_AIR COMP/CONT_SPATCO Rental	1	\$147.50	\$147.50
08/22/24	93859699	EQ_IP_SPATCO Rental	1	\$55.00	\$55.00
08/22/24	93859699	EQ_SAMPLE PUMP_SPATCO Rental	1	\$63.00	\$63.00
08/23/24	93859699	EQ_AIR COMP/CONT_SPATCO Rental	1	\$147.50	\$147.50
08/23/24	93859699	EQ_IP_SPATCO Rental	1	\$55.00	\$55.00
08/23/24	93859699	EQ_SAMPLE PUMP_SPATCO Rental	1	\$63.00	\$63.00
09/19/24	93859699	EQ_IP_SPATCO Rental	1	\$55.00	\$55.00
10/07/24	93859699	EQ_IP_SPATCO Rental	1	\$55.00	\$55.00
11/18/24	93859699	EQ_AIR COMP/CONT_SPATCO Rental	1	\$147.50	\$147.50
11/18/24	93859699	EQ_IP_SPATCO Rental	1	\$55.00	\$55.00
11/18/24	93859699	EQ_SAMPLE PUMP_SPATCO Rental	1	\$63.00	\$63.00
11/19/24	93859699	EQ_AIR COMP/CONT_SPATCO Rental	1	\$147.50	\$147.50
11/19/24	93859699	EQ_IP_SPATCO Rental	1	\$55.00	\$55.00
11/19/24	93859699	EQ_SAMPLE PUMP_SPATCO Rental	1	\$63.00	\$63.00
11/20/24	93859699	EQ_Air Comp/Pump	1	\$184.00	\$184.00
11/20/24	93859699	EQ_Trailer	1	\$60.00	\$60.00
12/17/24	93859699	EQ_IP_SPATCO Rental	1	\$55.00	\$55.00
01/20/25	93859699	EQ_IP_SPATCO Rental	1	\$55.00	\$55.00
02/27/25	93859699	EQ_AIR COMP/CONT_SPATCO Rental	1	\$147.50	\$147.50
02/27/25	93859699	EQ_IP_SPATCO Rental	1	\$55.00	\$55.00
02/27/25	93859699	EQ_SAMPLE PUMP_SPATCO Rental	1	\$63.00	\$63.00
02/28/25	93859699	EQ_AIR COMP/CONT_SPATCO Rental	1	\$147.50	\$147.50
02/28/25	93859699	EQ_IP_SPATCO Rental	1	\$55.00	\$55.00
02/28/25	93859699	EQ_SAMPLE PUMP_SPATCO Rental	1	\$63.00	\$63.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
ADDITIONAL EQUIPMENT RENTAL (from the Extra Fixed Rate Costs page):					
TOTAL EQUIPMENT RENTAL:					\$2,057.00

Interim Request No.	8	Page	9	of	16
Consultant /Responsible Party:	SPATCO Energy Solutions/Magness Oil Company				
Facility Identification #	73000131	Facility Name:	Cotter Bulk Plant		
Dates costs incurred:	From	08/20/24	to	02/28/25	Request date: 04/07/25

FIXED RATE COSTS DETAIL

DATE	INVOICE#	ROUTE AND WORK PLAN TASK	# OF MILES	RATE	AMOUNT
MILEAGE:					
08/22/24	93859699	EG_MIL_office-site-motel - Task 4	137.00	✓ \$0.70	\$95.90
08/22/24	93859699	PK_MIL_office-site-office - Task 4	274.00	✓ \$0.70	\$191.80
08/23/24	93859699	DC_MIL_home-site-motel - Task 4	105.00	✓ \$0.70	\$73.50
08/23/24	93859699	EG_MIL_site-dinner-motel - Task 4	5.00	✓ \$0.70	\$3.50
08/24/24	93859699	DC_MIL_motel-site-home - Task 4	105.00	✓ \$0.70	\$73.50
08/24/24	93859699	EG_MIL_motel-site-office - Task 4	137.00	✓ \$0.70	\$95.90
09/13/24	93859699	DC_MIL_office-deq-office - Task 7	16.00	✓ \$0.70	\$11.20
09/17/24	93859699	DC_MIL_home-site-motel-supplies-site - T	135.00	✓ \$0.70	\$94.50
09/17/24	93859699	EG_MIL_office-site-motel - Task 3	137.00	✓ \$0.70	\$95.90
09/17/24	93859699	SH_MIL_office-site-motel - Task 3	137.00	✓ \$0.70	\$95.90
09/18/24	93859699	SH_MIL_motel-site-motel - Task 3	5.00	✓ \$0.70	\$3.50
09/18/24	93859699	EG_MIL_motel-site-motel - Task 4	6.00	✓ \$0.70	\$4.20
09/18/24	93859699	DC_MIL_motel-site-motel - Task 4	5.00	✓ \$0.70	\$3.50
09/19/24	93859699	DC_MIL_motel-site-home - Task 4	102.00	✓ \$0.70	\$71.40
09/19/24	93859699	EG_MIL_office-site-motel - Task 4	137.00	✓ \$0.70	\$95.90
09/19/24	93859699	SH_MIL_site-office - Task 4	137.00	✓ \$0.70	\$95.90
10/07/24	93859699	DC_MIL_home-site-home - Task 4	200.00	✓ \$0.70	\$140.00
11/18/24	93859699	DC_MIL_home-site-motel - Task 4	200.00	✓ \$0.70	\$140.00
11/18/24	93859699	EG_MIL_office-site-motel - Task 4	140.00	✓ \$0.70	\$98.00
11/19/24	93859699	DC_MIL_motel-site-motel-supply-motel -	32.00	✓ \$0.70	\$22.40
11/19/24	93859699	EG_MIL_motel-site-motel - Task 4	5.00	✓ \$0.70	\$3.50
11/19/24	93859699	PK_MIL_office-site-motel - Task 4	139.00	✓ \$0.70	\$97.30
11/20/24	93859699	DC_MIL_motel-site-home - Task 3	100.00	✓ \$0.70	\$70.00
11/20/24	93859699	EG_MIL_motel-site-office - Task 3	137.00	✓ \$0.70	\$95.90
11/20/24	93859699	PK_MIL_motel-site-office - Task 3	139.00	✓ \$0.70	\$97.30
12/16/24	93859699	DC_MIL_office-deq-office - Task 7	16.00	✓ \$0.70	\$11.20
12/17/24	93859699	DC_MIL_home-site-home - Task 4	200.00	✓ \$0.70	\$140.00
12/17/24	93859699	EG_MIL_office-site-office - Task 4	274.00	✓ \$0.70	\$191.80
01/20/25	93859699	EG_MIL_office-site-office - Task 4	274.00	✓ \$0.70	\$191.80
02/27/25	93859699	JH_MIL_office-site-hotel - Task 4	150.00	✓ \$0.70	\$105.00
02/27/25	93859699	PK_MIL_office-site-hotel - Task 4	139.00	✓ \$0.70	\$97.30
					\$0.00

ADDITIONAL MILEAGE COSTS (from the Extra Fixed Rate Costs page):	\$202.30
TOTAL MILEAGE COSTS:	\$2,809.80

Interim Request No.	8	Page 15 of 16			
Consultant /Responsible Party:		SPATCO Energy Solutions/Magness Oil Company			
Facility Identification # 73000131		Facility Name: Cotter Bulk Plant			
Dates costs incurred:		From 08/20/24	to 02/28/25	Request date:	04/07/25
OTHER DIRECT COSTS DETAIL					
DATE	INVOICE#	DESCRIPTION AND WORK PLAN TASK			AMOUNT
OTHER/MISC. DIRECT COSTS:					
08/15/24	330108	QED plates, bladders, tubing: Task 4			\$1,272.70
08/22/24	1-508299	Jackson Eq Rental Site Clearing : Task 3			\$48.79
08/26/24	SC082624W	X1037 1 FLUID DISPOSAL : Task 6			\$2,478.00
08/29/24	GEOTECH	SKIMMER SYSTEM RIVER SIDE 2 SKIMMERS : Task 3			\$14,392.00
09/02/24	SC09124FT	NEWGEN AUG RENTAL : Task 6			\$700.00
09/11/24	16000662096	ENTERGY 8/7/24 TO 9/9/24 : Task 3			\$133.34
09/20/24	1-508753	Jackson Eq Rental Site Clearing : Task 3			\$48.79
09/23/24	SC092324W	X1043 1 FLUID DISPOSAL : Task 6			\$2,940.00
10/01/24	SC100124FT	NEWGEN SEPT RENTAL : Task 6			\$700.00
10/07/24	SC100724W	R1236 1 FLUID DISPOSAL : Task 6			\$2,940.00
10/11/24	16000665936	ENTERGY 9/9/24 TO 10/8/24 : Task 3			\$54.03
10/14/24	SC101424W	M1153/M1158 2 FLUID DISPOSAL : Task 6			\$5,880.00
10/28/24	SC102824W	M1132/M1133 2 FLUID DISPOSAL : Task 6			\$5,880.00
11/03/24	SC110124FT	NEWGEN OCT RENTAL : Task 6			\$700.00
11/04/24	SC110424W	X1179 1 FLUID DISPOSAL : Task 6			\$2,940.00
11/08/24	17000668697	ENTERGY 10/8/24 TO 11/6/24 : Task 3			\$60.79
11/11/24	SC111124W	M1134/M1135 2 FLUID DISPOSAL : Task 6			\$5,880.00
11/13/24	2422577	Field Env. Rental on YSI DSS : Task 4			\$700.50
11/15/24	LSS	Tubing 1st QTR Sampling : Task 4			\$330.37
11/18/24	SC111824W	M1137/M1135 2 FLUID DISPOSAL : Task 6			\$5,880.00
11/25/24	SC112524W	R1372/X1189 2 FLUID DISPOSAL : Task 6			\$5,880.00
12/01/24	SC120124FT	NEWGEN NOV RENTAL : Task 6			\$700.00
12/10/24	90008387603	ENTERGY 11/6/24 to 12/6/24 : Task 3			\$54.36
01/01/25	SC010125FT	NEWGEN DEC RENTAL : Task 6			\$700.00
01/13/25	SC011325	FLUID DISPOSAL : Task 6			\$2,940.00
01/14/25	90008434744	Entergy - Electric Service : Task 3			\$55.41
01/20/25	SC012025	FLUID DISPOSAL : Task 6			\$2,940.00
02/03/25	SC020125FT	NEWGEN JAN RENTAL : Task 6			\$700.00
02/11/25	18500798954	Entergy - Electric Service : Task 3			\$54.85
02/24/25	SC022425	FLUID DISPOSAL : Task 6			\$2,940.00
03/03/25	SC030325FT	NEWGEN FEB RENTAL : Task 6			\$700.00
03/03/25	SC030325	FLUID DISPOSAL : Task 6			\$2,940.00
ADDITIONAL OTHER/MISC. COSTS (from the Extra Other Direct Costs page):					\$1,192.02
TOTAL OTHER/MISC. COSTS:					\$75,755.95
TOTAL OTHER DIRECT COSTS					\$90,898.05



PLEASE MAKE REMITTANCE TO:
PO BOX 604330
CHARLOTTE, NC 28260-4330

MAGNESS OIL COMPANY
PO BOX 69
GASSVILLE AR 72635

Ship-to address
COTTER BULK PLANT
610 3RD STREET
COTTER AR 72626

Invoice

Number	93859699
Date	03/28/2025
Purchase Order Number	JEFF - T.F.
Sales Order Number	1515141
Customer Number	1039428
Salesman#	259, Little Rock House
Sales Office	0057, Little Rock

Currency USD

Conditions:

Terms of payment Net 30
Terms of delivery FOB SHIPPING POINT

FREE PRODUCT REMOVAL WORKPLAN IMPLEMENTATION - O&M AND QUARTERLY SAMPLING

Item		Item Detail		
20	Material:	INSTALLATION PRICE		Installation - Contract Price
	Quantity	UOM	Price	Extended price
	1	EA	153,110.47	153,110.47

Items total: 153,110.47

Invoice amount: 153,110.47

PAST DUE INVOICE SUBJECT TO 1% MONTHLY SERVICE CHARGE AFTER 30 DAYS FROM INVOICE DATE

Magness Oil Company
1571 Red Bud Road
Gassville, AR 72635

LOCATION:
Magness Bulk Plant
610 3rd Street
Cotter, AR

DATE	ITEM DESCRIPTION	NUMBER OF UNITS	UNIT RATE	TOTAL
	Task 4 - GW elevation & LNAPL monitoring in existing monitoring wells, quarterly sampling of GW wells that do not contain LNAPL & sample collection of stormwater flow.			
8/22/2024	Staff Geologist_P. King	13.50 ✓	\$67.80	\$915.30
8/22/2024	E. Gonzalez_Enviro. Tech	11.00 ✓	\$60.00	\$660.00
8/22/2024	EQ_AIR COMP/CONT_SPATCO Rental	1 ✓	\$147.50 ✓	\$147.50
8/22/2024	EQ_IP_SPATCO Rental	1 ✓	\$55.00 ✓	\$55.00
8/22/2024	EQ_SAMPLE PUMP_SPATCO Rental	1 ✓	\$63.00 ✓	\$63.00
8/22/2024	E. Gonzalez_per diem	1 ✓	\$54.00 ✓	\$54.00
8/22/2024	EG_MIL_office-site-motel	137 ✓	\$0.70	\$95.90
8/22/2024	PK_MIL_office-site-office	274 ✓	\$0.70	\$191.80
8/23/2024	Professional Geologist_D. Curry	15.00 ✓	\$100.95	\$1,514.25
8/23/2024	E. Gonzalez_Enviro. Tech	8.50 ✓	\$60.00	\$510.00
8/23/2024	EQ_AIR COMP/CONT_SPATCO Rental	1 ✓	\$147.50 ✓	\$147.50
8/23/2024	EQ_IP_SPATCO Rental	1 ✓	\$55.00 ✓	\$55.00
8/23/2024	EQ_SAMPLE PUMP_SPATCO Rental	1 ✓	\$63.00 ✓	\$63.00
8/23/2024	D. Curry - per diem	1 ✓	\$54.00 ✓	\$54.00
8/23/2024	E. Gonzalez_per diem	1 ✓	\$54.00 ✓	\$54.00
8/23/2024	DC_MIL_home-site-motel	105 ✓	\$0.70	\$73.50
8/23/2024	EG_MIL_site-dinner-motel	5 ✓	\$0.70	\$3.50
8/24/2024	Professional Geologist_D. Curry	8.50 ✓	\$100.95	\$858.08
8/24/2024	E. Gonzalez_Enviro. Tech	6.00 ✓	\$60.00	\$360.00
8/24/2024	DC_MIL_motel-site-home	105 ✓	\$0.70	\$73.50
8/24/2024	EG_MIL_motel-site-office	137 ✓	\$0.70	\$95.90
8/27/2024	Task 7 - Report preparation & peer reviews			
8/27/2024	Professional Geologist_D. Curry	7.25 ✓	\$100.95	\$731.89
	Task 5 - Sample management, laboratory coordination, & quality control.			
8/28/2024	Professional Geologist_D. Curry	2.50 ✓	\$100.95	\$252.38
8/30/2024	Task 6 - Waste Management			
8/30/2024	O. Thompson_Enviro Mngr	1 ✓	\$115.38	\$115.38
9/11/2024	Task 7 - Report preparation and peer reviews			
9/11/2024	Professional Geologist_D. Curry	4.00 ✓	\$100.95	\$403.80
9/12/2024	Staff Engineer_CAD_T. Hall	2.00 ✓	\$87.98	\$175.96
9/12/2024	Professional Geologist_J. Hemphill	5.00 ✓	\$119.70	\$598.50
	Task 3 - Equipment purchasing, equipment installation, system satrtup & troubleshooting, & periodic maintenance.			
9/13/2024	Professional Geologist_D. Curry	4.50 ✓	\$100.95	\$454.28
9/13/2024	Staff Engineer_CAD_T. Hall	0.50 ✓	\$87.98	\$43.99

DATE	ITEM DESCRIPTION	NUMBER		
		OF UNITS	UNIT RATE	TOTAL
9/13/2024	DC_MIL_office-deq-office	16 ✓	\$0.70	\$11.20
9/17/2024	Professional Geologist_D. Curry	13.25 ✓	\$100.95	\$1,337.59
9/17/2024	S. Henderson_Enviro. Tech	10.25 ✓	\$75.00	\$768.75
9/17/2024	E. Gongalez_Enviro. Tech	12.25 ✓	\$60.00	\$735.00
9/17/2024	D. Curry - per diem	1 ✓	\$54.00 ✓	\$54.00
9/17/2024	S. Henderson - per diem	1 ✓	\$54.00 ✓	\$54.00
9/17/2024	DC_MIL_home-site-motel-supplies-site	135 ✓	\$0.70	\$94.50
9/17/2024	EG_MIL_office-site-motel	137 ✓	\$0.70	\$95.90
9/17/2024	SH_MIL_office-site-motel	137 ✓	\$0.70	\$95.90
	Task 4 - Groundwater elevation and LNAPL monitoring in existing monitoring wells.			
9/18/2024	S. Henderson_Enviro. Tech	9.75 ✓	\$75.00	\$731.25
9/18/2024	E. Gongalez_Enviro. Tech	10.00 ✓	\$60.00	\$600.00
9/18/2024	Professional Geologist_D. Curry	10.25 ✓	\$100.95	\$1,034.74
9/18/2024	D. Curry - per diem	1 ✓	\$54.00 ✓	\$54.00
9/18/2024	E. Gongalez_per diem	1 ✓	\$54.00 ✓	\$54.00
9/18/2024	SH_MIL_motel-site-motel	5 ✓	\$0.70	\$3.50
9/18/2024	EG_MIL_motel-site-motel	6 ✓	\$0.70	\$4.20
9/18/2024	DC_MIL_motel-site-motel	5 ✓	\$0.70	\$3.50
9/19/2024	S. Henderson_Enviro. Tech	9.50 ✓	\$75.00	\$712.50
9/19/2024	E. Gongalez_Enviro. Tech	5.50 ✓	\$60.00	\$330.00
9/19/2024	Professional Geologist_D. Curry	9.50 ✓	\$100.95	\$959.03
9/19/2024	EQ_IP_SPATCO Rental	1 ✓	\$55.00 ✓	\$55.00
9/19/2024	DC_MIL_motel-site-home	102 ✓	\$0.70	\$71.40
9/19/2024	EG_MIL_office-site-motel	137 ✓	\$0.70	\$95.90
9/19/2024	SH_MIL_site-office	137 ✓	\$0.70	\$95.90
9/30/2024	Task 6 - Waste Management			
9/30/2024	O. Thompson_Enviro Mngr	1 ✓	\$115.38	\$115.38
	Task 4 - Groundwater elevation and LNAPL monitoring in existing monitoring wells			
10/7/2024	Professional Geologist_D. Curry	13.00 ✓	\$100.95	\$1,312.35
10/7/2024	EQ_IP_SPATCO Rental	1 ✓	\$55.00 ✓	\$55.00
10/7/2024	DC_MIL_home-site-home	200 ✓	\$0.70	\$140.00
10/31/2024	Task 6 - Waste Management			
10/31/2024	O. Thompson_Enviro Mngr	1 ✓	\$115.38	\$115.38
	Task 4 - Q1/2nd Sampling Event: Groundwater elevation & LNAPL monitoring in existing monitoring wells			
11/18/2024	Professional Geologist_D. Curry	13.00 ✓	\$100.95	\$1,312.35
11/18/2024	E. Gongalez_Enviro. Tech	11.00 ✓	\$60.00	\$660.00
11/18/2024	EQ_AIR COMP/CONT_SPATCO Rental	1 ✓	\$147.50 ✓	\$147.50
11/18/2024	EQ_IP_SPATCO Rental	1 ✓	\$55.00 ✓	\$55.00
11/18/2024	EQ_SAMPLE PUMP_SPATCO Rental	1 ✓	\$63.00 ✓	\$63.00
11/18/2024	D. Curry - per diem	1 ✓	\$54.00 ✓	\$54.00
11/18/2024	E. Gongalez_per diem	1 ✓	\$54.00 ✓	\$54.00
11/18/2024	DC_MIL_home-site-motel	200 ✓	\$0.70	\$140.00

DATE	ITEM DESCRIPTION	NUMBER		
		OF UNITS	UNIT RATE	TOTAL
11/18/2024	EG_MIL_office-site-motel	140	\$0.70	\$98.00
11/19/2024	E. Gongalez_Enviro. Tech	11.00	\$60.00	\$660.00
11/19/2024	P. King_Staff Geo	7.75	\$72.81	\$564.28
11/19/2024	Professional Geologist_D. Curry	11.00	\$100.95	\$1,110.45
11/19/2024	EQ_AIR COMP/CONT_SPATCO Rental	1	\$147.50	\$147.50
11/19/2024	EQ_IP_SPATCO Rental	1	\$55.00	\$55.00
11/19/2024	EQ_SAMPLE PUMP_SPATCO Rental	1	\$63.00	\$63.00
11/19/2024	D. Curry - per diem	1	\$54.00	\$54.00
11/19/2024	E. Gongalez_per diem	1	\$54.00	\$54.00
11/19/2024	P. King - per diem	1	\$54.00	\$54.00
11/19/2024	DC_MIL_motel-site-motel-home depot-motel	32	\$0.70	\$22.40
11/19/2024	EG_MIL_motel-site-motel	5	\$0.70	\$3.50
11/19/2024	PK_MIL_office-site-motel	139	\$0.70	\$97.30
11/20/2024	Task 3 - troubleshooting, & periodic maintenance.			
11/20/2024	Professional Geologist_D. Curry	9.00	\$100.95	\$908.55
11/20/2024	P. King_Staff Geo	10.25	\$72.81	\$746.30
11/20/2024	E. Gongalez_Enviro. Tech	8.00	\$60.00	\$480.00
11/20/2024	EQ_Air Comp/Pump	1	\$184.00	\$184.00
11/20/2024	EQ_Trailer	1	\$60.00	\$60.00
11/20/2024	DC_MIL_motel-site-home	100	\$0.70	\$70.00
11/20/2024	EG_MIL_motel-site-office	137	\$0.70	\$95.90
11/20/2024	PK_MIL_motel-site-office	139	\$0.70	\$97.30
	Sample management, laboratory coordination, Task 5 - and			
11/21/2024	quality control reviews			
11/21/2024	Professional Geologist_D. Curry	3.00	\$100.95	\$302.85
11/29/2024	Task 6 - Waste Management			
11/29/2024	O. Thompson_Enviro Mngr	1	\$115.38	\$115.38
12/3/2024	Task 7 - Report preparation & peer reviews			
12/3/2024	Professional Geologist_D. Curry	4.00	\$100.95	\$403.80
12/5/2024	Professional Geologist_D. Curry	3.00	\$100.95	\$302.85
12/9/2024	Professional Geologist_D. Curry	5.00	\$100.95	\$504.75
12/10/2024	Professional Geologist_D. Curry	6.50	\$100.95	\$656.18
12/11/2024	Professional Geologist_J. Hemphill	4.50	\$119.70	\$538.65
12/11/2024	Staff Engineer_CAD_T. Hall	2.00	\$87.98	\$175.96
12/11/2024	Professional Geologist_D. Curry	2.00	\$100.95	\$201.90
12/16/2024	Professional Geologist_D. Curry	3.00	\$100.95	\$302.85
12/16/2024	DC_MIL_office-deq-office	16	\$0.70	\$11.20
	Task 4 - Groundwater elevation & LNAPL monitoring in			
12/17/2024	existing monitoring wells. Project Management			
12/17/2024	Professional Geologist_D. Curry	9.5	\$100.95	\$959.03
12/17/2024	E. Gongalez_Enviro. Tech	10.50	\$60.00	\$630.00
12/17/2024	J. Hemphill_Pro Geo_PG	11	\$119.70	\$1,316.70
12/17/2024	O. Thompson_Enviro Mngr	1	\$115.38	\$115.38
12/17/2024	EQ_IP_SPATCO Rental	1	\$55.00	\$55.00
12/17/2024	DC_MIL_home-site-home	200	\$0.70	\$140.00

DATE	ITEM DESCRIPTION	NUMBER		
		OF UNITS	UNIT RATE	TOTAL
12/17/2024	EG_MIL_office-site-office	274 ✓	\$0.70	\$191.80
12/30/2024	Task 6 - Waste Management			
12/30/2024	O. Thompson_Enviro Mngr	1 ✓	\$115.38	\$115.38
12/30/2024	Task 4 - Groundwater elevation & LNAPL monitoring in existing monitoring wells. Project Management			
12/30/2024	J. Hemphill_Pro Geo_PG	1 ✓	\$119.70	\$119.70
1/2/2025	J. Hemphill_Pro Geo_PG	3 ✓	\$119.70	\$359.10
1/3/2025	J. Hemphill_Pro Geo_PG	2 ✓	\$119.70	\$239.40
1/6/2025	J. Hemphill_Pro Geo_PG	2 ✓	\$119.70	\$239.40
1/12/2025	J. Hemphill_Pro Geo_PG	2 ✓	\$119.70	\$239.40
1/13/2025	J. Hemphill_Pro Geo_PG	1 ✓	\$119.70	\$119.70
1/20/2025	J. Hemphill_Pro Geo_PG	1 ✓	\$119.70	\$119.70
1/20/2025	O. Thompson_Enviro Mngr	1 ✓	\$115.38	\$115.38
1/20/2025	E. Gongalez_Enviro. Tech	8 ✓	\$60.00	\$480.00
1/20/2025	EQ_IP_SPATCO Rental	1 ✓	\$55.00 ✓	\$55.00
1/20/2025	EG_MIL_office-site-office	274 ✓	\$0.70	\$191.80
1/27/2025	J. Hemphill_Pro Geo_PG	1 ✓	\$119.70	\$119.70
1/31/2025	Task 6 - Waste Management			
1/31/2025	O. Thompson_Enviro Mngr	1 ✓	\$115.38	\$115.38
2/4/2025	J. Hemphill_Pro Geo_PG	2 ✓	\$119.70	\$239.40
2/10/2025	J. Hemphill_Pro Geo_PG	1 ✓	\$119.70	\$119.70
2/26/2025	J. Hemphill_Pro Geo_PG	6 ✓	\$119.70	\$718.20
2/26/2025	P. King_Staff Geo	1 ✓	\$72.81	\$72.81
2/27/2025	J. Hemphill_Pro Geo_PG	13 ✓	\$119.70	\$1,556.10
2/27/2025	P. King_Staff Geo	10.5 ✓	\$72.81	\$764.51
2/27/2025	EQ_AIR COMP/CONT_SPATCO Rental	1 ✓	\$147.50 ✓	\$147.50
2/27/2025	EQ_IP_SPATCO Rental	1 ✓	\$55.00 ✓	\$55.00
2/27/2025	EQ_SAMPLE PUMP_SPATCO Rental	1 ✓	\$63.00 ✓	\$63.00
2/27/2025	J. Hemphill - per diem	1 ✓	\$54.00 ✓	\$54.00
2/27/2025	P. King - per diem	1 ✓	\$54.00 ✓	\$54.00
2/27/2025	JH_MIL_office-site-office	150 ✓	\$0.70	\$105.00
2/27/2025	PK_MIL_office-site-office	139 ✓	\$0.70	\$97.30
2/28/2025	J. Hemphill_Pro Geo_PG	12 ✓	\$119.70	\$1,436.40
2/28/2025	P. King_Staff Geo	9.5 ✓	\$72.81	\$691.70
2/28/2025	EQ_AIR COMP/CONT_SPATCO Rental	1 ✓	\$147.50 ✓	\$147.50
2/28/2025	EQ_IP_SPATCO Rental	1 ✓	\$55.00 ✓	\$55.00
2/28/2025	EQ_SAMPLE PUMP_SPATCO Rental	1 ✓	\$63.00 ✓	\$63.00
2/28/2025	JH_MIL_hotel-site-office	150 ✓	\$0.70	\$105.00
2/28/2025	PK_MIL_hotel-site-office	139 ✓	\$0.70	\$97.30
2/28/2025	Task 6 - Waste Management			
2/28/2025	O. Thompson_Enviro Mngr	1 ✓	\$115.38	\$115.38
	Trust Fund Prep	1	\$1,000.00	\$1,000.00

DATE	ITEM DESCRIPTION	NUMBER OF UNITS	UNIT RATE	TOTAL
DATE	THIRD PARTY EXPENSES			
	LODGING			
8/23/2024	CTL12391_DC_1 night_08/23/2024	1	\$113.99	\$113.99
8/23/2024	CTL12401_EG_1 night_08/23/2024	1	\$113.99	\$113.99
8/26/2024	CTL12282_EG_1 night_08/22/2024	1	\$113.99	\$113.99
9/17/2024	1355-2-CTL_DC-EG-SH_1 night x 3_09/17/2024	1	\$341.95	\$341.95
9/18/2024	1360-CTL_DC-SH_1 night x 2_09/18/2024	1	\$227.98	\$227.98
9/18/2025	973479.00	1	\$80.63	\$80.63
11/18/2024	1580-2 CTL_DC-HG_2 nights_11/18/2024 & 11/19/2024	1	\$455.94	\$455.94
11/19/2024	1583-2 CTL_PK_1 night_11/19/2024	1	\$113.99	\$113.99
2/27/2025	QI_JH_1 night_11/19/2024	1	\$144.17	\$144.17
2/27/2025	CTL_PK_1 night_11/19/2024	1	\$113.99	\$113.99
	LAB			
9/12/2024	Pace Analytical	1	\$4,968.00	\$4,968.00
12/6/2024	Pace Analytical	1	\$3,840.00	\$3,840.00
3/13/2025	Pace Analytical	1	\$4,184.88	\$4,184.88
	SUPPLIES			
8/23/2024	65468_HD_Insulation for pipe	1	\$143.32	\$143.32
8/23/2024	1262151_Caseys_ice for sample preservation	1	\$7.38	\$7.38
9/5/2024	300065560_PVF_RIVER SIDE FP REMOVAL SYSTEM	1	\$305.86	\$305.86
9/5/2024	300055616_PVF_RIVER SIDE FP REMOVAL SYSTEM	1	\$75.60	\$75.60
9/17/2024	36669_TS_Tank for drum spill containment	1	\$119.99	\$119.99
9/17/2024	2043_LOWES_Craftman bulding for River side install	1	\$1,251.25	\$1,251.25
9/17/2024	3209_LOWES_Conduit, parts for simmer system	1	\$194.66	\$194.66
9/17/2024	2849_HD_Well Head box, parts, River side instll	1	\$85.54	\$85.54
9/17/2024	39540221_Meeks_River side install parts	1	\$157.46	\$157.46
9/18/2024	6510_Meeks_River side install parts	1	\$49.91	\$49.91
9/19/2024	0365_Home Depot_River side install parts	1	\$127.81	\$127.81
9/24/2024	8781_HD_air line	1	\$75.66	\$75.66
10/7/2024	72933_GAP_Bulk side air line parts	1	\$8.63	\$8.63
11/18/2024	74450_GAP_Bulk side air line parts	1	\$17.27	\$17.27
11/18/2024	1311760_Caseys_ice for sample preservation	1	\$7.86	\$7.86
11/19/2024	GAP_Bulk side air line parts	1	\$24.64	\$24.64
11/19/2024	TS_56682_Bulk side water line, clamps	1	\$221.35	\$221.35
11/19/2024	HD_River side install parts	1	\$161.89	\$161.89
6/24/2024	775796_Geotech	1	\$320.96	\$320.96
	OTHER DIRECT COSTS			
8/15/2024	QED plates, baldders, tubing SU & 2nd	1	\$1,527.24	\$1,527.24
8/22/2024	Jackson Eq Rental Site Clearing	1	\$58.55	\$58.55
8/26/2024	X1037 1 FLUID DISPOSAL	1	\$2,973.60	\$2,973.60
8/29/2024	SKIMMER SYSTEM RIVER SIDE 2 SKIMMERS	1	\$17,270.40	\$17,270.40
9/2/2024	NEWGEN AUG RENTAL	1	\$840.00	\$840.00

DATE	ITEM DESCRIPTION	NUMBER			TOTAL
		OF UNITS	UNIT RATE		
9/11/2024	ENTERGY 8/7/24 TO 9/9/24	1	\$160.01 ✓		\$160.01
9/20/2024	Jackson Eq Rental Site Clearing	1	\$58.55 ✓		\$58.55
9/23/2024	X1043 1 FLUID DISPOSAL	1	\$3,528.00 ✓		\$3,528.00
10/1/2024	NEWGEN SEPT RENTAL	1	\$840.00 ✓		\$840.00
10/7/2024	R1236 1 FLUID DISPOSAL	1	\$3,528.00 ✓		\$3,528.00
10/11/2024	ENTERGY 9/9/24 TO 10/8/24	1	\$64.84 ✓		\$64.84
10/14/2024	M1153/M1158 2 FLUID DISPOSAL	1	\$7,056.00 ✓		\$7,056.00
10/28/2024	M1132/M1133 2 FLUID DISPOSAL	1	\$7,056.00 ✓		\$7,056.00
11/3/2024	NEWGEN OCT RENTAL	1	\$840.00 ✓		\$840.00
11/4/2024	X1179 1 FLUID DISPOSAL	1	\$3,528.00 ✓		\$3,528.00
11/8/2024	ENTERGY 10/8/24 TO 11/6/24	1	\$72.57 ✓		\$72.57
11/11/2024	M1134/M1135 2 FLUID DISPOSAL	1	\$7,056.00 ✓		\$7,056.00
11/13/2024	Field Env. Rental on YSI DSS	1	\$840.60 ✓		\$840.60
11/15/2024	Tubing 1st QTR Sampling	1	\$396.44 ✓		\$396.44
11/18/2024	M1137/M1135 2 FLUID DISPOSAL	1	\$7,056.00 ✓		\$7,056.00
11/25/2024	R1372/X1189 2 FLUID DISPOSAL	1	\$7,056.00 ✓		\$7,056.00
12/1/2024	NEWGEN NOV RENTAL	1	\$840.00 ✓		\$840.00
12/10/2024	ENTERGY 11/6/24 to 12/6/24	1	\$65.23 ✓		\$65.23
1/1/2025	NEWGEN DEC RENTAL	1	\$840.00 ✓		\$840.00
1/13/2025	FLUID DISPOSAL	1	\$3,528.00 ✓		\$3,528.00
1/14/2025	Entergy - Electric Service	1	\$66.49 ✓		\$66.49
1/20/2025	FLUID DISPOSAL	1	\$3,528.00 ✓		\$3,528.00
2/3/2025	NEWGEN JAN RENTAL	1	\$840.00 ✓		\$840.00
2/11/2025	Entergy - Electric Service	1	\$65.82 ✓		\$65.82
2/24/2025	FLUID DISPOSAL	1	\$3,528.00 ✓		\$3,528.00
3/1/2025	NEWGEN	1	\$840.00 ✓		\$840.00
3/3/2025	FLUID DISPOSAL	1	\$3,528.00 ✓		\$3,528.00
3/12/2025	Entergy 2/7-2025 to 3/10/2025	1	\$61.43 ✓		\$61.43
3/12/2025	Eco-Rental	1	\$594.00 ✓		\$594.00
3/13/2025	QED	1	\$775.00 ✓		\$775.00
	RA 8	INVOICE TOTAL			\$153,110.47



ARKANSAS

ENERGY & ENVIRONMENT

MEMORANDUM

To: Matthew McGhee 8-6-25
Jacqueline Trotta, Trust Fund Administrator
Assessment & Remediation Program, Office of Land Resources

Through: Joshua Stevens, P.G., Geologist Supervisor, Regulated Storage Tanks
A & R Program, OLR

From: David Frazier, Professional Geologist DTF
RST, A & R Program, OLR

Date: August 4, 2025

Subject: Technical Review of Reimbursement Application #8
For Time Period: 8/20/24 – 2/28/25
Amount Requested: \$153,110.47
Magness Oil [former]; 610 3rd St., Cotter, AR 72626
ID #03001516 LAST #03-0061 AFIN: 03-00314

The following is in response to your memo to me dated 7/30/25.

1. Status of Release

- a) *At which step in the Subpart F process is the LAST case, i.e., Site Investigation, CAP, or FP Removal?*

This case continues in the assessment phase; however, interim free product removal is concurrently proceeding on- and off-site.

- b) *If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.*

Ultimate clean up goals have not yet been established. Emergency response and interim remediation have been conducted under approved work plans. Under work plan approval dated 11/27/23, interim free product removal is being conducted contemporaneously with quarterly monitoring (two years) in order to assure that free product or dissolved contaminants are not migrating toward the White River. Currently, interim free product removal consists of operation and maintenance of downhole hydraulic pumps, automatically activated.

- c) *With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.*

As part of an approved Emergency Response Plan implemented in May, 2020, 8,200 gallons of liquid waste were removed during surfactant flushing of the impacted culvert system. Additionally, 38 tons of solid waste was disposed during the limited excavation of soils from the impacted area.

As part of interim free product removal approved on 8/5/20, 3,131 tons of contaminated soil were removed, as well as 3,600 gallons of liquid waste from the AST washout. These actions were completed in August, 2020.

Under a continued interim free product removal work plan approved on 11/27/23, 138,929 gallons of contaminated groundwater have been disposed as of February, 2025. No solid waste has been removed under this work plan.

2. Reimbursement Application

- a) *Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.*

The applicant is requesting reimbursement of costs incurred during the following activities:

- Partial implementation of an *Interim Free Product Removal & Monitoring Work Plan*, approved on 11/27/23 and in Change Orders #1, #2 and #3, dated 12/27/23, 1/29/24 and 7/25/24, respectively.
- Preparation of RA#8.

- b) *Identify any activity that may conflict with the APC&EC storage tanks rules or that was not pre-approved by the technical staff.*

No conflicts noted.

- c) *If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.*

The consultant's brief summary applies only to the application time period.

The release came to DEQ's attention on 3/23/20, when fuel was reported discharging into the White River. The responsible party subsequently discovered that an "off-road" diesel AST had ruptured at the subject facility. Fuel entered a storm water drain which quickly discharged into the river. The RP reported an inventory loss of 500 – 1000 gallons; however, assessment and remediation work at this release site indicates that the amount of fuel released to the environment was much greater than reported and that some of which may pre-date the March, 2020 event.

3. Maps & Graphs

- a) *If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.*

The consultant has included a survey map of the study area from the most recent monitoring report, illustrating site features and the locations of monitoring wells and sampling locations which extend to the White River shoreline.

The point-of-release at the site is identified by "Former Tank Location" at the north end of this map.

- b) *Include any data and/or graphs that illustrate relevant environmental information in support of your summary.*

There is no direct evidence of a continued discharge of contaminated groundwater into the White River since the completion of emergency responses in 2020; however, continued groundwater monitoring is required to assure that neither free product, nor dissolved contamination is advancing toward the sensitive receptor.

In the past twelve months, LNAPL has been reported in ten monitoring/recovery wells, with thicknesses ranging from 0.02' to 3.43'. Recovery of free product (diesel) is proving to be a challenge since it persists within fractured bedrock, but not within the overlying alluvial deposits.

The LNAPL-bearing monitoring well nearest to the White River shoreline is MW-5 which is 500' from the River.



RECEIVED
JUL 22 2025
DEQ - RST

July 2, 2025

RECEIVED
JUL 02 2025

af 4:20

Ms. Jacqueline Trotta, CPM
Trust Fund Administrator
Arkansas Department of Energy and Environment
Division of Environmental Quality
Office of Land Resources - Assessment and Remediation Program
5301 Northshore Drive
North Little Rock, Arkansas 72118-5317

RECEIVED
JUL 07 2025
DEQ - RST

RE: Reimbursement Application # 8
Magness Oil Company - Former Bulk Plant
601 3rd Street, Cotter, Arkansas 72626
Facility ID: 03001516; LAST: 03-0061; AFIN: 03-00314

Dear Ms. Trotta:

Please find attached the Reimbursement Application #8 for the above referenced facility.

Should you have any questions or require additional information, please do not hesitate to call Oriana Thompson at (501) 376-6333.

Sincerely,
On Behalf of SPATCO Energy Solutions, LLC,

A handwritten signature in black ink, appearing to read "Oriana Thompson".

Oriana Thompson
Environmental Department Mgr,



PROJECT SUMMARY

Former Magness Oil Company Bulk Plant

601 3rd Street, Cotter, Arkansas

August 20, 2024 through February 28, 2025

Facility ID: 03001516 | LAST: 03-0061 | AFIN: 03-00314 | Claim Amount= \$153,110.47

In a letter dated July 17, 2023, the Division of Environmental Quality's (DEQ's) Office of Land Resources, Assessment and Remediation Program (OLR-ARP) requested that Magness Oil Company (Magness) prepare a work plan and cost estimate for removing free product petroleum in contact with groundwater at a bulk fuel storage and distribution facility formerly operated by Magness.

SPATCO Energy Solutions, LLC (SPATCO), on behalf of Magness, submitted the requested work plan and cost estimate on August 16, 2023. On October 20, 2023, following review of that submittal, OLR-ARP requested revisions. The revised work plan and cost estimate was submitted on October 24, 2023 and approved on November 27, 2023.

The attached reimbursement application for \$153,110.47 represents costs associated with installation of the sipper system on the south side of the railroad track, groundwater monitoring, monthly O&M, Q1 and Q2 groundwater sampling, and associated reports at the above-referenced LAST site. Significant troubleshooting and retrofitting of the tubing and connections specified in the Geotech design criteria have required due to insufficient tubing lengths, failures of the PEX tubing and fittings, surface flooding due to heavy rain events, and gummed up remediation pumps.

The following is the RA Request #8 information:

RA Request #8 Information:	Installation of the 2 well Sipper System on River Side and Gauging and Monitoring, and 2 sampling Events.
Revised Work Plan & Cost Estimate	\$593,158.60
Work Plan Approval Amount	\$593,158.60
CO#1	\$10,675.46
CO#2	\$4,270.00
CO#3 REV1	\$20,305.49
Amount reimbursed to date	\$1,050,488.08
Amount of Request	\$153,110.47

The SPATCO Energy Solutions, LLC appreciates the Division of Environmental Quality's continued cooperation on this project. If you have any questions, please contact me at 501-376-6333.

Regards,

Oriana Thompson
Environmental Department Mgr.

1201 Cypress Street, North Little Rock, AR 72114
501-376-6333 | www.spatco.com

MW1 (11-18-24)	
Benzene	<0.001
Naphthalene	<0.005
Methyl tert-butyl ether	<0.001
1,2,4-trimethylbenzene	<0.001
1-methylnaphthalene	<0.00250
2-methylnaphthalene	<0.00250
GRO	<0.100
DRO	<0.100

MW3 (no sample - 0.42 ft LNAPL)

MW8 (no sample - 0.56 ft LNAPL)

MW11 (08-24-24)	
Benzene	<0.001
Naphthalene	<0.005
Methyl tert-butyl ether	<0.001
1,2,4-trimethylbenzene	<0.001
1-methylnaphthalene	<0.00025
2-methylnaphthalene	<0.00025
GRO	<0.001
DRO	0.176

MW13 (11-19-24)	
Benzene	<0.001
Naphthalene	<0.005
Methyl tert-butyl ether	<0.001
1,2,4-trimethylbenzene	<0.001
1-methylnaphthalene	<0.00250
2-methylnaphthalene	<0.00250
GRO	<0.100
DRO	0.294

MW6 (11-19-24)	
Benzene	<0.001
Naphthalene	<0.005
Methyl tert-butyl ether	<0.001
1,2,4-trimethylbenzene	<0.001
1-methylnaphthalene	<0.00250
2-methylnaphthalene	<0.00250
GRO	<0.100
DRO	0.141

MW14 (11-19-24)	
Benzene	<0.001
Naphthalene	<0.005
Methyl tert-butyl ether	<0.001
1,2,4-trimethylbenzene	<0.001
1-methylnaphthalene	<0.00250
2-methylnaphthalene	<0.00250
GRO	<0.100
DRO	0.222

MW2 (11-18-24)	
Benzene	<0.001
Naphthalene	<0.005
Methyl tert-butyl ether	<0.001
1,2,4-trimethylbenzene	<0.001
1-methylnaphthalene	0.00148
2-methylnaphthalene	<0.00250
GRO	0.130
DRO	0.328

MW4 (no sample - 0.02 ft LNAPL)

MW10/16* (11-18-24)		MW10	MW16* Dup
Benzene	0.00872	0.0117	
Naphthalene	0.0378	0.0387	
Methyl tert-butyl ether	<0.001	<0.001	
1,2,4-trimethylbenzene	0.00171	0.00168	
1-methylnaphthalene	0.0395	0.0397	
2-methylnaphthalene	0.0238	0.0243	
GRO	0.846	0.865	
DRO	1.32	1.41	

MW9 (no sample - 0.04 ft LNAPL)

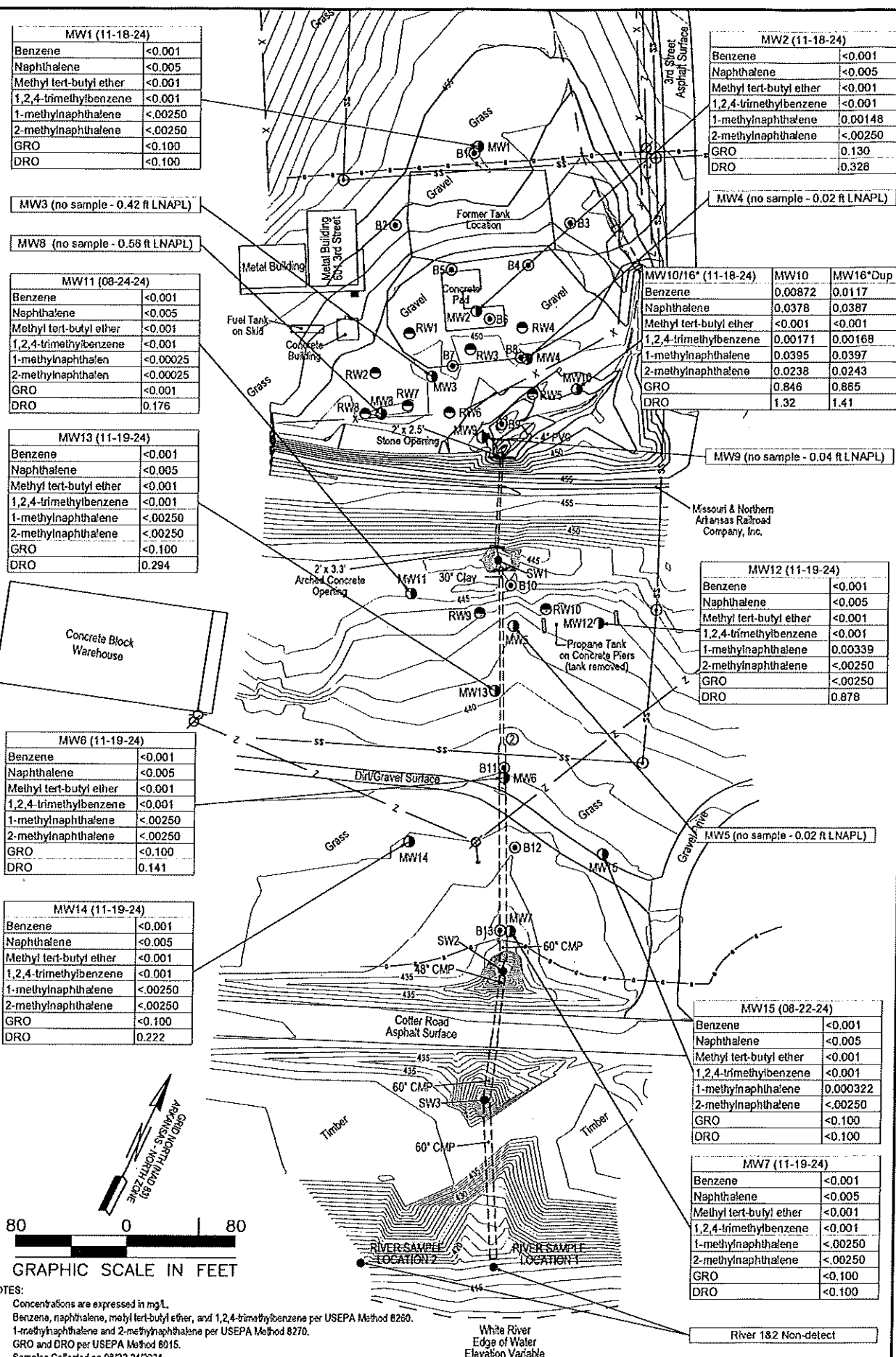
MW12 (11-19-24)	
Benzene	<0.001
Naphthalene	<0.005
Methyl tert-butyl ether	<0.001
1,2,4-trimethylbenzene	<0.001
1-methylnaphthalene	0.00339
2-methylnaphthalene	<0.00250
GRO	<0.00250
DRO	0.878

MW5 (no sample - 0.02 ft LNAPL)

MW15 (08-22-24)	
Benzene	<0.001
Naphthalene	<0.005
Methyl tert-butyl ether	<0.001
1,2,4-trimethylbenzene	<0.001
1-methylnaphthalene	0.000322
2-methylnaphthalene	<0.00250
GRO	<0.100
DRO	<0.100

MW7 (11-19-24)	
Benzene	<0.001
Naphthalene	<0.005
Methyl tert-butyl ether	<0.001
1,2,4-trimethylbenzene	<0.001
1-methylnaphthalene	<0.00250
2-methylnaphthalene	<0.00250
GRO	<0.100
DRO	<0.100

River 1&2 Non-detect



NOTES:

- Concentrations are expressed in mg/L.
- Benzene, naphthalene, methyl tert-butyl ether, and 1,2,4-trimethylbenzene per USEPA Method 8260.
- 1-methylnaphthalene and 2-methylnaphthalene per USEPA Method 8270.
- GRO and DRO per USEPA Method 8015.
- Samples Collected on 08/22-24/2024.



1201 N Cypress Street,
North Little Rock, AR 72114

Drawn Tucker Hall-Staff Engineer (12/11/24)
Checked Diana Curry, P.G. (12/11/24)
Approved Diana Curry, P.G. (12/11/24)

Constituent
Concentrations in
Groundwater Samples
(11/18/24-11/20/24)

Former Magness
Oil Bulk Plant
Facility ID 03001516
LAST FILE 03-0061
AFIN 03-00314

601 3rd Street
- Cotter, Baxter
County,
Arkansas 72626

Figure
6



**DIVISION OF
ENVIRONMENTAL QUALITY**

Sarah Huckabee Sanders
GOVERNOR

Shane E. Khoury
SECRETARY

**MEMORANDUM OF REVIEW
Reimbursement Request
Petroleum Storage Tank Trust Fund**

From: Petroleum Storage Tank Trust Fund Staff

Date: September 24, 2025

Subject: **(Formerly) Jeff Crockett
310 Olive Street
Harrison, AR 72601
ID #05000002 LUST #05-0028 AFIN 05-00210**

A request for reimbursement (#2) for costs incurred during remediation of an underground storage tank (UST) site was received from the Responsible Party (RP) on June 13, 2025 and additional information on August 11, 2025. The RP of this site reported a product release (#05-0028) on August 9, 2021, after receiving notification of a suspected release based on contamination found during closure. The name and the address of the RP:

**CS Bank
Attn: Charles Cross
152 East Van Buren
Eureka Springs, AR 72632**

The period covered by this application is January 12, 2023, through March 12, 2024. Remediation activities for which reimbursement is requested include: implementation and reporting of a Site Assessment Work Plan and Cost Estimate and preparation of Reimbursement Application #2.

To date, approximately 2,094 gallons of contaminated water and 1,623 tons of contaminated soil have been removed.

LUST #05-0028 is currently closed. A determination of "No Further Action" was issued on December 12, 2024.

This application includes one (1) invoice from Snyder Environmental (Snyder) totaling **\$204,971.06**. Included in Snyder's invoice are charges from: Anderson Engineering (\$81,335.00), Waypoint Analytical (\$7,860.00), and Pace Analytical (\$4,963.30).

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

ARKANSAS DEPARTMENT OF ENERGY AND ENVIRONMENT

ee.arkansas.gov | 5301 Northshore Drive, North Little Rock, AR 72118 | 501.682.0744

RECOMMENDATION:

The RP reduced the amount claimed by \$5.19 for a lodging over-charge. The claimed cost of \$204,965.87 was checked against documentation provided. **An adjustment of \$2,227.23 to reduce costs down to the approved Work Plan amount is recommended.** Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

The staff recommends payment as follows:

Claim filed- Form TF-1	\$204,965.87
Less: Deductible	- 00.00
Less: Adjustments	- <u>2,227.23</u>
Total Net Claim	<u>\$202,738.64</u>

It is recommended that the claim made by the RP be considered in the amount of **\$202,738.64.**

05000002-02 LUST #05-0028 MM, JT

Approved Work Plans

05000002 05-0028 (FORMERLY) JEFF CROCKETT

	<u>Date</u>	<u>Work Plans</u>	<u>Consultant</u>	<u>Amount</u>
01	12/16/2022	Approval of Site Assessment WP & C.E.	Snyder	\$208,988.03
02	03/25/2024	Approval of Revised C.O 1-CSAWP & C.E.	Snyder	\$1,684.61
03	10/07/2024	Approval of MWDWP & C.E.	Maltese Cross	\$32,540.79
				<u>\$243,213.43</u>

Approved Payments

05000002

050028

(FORMERLY) JEFF CROCKETT

Date Approved

Amount

10/25/2023

\$1,934.00

\$1,934.00

APPLICATION FOR REIMBURSEMENT
from the
PETROLEUM STORAGE TANK TRUST FUND

(1) ADEQ Facility Identification Number: 05000002

(2) Responsible Party Information:

Company Name CS Bank

Contact Person Charles T. Cross

Address 152 E. Van Buren

City and State Eureka Springs, AR

Zip Code 72632

Phone 479-253-2265

(3) Release Location

Facility Name Formerly Jeff Crockett

Address 310 North Olive

City and State Harrison, AR 72601

(4) Type of Tank (check only one):

Aboveground ☐

Underground ☒

(5) Type of Product Released:

Gasoline ☒ Kerosene ☐ Jet Fuel ☐ Diesel ☒ Heating Oil ☐

Aviation Gas ☐ Used Motor Oil ☐ Other ☐ (list) _____

Date of Release _____ Release (LUST) Number 05-0028

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

Charles T. Cross, CS Bank

Type/Print name of Owner/Operator or Responsible Party

[Signature]
Signature of Owner/Operator or Responsible Party

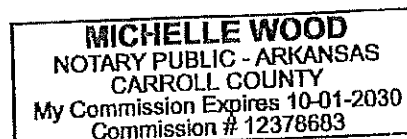
ACKNOWLEDGEMENT

Sworn to and subscribed before me this 22 day of May, 20 25.

Michelle Wood

Notary Public

My Commission Expires: 10/01/2030



PROOF OF PAYMENT AFFIDAVIT

I, Kerrie Diaz being of sound mind, am responsible to ensure this application is completed per regulatory requirements. I have personal knowledge of the contents of this document; all of which are true and correct to the best of my knowledge. Furthermore, as CEO of Snyder Environmental, I certify that, as of this date, Snyder Environmental has been paid in full by CS Bank for the invoices contained in this reimbursement request:

Invoice Number	Invoice Date	Invoice Amount
LIT-1003390	4/25/2025	\$204,971.06
Total		\$204,971.06

Signed this 7 day of July, 2025



Kerrie Diaz, CEO

ACKNOWLEDGEMENT

Sworn to and subscribed before me this 7 day of July, 2025.



Notary Public

My Commission Expires:

09/29/2030



Interim Request No.	2	COST SUMMARY SHEET			
Consultant /Responsible Party:		Snyder Environmental Construction, LLC			
Facility Identification #:		05000002		Facility Name: 310 North Olive	
Dates current costs incurred:		From	01/12/23	to	03/12/24
				Request Date:	06/04/25
COST SUMMARY					
1. DIRECT LABOR COST (attach labor recap)		Hours	Actual Cost		
Principal/Managerial		359.00	\$19,745.00		
Professional/Technical		69.00	\$1,725.00		
Support		30.00	\$900.00		
Totals		458.00	\$22,370.00		
Total Actual Labor Costs x 3					\$67,110.00
2. FIXED RATE COSTS (List by category - attach recap)		Actual Cost			
Equipment Rental		\$5,659.17			
Per Diem (meals only, with documented overnight stay)		\$574.00			
Mileage		\$1,676.50			
Other		\$0.00			
Total Fixed Rate Costs					\$7,909.67
3. OTHER DIRECT COSTS (List by category - attach recap)		Actual Cost			
Lodging		\$1,984.59			
Laboratory		\$12,823.30			
Subcontracts		\$90,173.77			
Supplies		\$1,903.37			
Other		\$570.14			
Total Other Direct Costs					\$107,455.17
4. Reimbursement Preparation Cost for RA#(s) 2		(\$500 or \$1000)		\$1,000.00	
5. TOTAL ACTUAL COSTS (Labor + Fixed Costs + Other Direct Costs +RA Prep)			\$183,474.84		
6. Markup on Total Other Direct Costs (maximum 20%)			\$21,491.03		
7. TOTAL CLAIM AMOUNT (Enter total amount claimed for reimbursement)			\$204,965.87		
A. Total Reimbursement Requested to Date Including Above:			214,399.87 +		
B. Less Amount Deductible (\$25,000, \$15,000, or \$7,500)			7,500.00 -		
C. Less Amount Previously Retained/Disallowed by RST:			0.00 -		
D. Less Amount Previously Received (Reimbursed by ADEQ):			1,934.00 -		
E. Amount of this Request (same as line 7 above unless it is the 1st Request):			204,965.87 *		

Interim Request No.	2	Page 4 of 16				
Consultant /Responsible Party: Snyder Environmental Construction, LLC						
Facility Identification # 05000002		Facility Name: 310 North Olive				
Dates costs incurred: From 01/12/23 to 03/12/24		Request date: 06/04/25				
DIRECT LABOR COST DETAIL						
DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
PRINCIPAL/MANAGERIAL:						
01/12/23	LIT-I003390	T. Scott Kempf	Task 2 Field Investigatio	12.00	\$55.00	\$660.00
02/14/23	LIT-I003390	T. Scott Kempf	Task 2 Field Investigatio	12.00	\$55.00	\$660.00
02/22/23	LIT-I003390	T. Scott Kempf	Task 3 Sample Analysis	12.00	\$55.00	\$660.00
03/12/23	LIT-I003390	T. Scott Kempf	Task 2 Field Investigatio	2.00	\$55.00	\$110.00
04/03/23	LIT-I003390	T. Scott Kempf	Task 2 Field Investigatio	4.00	\$55.00	\$220.00
04/14/23	LIT-I003390	T. Scott Kempf	Task 2 Field Investigatio	4.00	\$55.00	\$220.00
04/17/23	LIT-I003390	T. Scott Kempf	Task 2 Field Investigatio	8.00	\$55.00	\$440.00
04/18/23	LIT-I003390	T. Scott Kempf	Task 4 Waste Managem	12.00	\$55.00	\$660.00
04/19/23	LIT-I003390	T. Scott Kempf	Task 2 Field Investigatio	10.00	\$55.00	\$550.00
04/20/23	LIT-I003390	T. Scott Kempf	Task 2 Field Investigatio	12.00	\$55.00	\$660.00
04/21/23	LIT-I003390	T. Scott Kempf	Task 2 Field Investigatio	10.00	\$55.00	\$550.00
04/24/23	LIT-I003390	T. Scott Kempf	Task 2 Field Investigatio	12.00	\$55.00	\$660.00
04/25/23	LIT-I003390	T. Scott Kempf	Task 2 Field Investigatio	12.00	\$55.00	\$660.00
04/26/23	LIT-I003390	T. Scott Kempf	Task 2 Field Investigatio	3.00	\$55.00	\$165.00
04/27/23	LIT-I003390	T. Scott Kempf	Task 2 Field Investigatio	12.00	\$55.00	\$660.00
04/28/23	LIT-I003390	T. Scott Kempf	Task 2 Field Investigatio	5.00	\$55.00	\$275.00
05/01/23	LIT-I003390	T. Scott Kempf	Task 2 Field Investigatio	10.00	\$55.00	\$550.00
05/02/23	LIT-I003390	T. Scott Kempf	Task 2 Field Investigatio	10.00	\$55.00	\$550.00
05/03/23	LIT-I003390	T. Scott Kempf	Task 2 Field Investigatio	10.00	\$55.00	\$550.00
05/04/23	LIT-I003390	T. Scott Kempf	Task 2 Field Investigatio	8.00	\$55.00	\$440.00
05/05/23	LIT-I003390	T. Scott Kempf	Task 2 Field Investigatio	2.00	\$55.00	\$110.00
05/08/23	LIT-I003390	T. Scott Kempf	Task 2 Field Investigatio	10.00	\$55.00	\$550.00
05/09/23	LIT-I003390	T. Scott Kempf	Task 2 Field Investigatio	10.00	\$55.00	\$550.00
05/10/23	LIT-I003390	T. Scott Kempf	Task 2 Field Investigatio	10.00	\$55.00	\$550.00
05/11/23	LIT-I003390	T. Scott Kempf	Task 2 Field Investigatio	8.00	\$55.00	\$440.00
05/12/23	LIT-I003390	T. Scott Kempf	Task 2 Field Investigatio	2.00	\$55.00	\$110.00
05/22/23	LIT-I003390	T. Scott Kempf	Task 2 Field Investigatio	12.00	\$55.00	\$660.00
05/23/23	LIT-I003390	T. Scott Kempf	Task 2 Field Investigatio	10.00	\$55.00	\$550.00
05/24/23	LIT-I003390	T. Scott Kempf	Task 2 Field Investigatio	10.00	\$55.00	\$550.00
05/25/23	LIT-I003390	T. Scott Kempf	Task 2 Field Investigatio	8.00	\$55.00	\$440.00
05/26/23	LIT-I003390	T. Scott Kempf	Task 2 Field Investigatio	2.00	\$55.00	\$110.00
						\$0.00
ADDITIONAL PRINC/MGR COSTS (from the Extra Direct Labor Page):				95.00		\$5,225.00
TOTAL PRINCIPAL/MANAGERIAL:				359.00		\$19,745.00

[illegible]

[illegible]

Interim Request No.	2	Page 8 of 176			
Consultant /Responsible Party:		Snyder Environmental Construction, LLC			
Facility Identification #		05000002 Facility Name: 310 North Olive			
Dates costs incurred:		From	01/12/23	to	03/12/24 Request date: 06/04/25
FIXED RATE COSTS DETAIL					
DATE	INVOICE#	TRAVELER AND WORK PLAN TASK	# OF NIGHTS	RATE	AMOUNT
MEAL PER DIEM:					
04/18/23	LIT-I003390	T. Scott Kempf Per Diem (1-Man) Task 2 F	1	\$41.00	\$41.00
04/24/23	LIT-I003390	T. Scott Kempf Per Diem (1-Man) Task 2 F	1	\$41.00	\$41.00
04/25/23	LIT-I003390	T. Scott Kempf Per Diem (1-Man) Task 2 F	1	\$41.00	\$41.00
04/26/23	LIT-I003390	T. Scott Kempf Per Diem (1-Man) Task 2 F	1	\$41.00	\$41.00
05/01/23	LIT-I003390	T. Scott Kempf Per Diem (1-Man) Task 2 F	1	\$41.00	\$41.00
05/02/23	LIT-I003390	T. Scott Kempf Per Diem (1-Man) Task 2 F	1	\$41.00	\$41.00
05/03/23	LIT-I003390	T. Scott Kempf Per Diem (1-Man) Task 2 F	1	\$41.00	\$41.00
05/08/23	LIT-I003390	T. Scott Kempf Per Diem (1-Man) Task 2 F	1	\$41.00	\$41.00
05/09/23	LIT-I003390	T. Scott Kempf Per Diem (1-Man) Task 2 F	1	\$41.00	\$41.00
05/10/23	LIT-I003390	T. Scott Kempf Per Diem (1-Man) Task 2 F	1	\$41.00	\$41.00
05/15/23	LIT-I003390	Elliot Thompson Per Diem (1-Man) Task 2 F	1	\$41.00	\$41.00
05/16/23	LIT-I003390	Elliot Thompson Per Diem (1-Man) Task 2 F	1	\$41.00	\$41.00
05/17/23	LIT-I003390	Elliot Thompson Per Diem (1-Man) Task 2 F	1	\$41.00	\$41.00
05/22/23	LIT-I003390	T. Scott Kempf Per Diem (1-Man) Task 2 F	1	\$41.00	\$41.00
					\$0.00
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					\$0.00
					\$0.00
ADDITIONAL MEAL PER DIEM COSTS (from the Extra Fixed Rate Costs page):					
TOTAL MEAL PER DIEM COSTS:					\$574.00

Interim Request No.	2	Page	9	of	276
Consultant /Responsible Party:		Snyder Environmental Construction, LLC			
Facility Identification #		Facility Name:			
05000002	310 North Olive				
Dates costs incurred:		From	01/12/23	to	03/12/24
				Request date:	06/04/25
FIXED RATE COSTS DETAIL					
DATE	INVOICE#	ROUTE AND WORK PLAN TASK	# OF MILES	RATE	AMOUNT
MILEAGE:					
01/12/23	LIT-I003390	Snyder-Job Site-Snyder Task 2 Field Invest	260.00	\$0.70	\$182.00
02/14/23	LIT-I003390	Snyder-Job Site-Snyder Task 2 Field Invest	260.00	\$0.70	\$182.00
04/21/23	LIT-I003390	Snyder-Job Site-Snyder Task 2 Field Invest	260.00	\$0.70	\$182.00
04/28/23	LIT-I003390	Snyder-Job Site-Snyder Task 2 Field Invest	260.00	\$0.70	\$182.00
05/05/23	LIT-I003390	Snyder-Job Site-Snyder Task 2 Field Invest	260.00	\$0.70	\$182.00
05/11/23	LIT-I003390	Snyder-Job Site-Snyder Task 2 Field Invest	260.00	\$0.70	\$182.00
05/11/23	LIT-I003390	Snyder NWA-Job Sit-Snyder NWA Task 2 F	156.00	\$0.70	\$109.20
05/21/23	LIT-I003390	Snyder-Job Site-Snyder Task 2 Field Invest	260.00	\$0.70	\$182.00
05/21/23	LIT-I003390	Snyder NWA-Job Sit-Snyder NWA Task 2 F	156.00	\$0.70	\$109.20
10/26/23	LIT-I003390	Snyder-Job Site-Snyder Task 2 Field Invest	260.00	\$0.70	\$182.00
12/08/23	LIT-I003390	Snyder-ADEQ-Snyder Task 4 Waste Manag	3.00	\$0.70	\$2.10
					\$0.00
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					\$0.00
ADDITIONAL MILEAGE COSTS (from the Extra Fixed Rate Costs page):					\$0.00
TOTAL MILEAGE COSTS:					\$1,676.50

[illegible]

[illegible]

[illegible]

Interim Request No.	2	Page 14 of 16		
Consultant /Responsible Party: Snyder Environmental Construction, LLC				
Facility Identification # 05000002		Facility Name: 310 North Olive		
Dates costs incurred: From 01/12/23 to 03/12/24		Request date: 06/04/25		
OTHER DIRECT COSTS DETAIL				
DATE	INVOICE#	DESCRIPTION AND WORK PLAN TASK	AMOUNT	
SUPPLIES:				
12/27/22	68851	Materials for Wells Task 2 (Environmental Service Products)	-	\$793.62 ✓
01/12/23	E116661	Concrete Mix Task 3 (Miller True Value)	-	\$13.12 ✓
01/12/23	E116637	Concrete Mix Task 3 (Miller True Value)	-	\$39.35 ✓
02/13/23		Helium Task 2 (Party City)	-	\$43.45 ✓
02/14/23		Tubing Task 2 (Lowes)	-	\$11.36 ✓
02/14/23		Tub Task 2 (Lowes)	-	\$48.86 ✓
04/07/23	162155864	Drums Task 4 (Uline)	-	\$510.05 ✓
04/17/23		Sample Supplies Task 3 (Costco)	-	\$61.75 ✓
04/20/23	H81951	Marking Paint Task 2 (Miller True Value)	-	\$7.11 ✓
04/24/23		Ice Task 2 (Shell)	-	\$9.98 ✓
04/27/23		Ice Task 2 (Clinton C-Stop)	-	\$12.27 ✓
05/01/23	E119932	Paint Task 2 (Miller True Value)	-	\$7.11 ✓
05/03/23	C242903	Vent Hose Task 2 (Miller True Value)	-	\$6.56 ✓
05/04/23		Ice Task 2 (Barrow Mart)	-	\$6.70 ✓
05/09/23		Sample Supplies Task 3 (Walmart)	-	\$35.19 ✓
05/16/23		Drums Task 2 (Ranalli Farms Feed)	-	\$66.30 ✓
05/16/23		Pipe Task 2 (Miller True Value)	-	\$57.42 ✓
05/17/23		Marking Paint Task 2 (Home Depot)	-	\$22.95 ✓
05/17/23		Rope Task 2 (Miller True Value)	-	\$16.76 ✓
05/17/23		Rope Task 2 (Miller True Value)	-	\$6.13 ✓
05/17/23		Pipe and Valve Task 2 (Harrison Noland Co)		\$50.26 ✓
05/21/23		Gloves and Water Task 2 (Walmart)		\$67.76 ✓
08/21/23		Ice Task 2 (Circle K)		\$9.31 ✓
ADDITIONAL SUPPLIES COSTS (from the Extra Other Direct Costs page):				\$0.00
TOTAL SUPPLIES COSTS:				\$1,903.37

[illegible]



PO BOX 3317
 Little Rock, AR 72203
 Phone: (501) 801-2776
 Web: snyderenvironmental.com

Invoice	
Date:	Invoice #:
25-Apr-2025	LIT-1003390

Bill To:	Project Details:
CS Bank 152 E. Van Buren Eureka Springs AR 72632 Attn: Mr. Charlie Cross	2302AR405EC - Comprehensive Site Assessment 310 North Olive Harrison AR 72601 ADEQ Facility ID: 05000002 LUST ID: 05-0028

Due Date	Payment Terms	Project Number	Contact Email
25-Apr-2025	Due on Receipt	LITP001138	bbailey@snyderenvironmental.com

Date	Description	Quantity	Unit Rate	Total
1/12/2023	Project Manager, PG Task 2	12 ✓	165.00	1,980.00
1/12/2023	Mileage Snyder Task 2	260 ✓	0.70	182.00
2/14/2023	Project Manager, PG Task 2	12 ✓	165.00	1,980.00
2/14/2023	Mileage Snyder Task 2	260 ✓	0.70	182.00
2/22/2023	Project Manager, PG Sample Vapor Wells Task 3	12 ✓	165.00	1,980.00
3/12/2023	Project Manager, PG Task 2	2 ✓	165.00	330.00
4/3/2023	Project Manager, PG Task 2	4 ✓	165.00	660.00
4/14/2023	Project Manager, PG Task 2	4 ✓	165.00	660.00
4/18/2023	Snyder PD Task 2	1	41.00 ✓	41.00
4/18/2023	Project Manager, PG Task 4	12 ✓	165.00	1,980.00
4/21/2023	Project Manager, PG 4/17/23-4/21/23 Task 2	40	165.00	6,600.00
4/21/2023	4/17/23-4/21/23 Task 2 Mileage Snyder Task 2	260 ✓	0.70	182.00
4/24/2023	Snyder PD Task 2	1	41.00 ✓	41.00
4/25/2023	Snyder PD Task 2	1	41.00 ✓	41.00
4/26/2023	Snyder PD Task 2	1	41.00 ✓	41.00
4/28/2023	Project Manager, PG 4/24/23-4/28/23 Task 2	44	165.00	7,260.00
4/28/2023	4/24/23-4/27/23 Mileage Snyder Task 2	260 ✓	0.70	182.00
5/1/2023	Snyder PD Task 2	1	41.00 ✓	41.00
5/2/2023	Snyder PD Task 2	1	41.00 ✓	41.00
5/3/2023	Snyder PD Task 2	1	41.00 ✓	41.00
5/5/2023	Project Manager, PG 5/1/23-5/5/23 Task 2	40	165.00	6,600.00
5/5/2023	5/1/23-5/5/23 Mileage Snyder Task 2	260 ✓	0.70	182.00
5/8/2023	Snyder PD Task 2	1	41.00 ✓	41.00
5/9/2023	Snyder PD Task 2	1	41.00 ✓	41.00
5/10/2023	Snyder PD Task 2	1	41.00 ✓	41.00
5/11/2023	5/8/23-5/11/23 Mileage Snyder Task 2	156 ✓	0.70	109.20
5/11/2023	5/8/23-5/11/23 Mileage Snyder Task 2	260 ✓	0.70	182.00
5/12/2023	Project Manager, PG 5/8/23-5/12/23 Task 2	40	165.00	6,600.00
5/15/2023	Snyder PD Task 2	1	41.00 ✓	41.00
5/16/2023	Snyder PD Task 2	1	41.00 ✓	41.00
5/17/2023	Snyder PD Task 2	1	41.00 ✓	41.00
5/20/2023	Field Tech Snyder 5/15/23-5/19/23 Task 2	44	75.00	3,300.00
5/21/2023	5/15/23-5/17/23 Mileage Snyder Task 2	156 ✓	0.70	109.20
5/21/2023	5/15/23-5/17/23 Mileage Snyder Task 2	260 ✓	0.70	182.00
5/22/2023	Snyder PD Task 2	1	41.00 ✓	41.00
5/26/2023	Project Manager, PG 5/22/23-5/26/23 Task 2	42	165.00	6,930.00
5/27/2023	Field Tech Snyder 5/23/23-5/24/23 Task 2	25	75.00	1,875.00
6/2/2023	Project Manager, PG 5/29/23-6/1/23 Task 2	4	165.00	660.00
6/8/2023	Project Manager, PG 6/5/23-6/8/23 Task 2	6	165.00	990.00



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 ☐
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Invoice	
Date:	Invoice #:
25-Apr-2025	LIT-1003390

Bill To:	Project Details:
CS Bank 152 E. Van Buren Eureka Springs AR 72632 Attn: Mr. Charlie Cross	2302AR405EC - Comprehensive Site Assessment 310 North Olive Harrison AR 72601 ADEQ Facility ID: 05000002 LUST ID: 05-0028

Due Date	Payment Terms	Project Number	Contact Email
25-Apr-2025	Due on Receipt	LITP001138	bbailey@snyderenvironmental.com

Date	Description	Quantity	Unit Rate	Total
7/28/2023	Project Manager, PG 7/28/23 Task 5	3	165.00	495.00
8/18/2023	Project Manager, PG 8/16/23-8/17/23 Task 5	6	165.00	990.00
9/22/2023	Project Manager, PG 9/19/23-9/22/23 Task 5	12	165.00	1,980.00
10/26/2023	10/26/23 Mileage Snyder Task 2	260 ✓	0.70	182.00
10/28/2023	Project Manager, PG 10/23/23-10/27/23 Task 5	10	165.00	1,650.00
11/11/2023	Project Manager, PG 11/6/23-11/10/23 Task 5	3	165.00	495.00
11/15/2023	Project Manager, PG Task 5	3	165.00	495.00
12/8/2023	Project Manager, PG 12/4/23-12/8/23 Task 5	40	165.00	6,600.00
12/8/2023	Mileage Snyder Task 4	3 ✓	0.70	2.10
11/27/2023-12/8/2023	Clerical	30	90.00	2,700.00
2/27/2024	Project Manager, PG 2/26/24-2/27/24 Task 5 Change Order No. 1	4	165.00	660.00
3/12/2024	Project Manager, PG 3/11/24-3/12/24 Task 5 Change Order No. 1	4	165.00	660.00
4/25/2025	Reimbursement Preparation	1	1,000.00	1,000.00

Third Party Invoices

12/27/2022	Environmental Service Products Invoice #68851 Task 2			952.34 ✓
1/10/2023	GPRS Invoice 631588 Task 2			3,960.00 ✓
1/12/2023	Miller True Value Task 3			15.74 ✓
1/12/2023	Miller True Value Task 3			47.22 ✓
1/12/2023	Anderson Engineering Invoice #34912 Task 2			9,030.00 ✓
2/13/2023	Party City (Helium Tracer Gas) Task 2			52.14 ✓
2/14/2023	Lowe's (Vinyl and Tubing) Task 2			13.63 ✓
2/14/2023	Lowe's (40g Tub) Task 2			58.63 ✓
2/14/2023	Northside Sales (Helium Detector) Task 2			276.25 ✓
2/15/2023	✓ Pace Invoice 23801577065 Task 3			5,955.96 ✓
4/7/2023	Uline (Disposal Drums) Task 4			612.06 ✓
4/17/2023	Costco (Sample Supplies) Task 3			74.10 ✓
4/18/2023	Hotel Seville (4/18/23-4/19/23) Task 2			148.38 ✓
4/20/2023	WasteWater Specialties Invoice #INV459486 Task 4			995.28 ✓
4/20/2023	Miller True Value (Marking Paint) Task 2			8.53 ✓
4/24/2023	Shell Oil (Ice) Task 2			11.98 ✓
4/24/2023	FedEx Invoice #8-113-92841 Task 3			458.40
4/27/2023	Clinton C Stop (Ice) Task 2			14.72 ✓
4/27/2023	Hotel Seville (4/24/23-4/27/23) Task 2			489.67 ✓
5/1/2023	Miller True Value (Paint) Task 2			8.53 ✓
5/2/2023	WasteWater Specialties Invoice #INV468342 Task 4			288.00 ✓
5/2/2023	United Rentals Invoice #218444079-001 Task 2			3,289.87 ✓
5/3/2023	✓ Waypoint Analytical Invoice #1216371 Task 3			714.00 ✓
5/3/2023	Miller True Value (Vent Hose) Task 2			7.87 ✓
5/4/2023	Barrow Mart (Ice) Task 2			8.04 ✓



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Date:	Invoice #:
25-Apr-2025	LIT-1003390

Bill To:	Project Details:
CS Bank 152 E. Van Buren Eureka Springs AR 72632 Attn: Mr. Charlie Cross	2302AR405EC - Comprehensive Site Assessment 310 North Olive Harrison AR 72601 ADEQ Facility ID: 05000002 LUST ID: 05-0028

Due Date	Payment Terms	Project Number	Contact Email
25-Apr-2025	Due on Receipt	LITP001138	bbailey@snyderenvironmental.com

Date	Description	Quantity	Unit Rate	Total
5/4/2023	Hotel Seville (5/1/23-5/4/23) Task 2			486.40
5/4/2023	FedEx Invoice #8-135-18795 Task 3			72.10
5/5/2023	Waypoint Analytical Invoice #1216572 Task 3			858.00
5/9/2023	Walmart (Sample Bags) Task 3			42.23
5/11/2023	FedEx Invoice #8-135-18795 Task 3			72.62
5/11/2023	Hotel Seville (5/8/23-5/11/23) Task 2			486.40
5/14/2023	FedEx Invoice #8-142-82480 Task 3			81.05
5/15/2023	Hotel Engine (Holiday Inn 5/15/18-5/18/23) Task 2			600.65
5/16/2023	Ranalli Farms Feed (Disposal Drums) Task 2			79.56
5/16/2023	Miller True Value (Pipe and materials) Task 2			68.90
5/16/2023	Waypoint Analytical Invoice #1217285 Task 3			228.00
5/17/2023	Home Depot (Marking Paint) Task 2			27.54
5/17/2023	Miller True Value (Rope) Task 2			7.36
5/17/2023	Miller True Value (Rope and Pipe) Task 2			20.11
5/17/2023	Harrison Noland Co (Pipe and Valve) Task 2			60.31
5/18/2023	United Rentals Invoice #218444079-002 Task 2			952.35
5/21/2023	Walmart (Gloves and Water) Task 2			81.31
5/22/2023	Waypoint Analytical Invoice #1217703 Task 3			714.00
5/23/2023	Hotel Engine (Holiday Inn 5/22/23-5/23/23) Task 2			175.20
5/24/2023	Waypoint Analytical Invoice #1217933 Task 3			1,206.00
5/25/2023	WasteWater Specialties Invoice #INV493155 Task 4			165.00
5/25/2023	WasteWater Specialties Invoice #INV493156 Task 4			25.44
5/25/2023	WasteWater Specialties Invoice #INV493160 Task 4			1,748.48
5/31/2023	Eco Rental Task 2			1,140.70
5/31/2023	Anderson Engineering Invoice #35176 Task 2			88,572.00
6/1/2023	Waste Management Invoice #42875-0087-2 Task 4			186.32
6/5/2023	Waypoint Analytical Invoice #1218763 Task 3			4,968.00
8/14/2023	Circle K (Sample Preservation Ice) Task 2			11.17
8/28/2023	Waypoint Analytical Invoice #1225023 Task 4			228.00
11/30/2023	Waypoint Analytical Invoice #1231892 Task 4			516.00
12/18/2023	McCutcheon Surveying Invoice #061-0623 Task 2 and 5			3,240.00

Invoice Total 204,971.06

Domestic ACH and Wire Payments	Pay by Check
Receiver Bank: Veritex Community Bank Receiver Bank Routing Transit/ABA Number: 1130241640 Receiver Bank Address: 17950 Preston Road, Suite 500, Dallas, Texas 75265	Snyder Environmental & Construction, LLC
Beneficiary Name: Snyder Environmental & Construction, LLC Beneficiary Account #: 5501383003 Beneficiary Address: 4028 Daley Ave., Ft. Worth, TX 76180	Attn: Accounts Receivable PO BOX 3317 Little Rock, AR 72203



ARKANSAS

ENERGY & ENVIRONMENT

MEMORANDUM

Matthew McGhee 7-16-25

To: Jacqueline Trotta, Petroleum Storage Tank Trust Fund Manager
Assessment & Remediation Program, Office of Land Resources

From: Joshua Stevens, P.G., Geologist Supervisor *JKS*
Regulated Storage Tanks – A & R Program, OLR

Date: July 16, 2025

Subject: Technical Review of Reimbursement Application #2
For Time Period: January 12, 2023 to March 12, 2024
Amount Requested: \$214,405.06
[formerly] Jeff Crockett Protection Trust [CS Bank]
310 Olive St.
Harrison, AR 72605
LUST#05-0028 ID #05000002 AFIN#05-00210

The following is in response to your memo to me dated July 8, 2025.

1. Status of Release

- a) *At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?*

LUST #05-0028 is currently closed. A determination of “No Further Action” was issued on December 10, 2024.

- b) *If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.*

An *Exposure Assessment*, completed on August 12, 2024, did not identify any unacceptable risks to human health or the environment.

- c) *With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.*

No waste other than IDW was generated during the time period covering Reimbursement Application #2 (RA #2)

During UST closure activities, approximately 2,094 gallons of contaminated water was removed from the site on August 11, 2021. Later, from October 26-29, 2021, approximately 1,623.93 tons of contaminated soil was removed.

2. Reimbursement Application

- a) *Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.*

Reimbursement Application #2 (RA #2) concerns activities related to:

- Implementation and reporting of a Site Assessment Work Plan and Cost Estimate, approved on December 16, 2022.
- Preparation of RA #2.

- b) *Identify any activity that may conflict with 8 CAR § 80 or that was not pre-approved by the technical staff.*

I have not identified any activity which was not approved by staff, or which conflicts with 8 CAR § 80.

- c) *If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.*

The consultant's project summary reasonably reflects my understanding of the case.

3. Maps & Graphs

- a) *If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.*

The consultant has not provided any maps of the study area; I have attached a map of the approved site assessment datapoints.

- b) *Include any data and/or graphs that illustrate relevant environmental information in support of your summary.*

I have no further information to provide at this time.



RECEIVED
JUN 13 2025
DEQ - RST

June 11, 2025

Arkansas Energy and Environment (AE&E)
Office of Land Resources (OLR),
Assessment & Remediation Program Regulated Storage Tanks (RST)

RE: Formerly Jeff Crockett (ADEQ 05000002), ADEQ LUST #05-0028, AFIN #05-00210
4003 Alma Highway, Van Buren, Arkansas 72956

Trust Fund Reimbursement
Period: August 9, 2021 through December 30, 2024
Claim Amount: \$214,405.06

Snyder Environmental Construction LLC (SEC), on behalf of Mr. Charles T. Cross of CS Bank, respectfully submits this reimbursement package for the above-referenced LUST case.

During the facility closure process, a suspected release was reported by Scott Kempf of SEC on August 9, 2021, after observing contaminated soil and gravel near the spill bucket of a 12,000-gallon diesel tank adjacent to Highway 65. A second suspected release was identified on August 10, 2021, beneath a 17,000-gallon gasoline tank. On August 11, 2021, free product was observed beneath another 17,000-gallon tank.

Laboratory analysis received on September 1, 2021, confirmed contamination levels exceeding regulatory thresholds. An Initial Response Report (IRR) was submitted by Mr. Kempf on September 8, 2021. The site was deemed eligible for Trust Fund reimbursement in a letter dated January 7, 2022.

Subsequent site activities included the completion of the Site Assessment and Exposure Assessment on August 12, 2024. A Monitoring Well Decommissioning Work Plan was submitted on September 3, 2024, approved on October 7, 2024, and followed by the submission of the decommissioning report on November 18, 2024.

The final report, as detailed in the approved Monitoring Well Decommissioning Report, concluded all required response actions related to the petroleum release. On December 10, 2024, the OLR issued a Notice of Deficiency and a No Further Action Letter, officially closing LUST case #05-0028.

On behalf of Mr. Cross and CS Bank, we appreciate the continued cooperation and support of AE&E OLR RST throughout this process. Please feel free to contact us with any questions regarding this reimbursement request or the associated case.

Respectfully,

Kerrie Diaz
CEO, Snyder Environmental, LLC
7705 Northshore Place
North Little Rock, AR 72118
Toll Free: (888) 353-2080 • Office: (501) 801-2767
Cell: (501) 472-2765 • Fax: (501) 907-1129
Email: KDiaz@SnyderEnvironmental.com

7705 Northshore Place • North Little Rock, AR 72118
PO Box 3317 • Little Rock, AR 72203
Toll Free: (888) 353-2080 • Fax: (501) 907-1129
www.SnyderEnvironmental.com



**DIVISION OF
ENVIRONMENTAL QUALITY**

Sarah Huckabee Sanders
GOVERNOR

Shane E. Khoury
SECRETARY

**MEMORANDUM OF REVIEW
Reimbursement Request
Petroleum Storage Tank Trust Fund**

From: Petroleum Storage Tank Trust Fund Staff

Date: September 24, 2025

Subject: **Formerly Jeff Crockett Protection Trust
310 Olive Street
Harrison, AR 72605
ID #05000002 LUST #05-0028 AFIN 05-00210**

A request for reimbursement (3) for costs incurred during remediation of an underground storage tank (UST) site was received from the Responsible Party (RP) on July 7, 2025. The RP of this site reported a product release (05-0028) on August 9, 2021, after receiving notification of a suspected release based on contamination found during closure. The name and the address of the RP:

**CS Bank
Attn: Charles Cross
152 East Van Buren
Eureka Springs, AR 72632**

The period covered by this application is April 24, 2024, through January 21, 2025. Remediation activities for which reimbursement is requested include partial implementation and reporting of a Site Assessment Work Plan and Cost Estimate, Change Order #1, full implementation and reporting of a Monitor Well Decommissioning Work Plan and Cost Estimate, and preparation of Reimbursement Application #3.

No waste other than IDW was generated during the time period covering Reimbursement #3.

A No Further Action Letter was issued on December 10, 2024.

This application includes one (1) invoice from Maltese Cross, LLC (MCL) totaling **\$33,136.35**. Included in MCL's invoice are charges from: Anderson Engineering (\$10,652.50), and Barrows Excavation (\$2,562.93).

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

ARKANSAS DEPARTMENT OF ENERGY AND ENVIRONMENT

ee.arkansas.gov | 5301 Northshore Drive, North Little Rock, AR 72118 | 501.682.0744

Page 1 of 2

RECOMMENDATION:

The claimed cost of \$33,136.35 was checked against documentation provided. An adjustment of \$500.00 to reduce reimbursement application preparation cost to the approved flat rate is recommended. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

The staff recommends payment as follows:

Claim filed- Form TF-1	\$ 33,136.35
Less: Deductible	- 00.00
Less: Adjustments	- <u>500.00</u>
Total Net Claim	<u>\$ 32,636.35</u>

It is recommended that the claim made by the RP be considered in the amount of \$32,636.35.

Approved Work Plans

05000002 05-0028 (FORMERLY) JEFF CROCKETT

	<u>Date</u>	<u>Work Plans</u>	<u>Consultant</u>	<u>Amount</u>
01	12/16/2022	Approval of Site Assessment WP & C.E.	Snyder	\$208,988.03
02	03/25/2024	Approval of Revised C.O 1-CSAWP & C.E.	Snyder	\$1,684.61
03	10/07/2024	Approval of MWDWP & C.E.	Maltese Cross	\$32,540.79
				<u>\$243,213.43</u>

Approved Payments

05000002

050028

(FORMERLY) JEFF CROCKETT

Date Approved

Amount

10/25/2023

\$1,934.00

\$1,934.00

APPLICATION FOR REIMBURSEMENT
from the
PETROLEUM STORAGE TANK TRUST FUND

(1) ADEQ Facility Identification Number: 05000002

(2) Responsible Party Information:

Company Name CS Bank

Contact Person Mr. Charles Cross

Address 152 East Van Buren

City and State Eureka Springs, AR

Zip Code 72632

Phone 479-253-2265

(3) Release Location

Facility Name Formerly Jeff Crockett Protection Trust

Address 310 Olive Street

City and State 310 Olive Street

(4) Type of Tank (check only one):

Aboveground ☐ Underground ☒

(5) Type of Product Released:

Gasoline ☒ Kerosene ☐ Jet Fuel ☐ Diesel ☐ Heating Oil ☐

Aviation Gas ☐ Used Motor Oil ☐ Other ☐ (list) _____

Date of Release 8/9/2021 Release (LUST) Number 05-0028

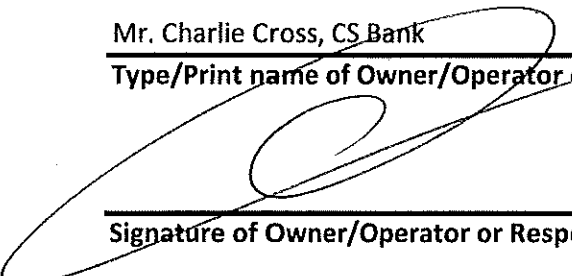
Facility ID# 05000002

Date 06/23/25

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

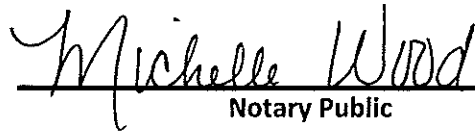
Mr. Charlie Cross, CS Bank

Type/Print name of Owner/Operator or Responsible Party

Signature of Owner/Operator or Responsible Party**ACKNOWLEDGEMENT**

Sworn to and subscribed before me this 2 day of July, 2025.

MICHELLE WOOD
NOTARY PUBLIC - ARKANSAS
CARROLL COUNTY
My Commission Expires 10-01-2030
Commission # 12378683


Notary Public

My Commission Expires: 10/01/2030

PROOF OF PAYMENT AFFIDAVIT

I, Thomas Scott Kempf being of sound mind, am responsible to ensure this application is completed per regulatory requirements. I have personal knowledge of the contents of this document; all of which are true and correct to the best of my knowledge. Furthermore, as Managing Member of Maltese Cross, LLC, I certify that, as of this date, Maltese Cross, LLC has been paid in full by CS Bank for the invoices contained in this reimbursement request:

Invoice Number	Invoice Date	Invoice Amount
1030	4/20/2025	\$33,136.35
Total		\$33,136.35

Signed this 2nd day of July, 2025

Thomas Scott Kempf
Thomas Scott Kempf

ACKNOWLEDGEMENT

Sworn to and subscribed before me this 2 day of July, 2025.

MICHELLE WOOD
NOTARY PUBLIC - ARKANSAS
CARROLL COUNTY
My Commission Expires 10-01-2030
Commission # 12378683

My Commission Expires:

10/01/2030

Michelle Wood
Notary Public

Interim Request No.	3	COST SUMMARY SHEET			
Consultant /Responsible Party: Maltese Cross, LLC/CS Bank					
Facility Identification #: 05000002		Facility Name: Former Jeff Crockett			
Dates current costs incurred:	From	04/24/24	to	01/21/25	Request Date: 06/23/25
COST SUMMARY					
1. DIRECT LABOR COST (attach labor recap)		Hours	Actual Cost		
Principal/Managerial		0.00	\$0.00		
Professional/Technical		90.00	\$4,950.00		
Support		0.00	\$0.00		
Totals		90.00	\$4,950.00		
Total Actual Labor Costs x 3				\$14,850.00	
2. FIXED RATE COSTS (List by category - attach recap)			Actual Cost		
Equipment Rental			\$0.00		
Per Diem (meals only, with documented overnight stay)			\$61.00		
Mileage			\$692.30		
Other			\$0.00		
Total Fixed Rate Costs				\$753.30	
3. OTHER DIRECT COSTS (List by category - attach recap)			Actual Cost		
Lodging			\$182.74		
Laboratory			\$460.00		
Subcontracts			\$13,215.43		
Supplies			\$9.37		
Other			\$0.00		
Total Other Direct Costs				\$13,867.54	
4. Reimbursement Preparation Cost for RA#(s) 3 (\$500 or \$1000)				\$1,000.00	
5. TOTAL ACTUAL COSTS (Labor + Fixed Costs + Other Direct Costs +RA Prep)				\$30,470.84	
6. Markup on Total Other Direct Costs (maximum 20%)				\$2,665.51	
7. TOTAL CLAIM AMOUNT (Enter total amount claimed for reimbursement)				\$33,136.35	
A. Total Reimbursement Requested to Date Including Above:					
B. Less Amount Deductible (\$25,000, \$15,000, or \$7,500)					
C. Less Amount Previously Retained/Disallowed by RST:					
D. Less Amount Previously Received (Reimbursed by ADEQ):					
E. Amount of this Request (same as line 7 above unless it is the 1st Request):				\$0.00	



ARKANSAS

ENERGY & ENVIRONMENT

MEMORANDUM

Bridget Green 7-25-25

To: Jacqueline Trotta, Petroleum Storage Tank Trust Fund Manager
Assessment & Remediation Program, Office of Land Resources

From: Joshua Stevens, P.G., Geologist Supervisor *JKS*
Regulated Storage Tanks – A & R Program, OLR

Date: July 24, 2025

Subject: Technical Review of Reimbursement Application #3
For Time Period: April 24, 2024 to January 21, 2025
Amount Requested: \$33,136.35
[formerly] Jeff Crockett Protection Trust [CS Bank]
310 Olive St.
Harrison, AR 72605
LUST#05-0028 ID #05000002 AFIN#05-00210

The following is in response to your memo to me dated July 22, 2025.

1. Status of Release

- a) *At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?*

LUST #05-0028 is currently closed. A determination of “No Further Action” was issued on December 10, 2024.

- b) *If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.*

An *Exposure Assessment*, completed on August 12, 2024, did not identify any unacceptable risks to human health or the environment.

- c) *With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.*

No waste other than IDW was generated during the time period covering Reimbursement Application #3 (RA #3)

During UST closure activities, approximately 2,094 gallons of contaminated water was removed from the site on August 11, 2021. Later, from October 26-29, 2021, approximately 1,623.93 tons of contaminated soil was removed.

2. Reimbursement Application

a) *Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.*

- Partial implementation and reporting of a Site Assessment Work Plan and Cost Estimate, approved on December 16, 2022.
- Change Order #1 to the Site Assessment Work Plan and Cost Estimate, approved on March 25, 2024.
- Full implementation and reporting of a Monitor Well Decommissioning Work Plan and Cost Estimate, approved October 7, 2024.
- Preparation of RA #3.

b) *Identify any activity that may conflict with 8 CAR § 80 or that was not pre-approved by the technical staff.*

I have not identified any activity which was not approved by staff, or which conflicts with 8 CAR § 80.

c) *If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.*

The consultant's project summary reasonably reflects my understanding of the case.

3. Maps & Graphs

a) *If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.*

The consultant provided a map of the site assessment datapoints pertaining to RA #3.

b) *Include any data and/or graphs that illustrate relevant environmental information in support of your summary.*

I have no further information to provide at this time.

Maltese Cross, LLC

625 Zanzibar Road
Little Rock, AR 72223-4814
Website: www.maltesecrossllc.com
C: 501-351-2588 E-mail: skemph3@comcast.net

RECEIVED

JUL 22 2025

DEQ - RST

RECEIVED

JUL 03 2025

af 8:04

Project Summary for
Jeff Crockett AE&E RST LUST 05-0028 ID #05000002 AFIN 05-0210
310 Olive Street, Harrison, AR 72605
Trust Fund Reimbursement Application # 3
April 24, 2024, through January 21, 2025

RECEIVED

JUL 07 2025

DEQ - RST

Claim Amount \$33,136.65

To: Ms. Jacqueline Trotta, CPM Trust Fund Administrator, Arkansas Energy and Environment and (AE&E) Office of Land Resources (OLR), Assessment & Remediation Program Regulated Storage Tanks (RST)

Maltese Cross, LLC (MCL) on behalf of CS Bank is pleased submit the final reimbursement application for LUST 05-0028. This reimbursement application includes one (1) invoice for costs incurred for the plugging and abandonment of monitoring wells as well as surface water sampling performed on May 14, 2024, using approved sampling protocol.

A total of seventeen (17) blue highlighted monitoring wells were plugged and abandoned in accordance with Resource Conservation Recovery Act (RCRA) Technical Enforcement Guidance Document (TEGD), Chapter 6, Section 6.11 (1992) during the period of October 16, 2024, through October 17, 2024. Figure 1 attached to this Project Summary depicts the location of the blue highlighted monitor wells that were plugged and abandoned.

The no further action letter for LUST 05-0028 was issued on December 10, 2024, by the Department. On behalf of CS Bank thank you for the consideration, cooperation and collaboration of the Department over the last three and half years. Should there be any questions with this Reimbursement Application or with LUST 05-0028 please feel free contact me at 501-351-2588 or my email address is skemph3@comcast.net.

Respectfully Submitted,

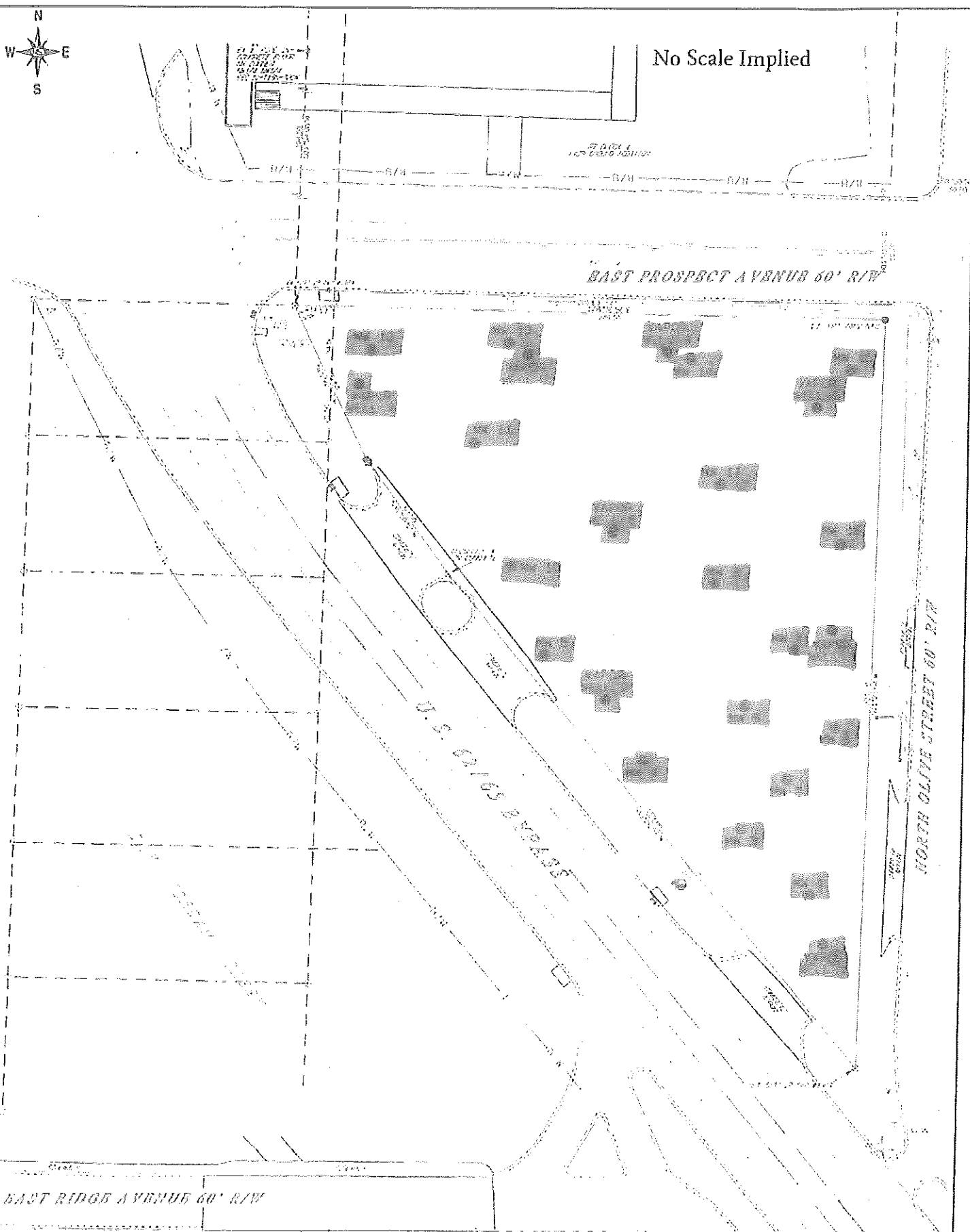
T. Scott Kemph

T. Scott Kemph, P.G.
Managing Member
Maltese Cross, LLC

Attachment: Figure 1 Blue Highlighted Horizontal & Monitor Wells Plugged & Abandoned



No Scale Implied





**DIVISION OF
ENVIRONMENTAL QUALITY**

Sarah Huckabee Sanders
GOVERNOR

Shane E. Khoury
SECRETARY

**MEMORANDUM OF REVIEW
Reimbursement Request
Petroleum Storage Tank Trust Fund**

From: Petroleum Storage Tank Trust Fund Staff

Date: September 24, 2025

Subject: **T & A Oil Company Inc.
540 Dave Creek Parkway
Fairfield Bay, AR 72088
ID #71000004 LUST #71-0028 AFIN 71-00212**

A request for reimbursement (2) for costs incurred during remediation of an underground storage tank (UST) site was received from the Responsible Party (RP) on July 31, 2025. The RP of this site reported a product release (71-0028) on August 15, 2023, after receiving a complaint of fuel odors and potential fuel in the ditch. The name and the address of the RP:

**T & A Oil Company Inc.
Attn: Mohammad Arif
1 Silver Oak Drive
Searcy, AR 72143**

The period covered by this application is January 24, 2024, through July 28, 2025. Remediation activities for which reimbursement is requested include preparation, partial implementation, and partial reporting of an Interim Free Product Removal Work Plan and Cost Estimate, Change Order #1 to the Interim Free Product Removal Work Plan and Cost Estimate, and preparation of Reimbursement Application #2.

During the period covering Reimbursement #2, approximately 5,301 gallons of liquid waste and 807.43 tons of solid waste were removed in July 2025, during partial implementation of the Interim Free Product Removal Work Plan and Cost Estimate. DEQ was notified on August 14, 2025, that an unknown volume of contaminated liquid had accumulated in the open excavation pit. DEQ recommended immediate removal and on August 22, 2025, Maltese Cross, LLC (MCL) notified DEQ that approximately 500 gallons of petroleum contaminated liquid was removed.

This application includes two (2) invoices from MCL totaling **\$183,620.62**. Included in MCL's invoice(s) are charges from: Tom Watson & Son (\$72,180.00), Waste Management (\$30,204.09), Future Energy Services (\$5,451.53), National Construction (\$3,548.50), and NewGen Resources (\$2,780.00).

ARKANSAS DEPARTMENT OF ENERGY AND ENVIRONMENT

ee.arkansas.gov | 5301 Northshore Drive, North Little Rock, AR 72118 | 501.682.0744

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

RECOMMENDATION:

The claimed cost of **\$183,620.62** was checked against documentation provided. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

The staff recommends payment as follows:

Claim filed- Form TF-1	\$ 183,620.62
Less: Deductible	- 00.00
Less: Adjustments	- <u>00.00</u>
Total Net Claim	<u>\$ 183,620.62</u>

It is recommended that the claim made by the RP be considered in the amount of **\$183,620.62**.

Approved Work Plans

71000004 71-0028 T & A OIL COMPANY INC.

	<u>Date</u>	<u>Work Plans</u>	<u>Consultant</u>	<u>Amount</u>
01	09/11/2023	Request IRWP and C.E.	SNYDER	\$16,000.00
02	10/04/2023	Emergency Response AP and C.E.	SNYDER	\$18,013.90
03	01/11/2024	Approval of C.O.#1-ERWP & C.E.	SNYDER	\$20,779.30
04	06/25/2025	Approval of IFPRWP & C.E.	Maltese Cross	\$800,367.62
				<u>\$855,160.82</u>

Approved Payments

71000004

710028

T & A OIL COMPANY INC.

Date Approved

Amount

8 /28/2024

\$15,389.98

\$15,389.98

APPLICATION FOR REIMBURSEMENT
from the
PETROLEUM STORAGE TANK TRUST FUND

(1) ADEQ Facility Identification Number: 71000004

(2) Responsible Party Information:

Company Name T & A Oil Company Inc.

Contact Person Mr. Mohammad Arif

Address 1 Silver Oak Drive

City and State Searcy, AR

Zip Code 72143

Phone 917-626-4407

(3) Release Location

Facility Name T & A Oil Company Inc.

Address 540 Dave Creek Parkway

City and State Fairfield Bay, AR 72088

(4) Type of Tank (check only one):

Aboveground ☐

Underground ☒

(5) Type of Product Released:

Gasoline ☒

Kerosene ☐

Jet Fuel ☐

Diesel ☐

Heating Oil ☐

Aviation Gas ☐

Used Motor Oil ☐

Other ☐

(list) _____

Date of Release 8/15/2023

Release (LUST) Number 71-0028

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

Mr. Mohammad Arif

Type/Print name of Owner/Operator or Responsible Party

Mohammad Arif

Signature of Owner/Operator or Responsible Party

ACKNOWLEDGEMENT

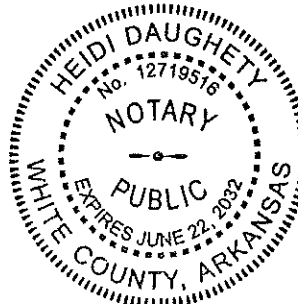
Sworn to and subscribed before me this 29th day of July, 2025.

Heidi Daughety

Notary Public

My Commission Expires:

6/22/32



Facility ID# 71000004

Date 07/29/25

PROOF OF PAYMENT AFFIDAVIT

I, T. Scott Kempf being of sound mind, am responsible to ensure this application is completed per regulatory requirements. I have personal knowledge of the contents of this document; all of which are true and correct to the best of my knowledge. Furthermore, as Managing Member of Maltese Cross, LLC, I certify that, as of this date, Maltese Cross, LLC has been paid in full by T & A Oil Company Inc. for the invoices contained in this reimbursement request:

Invoice Number	Invoice Date	Invoice Amount
1043	6/26/2025	\$50,000.00
1050	7/28/2025	\$133,620.62
Total		\$183,620.62

Signed this 29th day of July, 2025

T. Scott Kempf

T. Scott Kempf

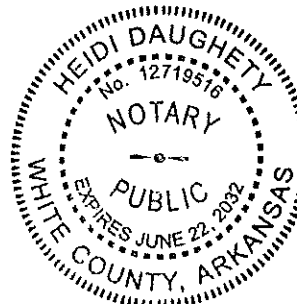
ACKNOWLEDGEMENT

Sworn to and subscribed before me this 29th day of July, 2025.

Heidi Daughety
Notary Public

My Commission Expires:

6/22/32



Interim Request No.	2	COST SUMMARY SHEET				
Consultant /Responsible Party: Maltese Cross, LLC/Mr. Mohammad Arif						
Facility Identification #: 71000004		Facility Name: T & A Oil Company Inc.				
Dates current costs incurred:	From	01/24/24	to	07/28/25	Request Date:	07/29/25
COST SUMMARY						
1. DIRECT LABOR COST (attach labor recap)		Hours	Actual Cost			
Principal/Managerial		195.00	\$10,725.00			
Professional/Technical		0.00	\$0.00			
Support		0.00	\$0.00			
Totals		195.00	\$10,725.00			
Total Actual Labor Costs x 3					\$32,175.00	
2. FIXED RATE COSTS (List by category - attach recap)			Actual Cost			
Equipment Rental			\$0.00			
Per Diem (meals only, with documented overnight stay)			\$255.00			
Mileage			\$1,174.80			
Other			\$0.00			
Total Fixed Rate Costs					\$1,429.80	
3. OTHER DIRECT COSTS (List by category - attach recap)			Actual Cost			
Lodging			\$629.75			
Laboratory			\$655.00			
Subcontracts			\$122,545.12			
Supplies			\$349.98			
Other			\$0.00			
Total Other Direct Costs					\$124,179.85	
4. Reimbursement Preparation Cost for RA#(s) #2			(\$500 or \$1000)		\$1,000.00	
5. TOTAL ACTUAL COSTS (Labor + Fixed Costs + Other Direct Costs +RA Prep)					\$158,784.65	
6. Markup on Total Other Direct Costs (maximum 20%)					\$24,835.97	
7. TOTAL CLAIM AMOUNT (Enter total amount claimed for re					\$183,620.62	
A. Total Reimbursement Requested to Date Including Above:			22,000.98 +			
B. Less Amount Deductible (\$25,000, \$15,000, or \$7,500)			7,500.00 -			
C. Less Amount Previously Retained/Disallowed by RST:			0.00 +			
D. Less Amount Previously Received (Reimbursed by ADEQ):			15,390.00 +			
E. Amount of this Request (same as line 7 above unless it is th					\$0.00	

Interim Request No.	2	Page 4 of 16				
Consultant /Responsible Party: Maltese Cross, LLC/Mr. Mohammad Arif						
Facility Identification # 71000004		Facility Name: T & A Oil Company Inc.				
Dates costs incurred: From 01/24/24 to 07/28/25		Request date: 07/29/25				
DIRECT LABOR COST DETAIL						
DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
PRINCIPAL/MANAGERIAL:						
01/22/24	1043	T. Scott Kempf	Task 1 Work Plan Prep	9.00	\$55.00	\$495.00
01/30/24	1043	T. Scott Kempf	Task 1 Work Plan Prep	10.00	\$55.00	\$550.00
01/07/25	1043	T. Scott Kempf	Task 1 Work Plan Prep	8.00	\$55.00	\$440.00
01/09/25	1043	T. Scott Kempf	Task 1 Work Plan Prep	8.00	\$55.00	\$440.00
01/10/25	1043	T. Scott Kempf	Task 1 Work Plan Prep	8.00	\$55.00	\$440.00
01/13/25	1043	T. Scott Kempf	Task 1 Work Plan Prep	7.00	\$55.00	\$385.00
01/14/25	1043	T. Scott Kempf	Task 1 Work Plan Prep	4.00	\$55.00	\$220.00
01/15/25	1043	T. Scott Kempf	Task 1 Work Plan Prep	4.00	\$55.00	\$220.00
01/17/25	1043	T. Scott Kempf	Task 1 Work Plan Prep	1.00	\$55.00	\$55.00
04/17/25	1043	T. Scott Kempf	Task 1 Work Plan Prep	8.00	\$55.00	\$440.00
07/02/25	1050	T. Scott Kempf	Task 2 AROneCallMrk	8.00	\$55.00	\$440.00
07/07/25	1050	T. Scott Kempf	Task 2 FuelSysRemoval	12.00	\$55.00	\$660.00
07/08/25	1050	T. Scott Kempf	Task 2 FuelSysRemoval	12.00	\$55.00	\$660.00
07/09/25	1050	T. Scott Kempf	Task 2 FuelSysRemoval	12.00	\$55.00	\$660.00
07/10/25	1050	T. Scott Kempf	Task 2 FuelSysRemoval	12.00	\$55.00	\$660.00
07/11/25	1050	T. Scott Kempf	Task 2 FuelSysRemoval	10.00	\$55.00	\$550.00
07/14/25	1050	T. Scott Kempf	Task 2 FuelSysRemoval	10.00	\$55.00	\$550.00
07/18/25	1050	T. Scott Kempf	Task 2 FuelSysRemoval	8.00	\$55.00	\$440.00
07/21/25	1050	T. Scott Kempf	Task 2, 3, 4, & 5	8.00	\$55.00	\$440.00
07/22/25	1050	T. Scott Kempf	Task 2, 3, 4, & 6	8.00	\$55.00	\$440.00
07/23/25	1050	T. Scott Kempf	Task 2, 3, 4, & 7	10.00	\$55.00	\$550.00
07/24/25	1050	T. Scott Kempf	Task 2, 3, 4, & 8	10.00	\$55.00	\$550.00
07/25/25	1050	T. Scott Kempf	Task 2, 3, 4, & 9	8.00	\$55.00	\$440.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
ADDITIONAL PRINC/MGR COSTS (from the Extra Direct Labor Page):						
TOTAL PRINCIPAL/MANAGERIAL:				195.00		\$10,725.00

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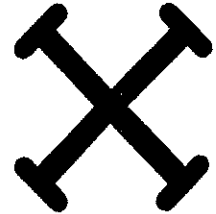
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[illegible]

INVOICE

Maltese Cross, LLC
625 Zanzibar Rd
Little Rock, AR 72223

skemph3@comcast.net
+1 (501) 351-2588
www.maltesecrossllc.com



Bill to
Muhammad Arif
TA Oil Company, Inc.
540 Dave Creek Parkway
Fairfield Bay, AR 72088

Ship to
Muhammad Arif
TA Oil Company, Inc.
540 Dave Creek Parkway
Fairfield Bay, AR 72088

Shipping info

Ship date: 07/28/2025

Invoice details

Invoice no.: 1050
Terms: Due on receipt
Invoice date: 07/28/2025
Due date: 07/28/2025

#	Product or service	Description	Qty	Rate	Amount
1.	UST Consulting Services	Fuel System Removal For LUST 71-0028 Tasks 3, 4, 5, and 6	1	\$172,358.22	\$172,358.22
2.	UST Consulting Services	Down Payment from Invoice #1043 Paid in Full Check # 1013	1	-\$50,000.00	-\$50,000.00
3.	UST Consulting Services	Re-Invoice work plan development approved by DEQ 6.25.25	1	\$11,262.40	\$11,262.40

Total **\$133,620.62**

Contact Maltese Cross, LLC to pay.

Payment **-\$133,620.62**

Note to customer

Please see attached itemized invoice for Fuel System Removal for
T & A Oil Company Inc. Facility ID 71000004, AFIN 71-00212 LUST ID
71-0028 540 Dave Creek Parkway, Fairfield Bay, AR 72088

Balance due **\$0.00**

Paid in Full

Mr. Mohammad Arif
1 Silver Oak Drive
Searcy, AR 72143
917-626-4407
e-mail: Sannan.Arif@icloud.com and mmarif16@hotmail.com

ATTENTION Mr. Mohammad Arif

LOCATION
T & A Oil Company Inc.
540 Dave Creek Parkway
Fairfield Bay, AR 72088
ADEQ Facility ID 71000000
LUST ID:71-0028
AFIN 71-00212

Date	Item Description	Units	Unit Rate	Total
1/22/2024	✓ Project Manager P.G. work Plan Prep for Fuel System Removal Task 1	9	\$ 165.00	\$ 1,485.00
1/30/2024	✓ Project Manager P.G. work Plan Prep for Fuel System Removal Task 1	10	\$ 165.00	\$ 1,650.00
1/30/2024	✓ Mileage SEC-Job Site-SEC Task 1	252.28	\$ 0.70	\$ 176.60
1/7/2025	✓ Project Manager P.G. work Plan Prep for Fuel System Removal Task 1	8	\$ 165.00	\$ 1,320.00
1/9/2025	✓ Project Manager P.G. work Plan Prep for Fuel System Removal Task 1	8	\$ 165.00	\$ 1,320.00
1/10/2025	✓ Project Manager P.G. work Plan Prep for Fuel System Removal Task 1	8	\$ 165.00	\$ 1,320.00
1/13/2025	✓ Project Manager P.G. work Plan Prep for Fuel System Removal Task 1	7	\$ 165.00	\$ 1,155.00
1/14/2025	✓ Project Manager P.G. work Plan Prep for Fuel System Removal Task 1	4	\$ 165.00	\$ 660.00
1/15/2025	✓ Project Manager P.G. work Plan Prep for Fuel System Removal Task 1	4	\$ 165.00	\$ 660.00
1/17/2025	✓ Project Manager P.G. work Plan Prep for Fuel System Removal Task 1	1	\$ 165.00	\$ 165.00
1/17/2025	✓ Mileage MCL-DEQ-MCL to file Fuel System Removal workplan@DEQ	22	\$ 0.70	\$ 15.40
4/17/2025	Project Manager P.G. work Plan Prep for Fuel System Removal Task 1	8	\$ 165.00	\$ 1,320.00
4/17/2025	Mileage MCL-DEQ-MCL to file Fuel System Removal workplan@DEQ	22	\$ 0.70	\$ 15.40
7/2/2025	Project Manager P.G. Implementation for Fuel System AR One Call Task 3	8	\$ 165.00	\$ 1,320.00
7/2/2025	Mileage MCL-Job Site-MCL Task 2	170	\$ 0.70	\$ 119.00
7/7/2025	Project Manager P.G. Implementation for Fuel System Removal Task 2	12	\$ 165.00	\$ 1,980.00
7/7/2025	Mileage MCL-Job Site-MCL Task 2	170	\$ 0.70	\$ 119.00
7/8/2025	Project Manager P.G. Implementation for Fuel System Removal Task 2	12	\$ 165.00	\$ 1,980.00
7/8/2025	Mileage MCL-Job Site-MCL Task 2	170	\$ 0.70	\$ 119.00
7/9/2025	Project Manager P.G. Implementation for Fuel System Removal Task 2	12	\$ 165.00	\$ 1,980.00
7/9/2025	Mileage MCL-Job Site-MCL Task 2	170	\$ 0.70	\$ 119.00
7/10/2025	Project Manager P.G. Implementation for Fuel System Removal Task 2	12	\$ 165.00	\$ 1,980.00
7/10/2025	Mileage MCL-Job Site-MCL Task 2	170	\$ 0.70	\$ 119.00
7/11/2025	Project Manager P.G. Implementation for Fuel System Removal Task 2	10	\$ 165.00	\$ 1,650.00
7/11/2025	Mileage MCL-Job Site-MCL Task 2	170	\$ 0.70	\$ 119.00
7/10/2025	Per Diem for BJ Watson Cobblestone Invoice #3975 Two Nights 7-8-25 & 7-9-25	2	\$ 51.00	\$ 102.00
7/11/2025	Per Diem for Duane Tiley Cobblestone Invoice #3974 Three Nights 7-8-25-7-10-25	3	\$ 51.00	\$ 153.00
7/14/2025	Project Manager P.G. Implementation for Fuel System Removal Task 2	10	\$ 165.00	\$ 1,650.00
7/14/2025	Mileage MCL-Job Site-MCL Task 2	170	\$ 0.70	\$ 119.00
7/18/2025	Project Manager P.G. Implementation for Fuel System Removal Task 2	8	\$ 165.00	\$ 1,320.00
7/18/2025	Mileage MCL-Job Site-MCL Task 2	170	\$ 0.70	\$ 119.00
7/21/2025	Project Manager P.G. Implementation for Fuel System Removal Task 2, Task 4, & Task 5	8	\$ 165.00	\$ 1,320.00
7/22/2025	Project Manager P.G. Implementation for Fuel System Removal Task 2, Task 4, & Task 5	8	\$ 165.00	\$ 1,320.00
7/23/2025	Project Manager P.G. Implementation for Fuel System Removal Task 4, Task 5&Task6	10	\$ 165.00	\$ 1,650.00
7/24/2025	Project Manager P.G. Implementation for Fuel System Removal Task 4, Task 5&Task6	10	\$ 165.00	\$ 1,650.00
7/25/2025	Project Manager P.G. Implementation for Fuel System Removals 4,5&6File Closure @ DEQ	8	\$ 165.00	\$ 1,320.00
7/25/2025	Mileage MCL-DEQ-MCL to file Closure Report	22	\$ 0.70	\$ 15.40
7/28/2025	Reimbursement Preparation Cost for RA #2 over \$50,000.00	1	\$ 1,000.00	\$ 1,000.00

THIRD PARTY EXPENSES

Date	Item Description	Units	Unit Rate	Total
6/27/2025	✓The Biosolve Company #250609 Task 2	1	\$ 302.72	\$ 302.72
7/7/2025	✓FL Davis Hardware Caution Tape for Excavation Safety Authorization 08837E Task 2	1	\$ 30.18	\$ 30.18
7/7/2025	✓Jack's Ice for Sample Preservation Task 2 and Task 2 Invoice 134103	1	\$ 11.05	\$ 11.05
7/8/2025	✓National Construction Rentals #7884159 Task 2	1	\$ 4,258.20	\$ 4,258.20
7/7/2025	✓Diamond Electric Service #191296 Task 2	1	\$ 2,160.00	\$ 2,160.00
7/8/2025	✓Diamond Electric Service #191297 Task 2	1	\$ 2,760.00	\$ 2,760.00
7/9/2025	✓Lowes Reciprocating Sawzall Blades for Fuel System Removal Task 2 AuthCD 000915	1	\$ 53.82	\$ 53.82
7/9/2025	✓Casey's Ice for Sample Preservation Task 2 and Task 3 Approval 06989E	1	\$ 14.83	\$ 14.83
7/10/2025	✓Jack's Ice for Sample Preservation Task 2 and Task 4 Invoice 103136	1	\$ 7.37	\$ 7.37
7/10/2025	✓Fairfield Bay Fighter fighters Association Pumper #951 Task 2	1	\$ 1,920.00	\$ 1,920.00
7/10/2025	✓Cobblestone Inn #3975 BJ Watson Task 2	1	\$ 302.28	\$ 302.28
7/11/2025	✓Cobblestone Inn #3974 Duane Tiley Task 2	1	\$ 453.42	\$ 453.42
7/11/2025	✓Future Energy Services UST Washout 7.8.2025 #127816 Task 2&4	1	\$ 3,927.60	\$ 3,927.60
7/11/2025	✓ESS Transportation #143455 Task 4	1	\$ 712.50	\$ 712.50
7/15/2025	✓NewGen Resources MC071425W Task 4	1	\$ 3,336.00	\$ 3,336.00
7/15/2025	✓ESS Transportation #143531 Task 4	1	\$ 2,504.70	\$ 2,504.70
7/18/2025	✓Future Energy Services UST Excavation Evacuation #127830 Task 4	1	\$ 1,918.24	\$ 1,918.24
7/18/2025	✓Future Energy Services UST Excavation Evacuation #127831 Task 4	1	\$ 696.00	\$ 696.00
7/16/2025	✓Waste Management 25674-2181-5 Task 4	1	\$ 36,244.91	\$ 36,244.91
7/22/2025	✓Tom Watson & Son Excavating, Inc. #2170 Task 2 & 4	1	\$ 86,616.00	\$ 86,616.00
7/23/2025	✓Arkansas Analytical, Inc K25JUL389 Task 3	1	\$ 786.00	\$ 786.00
INVOICE TOTAL			\$	183,620.62

INVOICE

Maltese Cross, LLC
625 Zanzibar Rd
Little Rock, AR 72223

skemph3@comcast.net
+1 (501) 351-2588
www.maltesecrossllc.com



Bill to

Muhammad Arif
TA Oil Company, Inc.
540 Dave Creek Parkway
Fairfield Bay, AR 72088

Ship to

Muhammad Arif
TA Oil Company, Inc.
540 Dave Creek Parkway
Fairfield Bay, AR 72088

Invoice details

Invoice no.: 1043

Terms: Due on receipt

Invoice date: 06/26/2025

Due date: 06/26/2025

#	Product or service	Description	Qty	Rate	Amount
1.	UST Consulting Services	Work Plan Development	1	\$11,262.40	\$11,262.40
2.	Mobilization For Equipment/Personnel for Corrective Action	Down Payment for Implementation Task 2 Free Product Removal	1	\$38,737.60	\$38,737.60

Total **\$50,000.00**

Contact Maltese Cross, LLC to pay.

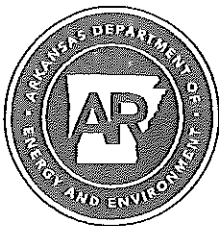
Payment **-\$50,000.00**

Note to customer

Revised Interim Free Product Removal Work Plan and Cost
T & A Oil Company Inc. Facility ID 71000004, AFIN 71-00212 LUST ID
71-0028, 540 Dave Creek Parkway, Fairfield Bay, AR 72088 Thank
you for your business

Balance due **\$0.00**

Paid in Full



ARKANSAS

ENERGY & ENVIRONMENT

MEMORANDUM

Bridget Green 8-15-25
To: Jacqueline Trotta, Trust Fund Administrator
Assessment & Remediation Program, Office of Land Resources

From: Joshua Stevens, P.G., Geologist Supervisor *JS*
Regulated Storage Tanks - A & R Program, OLR

Date: August 14, 2025

Subject: Technical Review of Reimbursement Application #2
For Time Period: January 24, 2024 to July 28, 2025
Amount Requested: \$183,620.62
T & A Oil Co. Inc. [Mohammad Arif]
540 Dave Creek Parkway
Fairfield Bay, AR 72088
LUST #71-0028 ID #71000004 AFIN: 71-00212

The following is in response to your memo to me dated August 4, 2025.

1. Status of Release

- a) *At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?*

LUST #71-0028 is currently in the Free Product Removal phase of Subpart F. OLR issued approval of an Interim Free Product Removal Work Plan and Cost Estimate on June 25, 2025.

- b) *If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.*

At present, the selected clean-up goal is the "removal of free product to the maximum extent practicable..."

The project has experienced a series of significant delays under Reimbursement Application #1 (RA #1) and Reimbursement Application #2 (RA #2). The OLR requested an Interim Free Product Removal Work Plan and Cost Estimate on October 3, 2023. After satisfactorily completing requested plan revisions, the plan was approved on June 25, 2025. According to the *Contractor's Closure Report*, received July 25, 2025, the plan has been partially implemented and reported.

On August 12, 2025, Maltese Cross, LLC (MLC), on behalf of the Responsible Party (RP), requested a change in scope to the incomplete approved work; OLR issued a response recommending a Change Order to facilitate the RP's request. On August 14, 2025, the RP and MCL requested additional changes in scope of work, and, notified OLR that a potential environmental risk had occurred due to the partially implemented approved plan. The excavated former UST pit remained open to the elements and accumulated liquid. The subsequently contaminated liquid is at risk of leaving the facility boundary. Therefore, OLR issued comments on August 14, 2025, recommending that the contaminated liquid be removed without delay, and that the remaining approved work plan activities be completed without further delay, to include backfilling the open excavation pit and restoring surface conditions.

- c) *With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.*

During the period covering RA #2, approximately 5,301 gallons of liquid waste and 807.43 tons of solid waste were removed in July 2025, during partial implementation of the Interim Free Product Removal Work Plan and Cost Estimate. An unknown volume of contaminated liquid remains in the open excavation pit; see attached.

During the period covering RA #1, four (4) Emergency Action Reports have been submitted on October 5, October 9, October 30, 2023, and on February 6, 2024. To date, approximately 13,700 gal. of liquid waste has been removed from the site via UST tank basin dewatering, a partial fulfillment to OLR's Emergency Response request issued on October 3, 2023.

2. Reimbursement Application

- a) *Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.*

Reimbursement Application #2 (RA #2) concerns activities related to:

- Preparation, partial implementation, and partial reporting of an Interim Free Product Removal Work Plan and Cost Estimate, approved on June 25, 2025;
- Change Order #1 to the Interim Free Product Removal Work Plan and Cost Estimate, approved August 1, 2025; and,
- Preparation of RA #2.

- b) *Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff.*

I have not identified any activity which may conflict with 8 Code of Arkansas Rules § 80 or which was not pre-approved by technical staff.

- c) *If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.*

The consultant's brief project summary partially recounts the history of the LUST investigation. Please see comments under 1b for an expanded case history.

3. Maps & Graphs

- a) *If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.*

The consultant provided a map of the facility from the *Contractor's Closure Report*. I have attached photos from MCL's August 14, 2025, *Site Update Report*, depicting the open excavation pit and accumulation of contaminated liquid.

- b) *Include any data and/or graphs that illustrate relevant environmental information in support of your summary.*

I have no further comments at this time.

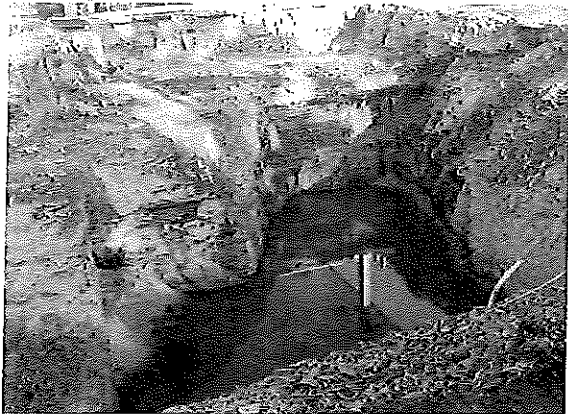
August 14, 2025, Photographs by Moon Store Manager for
T & A Oil Company Inc. Facility ID 71000004 AFIN 71-00212 LUST ID # 71-0028
540 Dave Creek Parkway Fairfield Bay, AR 72088
Page 1



Presumed excavation test pits for locating new UST performed by TLP Enterprises on August 12, 2025. Photograph direction is to the east.



Perched water levels in excavation as photographed by Moon the Store Manager on August 14, 2025, Direction is to the north.



Perched water levels as photographed by Moon the Store Manager on August 14, 2025. Direction is to the west.

Maltese Cross, LLC

625 Zambar Road
Little Rock, AR 72223-4814
Website: www.maltesecrossllc.com
C:501-351-2588 E-mail: skemph3@comcast.net

RECEIVED

JUL 31 2025

DEQ - RST

RECEIVED

JUL 30 2025

af 8:48

Project Summary for
T & A Oil Company Inc. Facility ID 71000004, AFIN 71-00212 LUST ID # 71-0028
540 Dave Creek Parkway, Fairfield Bay, AR 72088
Trust Fund Reimbursement Application # 2,
January 24, 2024, through July 28, 2025

Claim Amount \$ 183,620.62

To: Ms. Jacqueline Trotta, CPM Trust Fund Administrator, Arkansas Energy and Environment and (AE&E) Office of Land Resources (OLR), Assessment & Remediation Program Regulated Storage Tanks (RST)

Maltese Cross, LLC (MCL) on behalf of the Responsible Party, Mr. Muhammad Arif is pleased submit reimbursement application #2 for LUST 71-0028. This reimbursement application includes two (2) invoices for costs incurred for workplan preparation and implementation of fuel system removal in accordance with the approved workplan dated June 25, 2025. The permanent removal of the four underground storage tanks (UST's) and associated fuel system components was performed from July 7, 2025 through July 18, 2025.

The Contractor Closure report was filed on July 25, 2025, with the Department. Please find as an attachment the Site Plan (Attachment 2) with soil sample analytical locations, limits of excavation and other pertinent surficial features. During performance of fuel system operations approximately 8,031 gallons of liquid was disposed of by recycling of the UST fluids. A total of 807.43 tons of UST Excluded Soils were disposed of at Two Pine Landfill using Waste Management's Profile 167162AR. The four (4) USTs were disposed of as scrap metal for recycling at Metro Metals. Confirmation soil sampling was performed from July 7, 2025, to July 10, 2025, according to the approved work plan.

On behalf of the Responsible Party, thank you for the consideration, cooperation, and collaboration of the Department over the last two years. Should there be any questions with this Reimbursement Application or with the prognosis of LUST 71-0028, please feel free contact me at 501-351-2588 or my email address is skemph3@comcast.net.

Respectfully Submitted,

T. Scott Kemph

T. Scott Kemph, P.G.
Managing Member
Maltese Cross, LLC

Attachment: Site Plan for Fuel System Removal T & A Oil Company Inc. Facility ID 71000004, AFIN 71-00212 LUST ID # 71-0028 540 Dave Creek Parkway, Fairfield Bay, AR 72088

TA-1 UST 1 Fill Port Confirmation Sample

Storage Oil
UST Base
24 ft x 12 ft
3 ft Deep

2 Bay Car Wash

Conference Room
Building

UST Elevation
61 ft x 40 ft Depth

Concrete

6 ft chain
Link Fence

TA-2 MPD Dispenser Confirmation Sample

TA-3 Diesel Fuel Dispenser Sample

TA-4 MPD Dispenser Sample

TA-5 UST 2 Fill Port Confirmation Sample

6 ft chain
Link Fence

Approximate Scale = 1-inch equals 27-foot

Fuel System Confirmation
Sample Locations

Site Plan for Fuel System Removal for
T & A Oil Company Inc. Facility ID 71000004, AFIN 71-00212 LUST ID # 71-0028
540 Dave Creek Parkway Fairfield Bay, AR 72088



**DIVISION OF
ENVIRONMENTAL QUALITY**

Sarah Huckabee Sanders
GOVERNOR

Shane E. Khoury
SECRETARY

**MEMORANDUM OF REVIEW
Reimbursement Request
Petroleum Storage Tank Trust Fund**

From: Petroleum Storage Tank Trust Fund Staff

Date: September 24, 2025

Subject: **Blytheville Truck Stop
3801 South Division Street
Blytheville, AR 72315
ID #47000217 LUST #47-0063 AFIN 47-00682**

A request for reimbursement (2) for costs incurred during remediation of an underground storage tank (UST) site was received from the Responsible Party (RP) on July 8, 2025. The RP of this site reported a product release (47-0063) on July 13, 2021, after petroleum contamination was discovered during a Phase II property transfer Site Assessment. The name and the address of the RP:

**Gary Singh
P.O. Box 41316
Bakersfield, CA 93384**

The period covered by this application is June 14, 2024, through February 28, 2025. Remediation activities for which reimbursement is requested include: preparation and partial implementation of an Additional Site Assessment Work Plan, Change Order #1, and preparation of Reimbursement Application 2.

No waste removal has been reported to date.

This application includes two (2) invoices from Environmental Works, Inc. (EWI) totaling **\$42,957.14**. Included in EWI's invoice(s) are charges from: Hole Products (\$1,183.75), and EWI labor charges.

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

RECOMMENDATION:

The RP reduced the claim by \$38.03 to remove a postage fee. The claimed cost of **\$42,919.11** was checked against documentation provided. **An adjustment of \$641.09 to reduce rental equipment to allowable rates is recommended.** Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

The staff recommends payment as follows:

Claim filed- Form TF-1	\$ 42,919.11
Less: Deductible	- 00.00
Less: Adjustments	- <u>641.09</u>
Total Net Claim	<u>\$ 42,278.02</u>

It is recommended that the claim made by the RP be considered in the amount of **\$42,278.02.**

47000217-02 LUST #47-0063 BG, JT

Approved Work Plans

47000217 47-0063 BLYTHEVILLE TRUCK STOP

	<u>Date</u>	<u>Work Plans</u>	<u>Consultant</u>	<u>Amount</u>
01	02/14/2023	Approval of Site Assessment WP & C.E.	EWI	\$193,001.30
02	11/06/2023	Site Assessment Work Plan	EWI	\$15,052.00
				<u>\$208,053.30</u>

Approved Payments

47000217

470063

BLYTHEVILLE TRUCK STOP

Date Approved

Amount

5 /1 /2024

\$194,696.79

\$194,696.79

APPLICATION FOR REIMBURSEMENT
from the
PETROLEUM STORAGE TANK TRUST FUND

(1) ADEQ Facility Identification Number: 47000217

(2) Responsible Party Information:

Company Name Gary Singh

Contact Person Gary Singh

Address PO BOX 41316

City and State Bakersfield, California

Zip Code 93384

Phone 661-302-7161

(3) Release Location

Facility Name Blytheville Truck Stop

Address 3801 S Division St

City and State Blytheville, AR 72315

(4) Type of Tank (check only one):

Aboveground ☐

Underground ☒

(5) Type of Product Released:

Gasoline ☒ Kerosene ☐ Jet Fuel ☐ Diesel ☒ Heating Oil ☐

Aviation Gas ☐ Used Motor Oil ☐ Other ☐ (list) _____

Date of Release July 13th, 2021 Release (LUST) Number 47-0063

Facility ID# 47000217

Date 03/31/25

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

Gary Singh . Gursharan Singh
Type/Print name of Owner/Operator or Responsible Party

X Gursharan Singh
Signature of Owner/Operator or Responsible Party

ACKNOWLEDGEMENT

Sworn to and subscribed before me this 24 day of June, 2025.

Paula M. Rivas
Notary Public

My Commission Expires: Sep 3, 2026

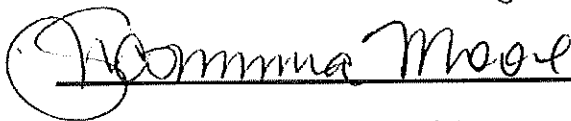


PROOF OF PAYMENT AFFIDAVIT

I, Shawna Moore being of sound mind, am responsible to ensure this application is completed per regulatory requirements. I have personal knowledge of the contents of this document; all of which are true and correct to the best of my knowledge. Furthermore, as VP of Finance of Environmental Works, Inc., I certify that, as of this date, Environmental Works, Inc. has been paid in full by Gary Singh for the invoices contained in this reimbursement request:

Invoice Number	Invoice Date	Invoice Amount
251156	3/31/2025	\$34,389.13
248863	12/31/2024	\$8,568.01
Total		\$42,957.14

Signed this 1st day of July, 2025



Shawna Moore, VP of Finance

ACKNOWLEDGEMENT

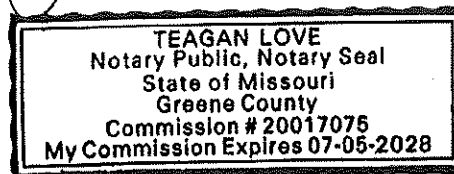
Sworn to and subscribed before me this 1st day of July, 2025.



Notary Public

My Commission Expires:

7-5-2028



Interim Request No.	2	COST SUMMARY SHEET				
Consultant /Responsible Party: Environmental Works, Inc. / Gary Singh						
Facility Identification #: 47000217		Facility Name: Blytheville Truck Stop				
Dates current costs incurred:	From	06/14/24	to	01/28/25	Request Date:	07/01/25
COST SUMMARY						
1. DIRECT LABOR COST (attach labor recap)		Hours	Actual Cost			
Principal/Managerial		83.00	\$4,036.39			
Professional/Technical		204.25	\$5,673.67			
Support		8.54	\$189.27			
Totals		295.79	\$9,899.33			
Total Actual Labor Costs x 3					\$29,697.98	
2. FIXED RATE COSTS (List by category - attach recap)			Actual Cost			
Equipment Rental			\$4,525.00			
Per Diem (meals only, with documented overnight stay)			\$972.00			
Mileage			\$1,264.20			
Other			\$0.00			
Total Fixed Rate Costs					\$6,761.20	
3. OTHER DIRECT COSTS (List by category - attach recap)			Actual Cost			
Lodging			\$3,407.12			
Laboratory			\$0.00			
Subcontracts			\$0.00			
Supplies			\$1,213.19			
Other			\$346.36			
Total Other Direct Costs					\$4,966.67	
4. Reimbursement Preparation Cost for RA#(s) 1 (\$500 or \$1000)					\$500.00	
5. TOTAL ACTUAL COSTS (Labor + Fixed Costs + Other Direct Costs +RA Prep)					\$41,925.85	
6. Markup on Total Other Direct Costs (maximum 20%)					\$993.26	
7. TOTAL CLAIM AMOUNT (Enter total amount claimed for reimbursement)					\$42,919.11	
A. Total Reimbursement Requested to Date Including Above:					\$250,971.46	
B. Less Amount Deductible (\$25,000, \$15,000, or \$7,500)					\$7,500.00	
C. Less Amount Previously Retained/Disallowed by RST:					\$5,855.56	
D. Less Amount Previously Received (Reimbursed by ADEQ):					\$194,696.79	
E. Amount of this Request (same as line 7 above unless it is the 1st Request):					\$42,919.11	

Interim Request No.	2	Page 4 of 15				
Consultant /Responsible Party: Environmental Works, Inc. / Gary Singh						
Facility Identification # 47000217		Facility Name: Blytheville Truck Stop				
Dates costs incurred:		From	06/14/24	to	01/28/25	Request date: 07/01/25
DIRECT LABOR COST DETAIL						
DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
PRINCIPAL/MANAGERIAL:						
07/16/24	248863	Bobbilynne K.	WP	1.50	\$57.23	\$85.85
07/30/24	248863	Bobbilynne K.	WP	1.50	\$57.23	\$85.85
08/01/24	248863	Bobbilynne K.	WP	1.50	\$57.23	\$85.85
10/04/24	248863	Bobbilynne K.	WP	0.50	\$57.23	\$28.62
06/14/24	248863	Heather S.	WP	1.00	\$48.08	\$48.08
06/24/24	248863	Heather S.	WP	0.50	\$48.08	\$24.04
07/05/24	248863	Heather S.	WP	0.25	\$48.08	\$12.02
07/09/24	248863	Heather S.	WP	0.50	\$48.08	\$24.04
07/15/24	248863	Heather S.	WP	1.00	\$48.08	\$48.08
07/16/24	248863	Heather S.	WP	3.50	\$48.08	\$168.28
07/17/24	248863	Heather S.	WP	0.50	\$48.08	\$24.04
07/24/24	248863	Heather S.	WP	4.00	\$48.08	\$192.32
07/29/24	248863	Heather S.	WP	8.00	\$48.08	\$384.64
07/30/24	248863	Heather S.	WP	8.00	\$48.08	\$384.64
07/31/24	248863	Heather S.	WP	2.00	\$48.08	\$96.16
08/05/24	248863	Heather S.	WP	0.50	\$48.08	\$24.04
08/06/24	248863	Heather S.	WP	2.00	\$48.08	\$96.16
08/07/24	248863	Heather S.	WP	2.00	\$48.08	\$96.16
08/08/24	248863	Heather S.	WP	1.00	\$48.08	\$48.08
08/09/24	248863	Heather S.	WP	0.50	\$48.08	\$24.04
09/18/24	248863	Heather S.	WP	2.00	\$48.08	\$96.16
09/19/24	248863	Heather S.	WP	1.00	\$48.08	\$48.08
09/20/24	248863	Heather S.	WP	1.50	\$48.08	\$72.12
10/01/24	248863	Heather S.	WP	5.00	\$48.08	\$240.40
10/03/24	248863	Heather S.	WP	2.00	\$48.08	\$96.16
10/04/24	248863	Heather S.	WP	2.00	\$48.08	\$96.16
10/07/24	248863	Heather S.	WP	0.50	\$48.08	\$24.04
11/12/24	251156	Heather S.	FI 2.1	2.00	\$48.08	\$96.16
01/02/25	251156	Heather S.	FI 2.2	1.25	\$48.08	\$60.10
01/02/25	251156	Heather S.	FI 2.3	1.00	\$48.08	\$48.08
01/07/25	251156	Heather S.	FI 2.1	2.00	\$48.08	\$96.16
01/08/25	251156	Heather S.	FI 2.3	0.25	\$48.08	\$12.02
ADDITIONAL PRINC/MGR COSTS (from the Extra Direct Labor Page):				22.25		\$1,069.78
TOTAL PRINCIPAL/MANAGERIAL:				83.00		\$4,036.39

Interim Request No.	2	Page 5 of 15				
Consultant /Responsible Party: Environmental Works, Inc. / Gary Singh						
Facility Identification # 47000217		Facility Name: Blytheville Truck Stop				
Dates costs incurred: From 06/14/24 to 01/28/25		Request date: 07/01/25				
DIRECT LABOR COST DETAIL						
DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
PROFESSIONAL/TECHNICAL:						
01/13/25	251156	Aaron S.	FI 2.1	13.00	\$24.04	\$312.52
01/20/25	251156	Aaron S.	FI 2.3	0.50	\$24.04	\$12.02
01/21/25	251156	Aaron S.	FI 2.3	3.00	\$24.04	\$72.12
01/22/25	251156	Aaron S.	FI 2.3	7.50	\$24.04	\$180.30
01/23/25	251156	Aaron S.	FI 2.3	9.25	\$24.04	\$222.37
01/24/25	251156	Aaron S.	FI 2.3	8.25	\$24.04	\$198.33
					\$24.04	\$0.00
01/21/25	251156	Andrew H.	FI 2.3	2.00	\$25.00	\$50.00
01/22/25	251156	Andrew H.	FI 2.3	8.50	\$25.00	\$212.50
01/23/25	251156	Andrew H.	FI 2.3	8.50	\$25.00	\$212.50
01/24/25	251156	Andrew H.	FI 2.3	8.00	\$25.00	\$200.00
01/14/25	251156	Craig R.	FI 2.2	1.50	\$33.17	\$49.76
01/20/25	251156	Craig R.	FI 2.2	2.50	\$33.17	\$82.93
01/22/25	251156	Craig R.	FI 2.2	6.00	\$33.17	\$199.02
01/23/25	251156	Craig R.	FI 2.2	9.50	\$33.17	\$315.12
01/25/25	251156	Craig R.	FI 2.2	10.50	\$33.17	\$348.29
						\$0.00
01/13/25	251156	Dylan R.	FI 2.1	10.00	\$25.00	\$250.00
01/14/25	251156	Dylan R.	FI 2.1	4.00	\$25.00	\$100.00
01/22/25	251156	Dylan R.	FI 2.3	10.00	\$25.00	\$250.00
01/23/25	251156	Dylan R.	FI 2.3	9.25	\$25.00	\$231.25
01/24/25	251156	Dylan R.	FI 2.3	8.00	\$25.00	\$200.00
						\$0.00
01/20/25	251156	Madeline K.	FI 2.2	1.00	\$24.04	\$24.04
01/21/25	251156	Madeline K.	FI 2.2	2.00	\$24.04	\$48.08
01/22/25	251156	Madeline K.	FI 2.2	7.50	\$24.04	\$180.30
01/23/25	251156	Madeline K.	FI 2.2	10.00	\$24.04	\$240.40
01/24/25	251156	Madeline K.	FI 2.2	8.00	\$24.04	\$192.32
					\$24.04	\$0.00
					\$24.04	\$0.00
					\$24.04	\$0.00
					\$24.04	\$0.00
ADDITIONAL PROF/TECH COSTS (from the Extra Direct Labor Page):				36.00		\$1,289.52
TOTAL PROFESSIONAL/TECHNICAL COSTS:				204.25		\$5,673.67

[illegible]

Interim Request No.	2	Page	7	of	15
Consultant /Responsible Party: Environmental Works, Inc. / Gary Singh					
Facility Identification # 47000217		Facility Name: Blytheville Truck Stop			
Dates costs incurred: From 06/14/24 to 01/28/25		Request date: 07/01/25			
FIXED RATE COSTS DETAIL					
DATE	INVOICE#	VENDOR AND WORK PLAN TASK	UNITS	RATE	AMOUNT
EQUIPMENT RENTAL					
01/22/25	251156	EWI- PID- Day Rate- FI 2.2	1	\$95.00	\$95.00
01/23/25	251156	EWI- PID- Day Rate- FI 2.2	1	\$95.00	\$95.00
01/24/25	251156	EWI- PID- Day Rate- FI 2.2	1	\$95.00	\$95.00
01/22/25	251156	EWI-Helium Tank- each- FI 2.2	1	\$50.00	\$50.00
01/23/25	251156	EWI-Helium Tank- each- FI 2.2	1	\$50.00	\$50.00
01/24/25	251156	EWI-Helium Tank- each- FI 2.2	1	\$50.00	\$50.00
01/22/25	251156	EWI-Nitrogen Bottle- each- FI 2.2	1	\$35.00	\$35.00
01/23/25	251156	EWI-Nitrogen Bottle- each- FI 2.2	2	\$35.00	\$70.00
01/24/25	251156	EWI-Nitrogen Bottle- each- FI 2.2	1	\$35.00	\$35.00
01/22-1/24/25	251156	EWI-Tedlar Bags, Sampling Train, Gauge- FI 2.2	5	\$20.00	\$100.00
01/22-1/24/25	251156	EWI-Grab plates, O-rings, Bladders-each FI 2.3	23	\$37.50	\$862.50
01/22-1/24/25	251156	EWI-Interface Probe-week- FI 2.3	1	\$157.50	\$157.50
01/22-1/24/25	251156	EWI- GW Sampling Pump&Controller-wk-FI 2.3	1	\$535.00	\$535.00
01/22-1/24/25	251156	EWI-GW Sampling Pump&Controller-wk-FI 2.3	1	\$535.00	\$535.00
01/22-1/24/25	251156	EWI-Nitrogen Bottle-each- FI 2.3	4	\$35.00	\$140.00
01/22-1/24/25	251156	EWI-Tubing 100 ft Roll-each-FI 2.3	6	\$100.00	\$600.00
01/22-1/24/25	251156	EWI-YSI Water Quality Meter (week)- FI 2.3	1	\$510.00	\$510.00
01/22-1/24/25	251156	EWI-YSI Water Quality Meter (week)- FI 2.3	1	\$510.00	\$510.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
ADDITIONAL EQUIPMENT RENTAL (from the Extra Fixed Rate Costs page):					
TOTAL EQUIPMENT RENTAL:					\$4,525.00

Interim Request No.	2	Page 9 of 15			
Consultant /Responsible Party:		Environmental Works, Inc. / Gary Singh			
Facility Identification # 47000217		Facility Name: Blytheville Truck Stop			
Dates costs incurred:		From 06/14/24	to 01/28/25	Request date: 07/01/25	
FIXED RATE COSTS DETAIL					
DATE	INVOICE#	ROUTE AND WORK PLAN TASK	# OF MILES	RATE	AMOUNT
MILEAGE:					
01/12/25	251156	Springfield to Site- Field Inves.	264.00	\$0.70	\$184.80
01/13/25	251156	Poplar Bluff to Site- Field Inves.	75.00	\$0.70	\$52.50
01/13/25	251156	Poplar Bluff to Site- Field Inves.	75.00	\$0.70	\$52.50
01/14/25	251156	Site to Poplar Bluff- Field Inves.	75.00	\$0.70	\$52.50
01/14/25	251156	Site to Poplar Bluff- Field Inves.	75.00	\$0.70	\$52.50
01/15/25	251156	Site to Springfield- Field Inves.	264.00	\$0.70	\$184.80
01/21/25	251156	Poplar Bluff to Site- Field Inves.	75.00	\$0.70	\$52.50
01/21/25	251156	Poplar Bluff to Site- Field Inves.	75.00	\$0.70	\$52.50
01/22/25	251156	Springfield to Site- Field Inves.	264.00	\$0.70	\$184.80
01/22/25	251156	Poplar Bluff to Site- Field Inves.	75.00	\$0.70	\$52.50
01/24/25	251156	Springfield to Site- Field Inves.	264.00	\$0.70	\$184.80
01/24/25	251156	Poplar Bluff to Site- Field Inves.	75.00	\$0.70	\$52.50
01/24/25	251156	Poplar Bluff to Site- Field Inves.	75.00	\$0.70	\$52.50
01/24/25	251156	Poplar Bluff to Site- Field Inves.	75.00	\$0.70	\$52.50
					\$0.00
					\$0.00
					\$0.00
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					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
ADDITIONAL MILEAGE COSTS (from the Extra Fixed Rate Costs page):					\$0.00
TOTAL MILEAGE COSTS:					\$1,264.20

[illegible]

[illegible]



Environmental Works, Inc.

Gary Singh
Gary Singh
PO Box 41316
Bakersfield, CA 93384

December 31, 2024

Project No: 0212298.03

Invoice No: 248863

Due Date: January 30, 2025

Invoice Total	\$2,712.45
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Project 0212298.03 Blytheville Truck Stop Phase III
Blytheville Truck Stop
3801 S Division St, Blytheville, AR 72315
Facility ID # 47000217
Lust Case # 47-0063
AFIN # 47-00682
Total Estimated Cost/Approved Budget -
ADEQ Approval Date:

Costs include labor for scoping meeting, preparation of site assessment work plan, all correspondence with ADEE/client.

Phase	A1	Work Plan Development/Scoping Meeting
-------	----	---------------------------------------

Professional Personnel

		Hours	Rate	Amount
Senior Project Manager/PG				
Koepke, Bobbi	7/16/2024	1.50	171.69	257.54
meeting prep, scoping call w/ADEE, rvw meeting notes				
Koepke, Bobbi	7/30/2024	1.50	171.69	257.54
rvw narrative, disc w/PM				
Koepke, Bobbi	8/1/2024	1.50	171.69	257.54
rvw cost estimate, disc w/HS				
Koepke, Bobbi	10/4/2024	.50	171.69	85.85
final PG rvw of report, cost estimate				
Drafting Technician				
Rowden, Craig	7/17/2024	1.00	81.00	81.00
Proposal map, SV construction diagram created				
Technical Editor				
Cummins, Susan	8/9/2024	1.00	64.89	64.89
Begin review, format, edit				
Cummins, Susan	8/12/2024	2.50	64.89	162.23
Full review, edit, format				



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Remit payment to: Environmental Works, Inc. | P.O. Box 411692 | Kansas City, MO 64141

Project	0212298.03	Blytheville Truck Stop Phase III			Invoice	248863
	Cummins, Susan	8/13/2024	1.00	64.89	64.89	
	Finish review, compile PDF					
	Cummins, Susan	8/14/2024	1.50	64.89	97.34	
	Print, CD, bind, mail X2					
	Cummins, Susan	10/7/2024	1.50	64.89	97.34	
	Print, bind, USB, mail X2					
	Project Manager					
	Slayton, Heather	6/14/2024	1.00	144.24	144.24	
	looked over site info, scheduled scoping meeting					
	Slayton, Heather	6/24/2024	.50	144.24	72.12	
	Follow up email to ADEQ about scoping meeting					
	Slayton, Heather	7/5/2024	.25	144.24	36.06	
	emailed ADEQ to request scoping meeting					
	Slayton, Heather	7/9/2024	.50	144.24	72.12	
	scheduled scoping meeting with ADEQ, looked over site data					
	Slayton, Heather	7/15/2024	1.00	144.24	144.24	
	scoping meeting prep					
	Slayton, Heather	7/16/2024	3.50	144.24	504.84	
	scoping meeting prep, scoping meeting with ADEQ, prepared meeting summary					
	Slayton, Heather	7/17/2024	.50	144.24	72.12	
	sent CAD request in for vapor well diagram/proposed site map for Work plan					
	Slayton, Heather	7/24/2024	4.00	144.24	576.96	
	Vapor Well Work Plan					
	Slayton, Heather	7/29/2024	8.00	144.24	1,153.92	
	WP for Additional Site Assessment					
	Slayton, Heather	7/30/2024	8.00	144.24	1,153.92	
	Blytheville WP for ASC					
	Slayton, Heather	7/31/2024	2.00	144.24	288.48	
	WP for ASC					
	Slayton, Heather	8/5/2024	.50	144.24	72.12	
	correspondence with potential property buyer					
	Slayton, Heather	8/6/2024	2.00	144.24	288.48	
	Work Plan revisions					
	Slayton, Heather	8/7/2024	2.00	144.24	288.48	
	Work Plan Revisions					
	Slayton, Heather	8/8/2024	1.00	144.24	144.24	
	added vapor bid					
	Slayton, Heather	8/9/2024	.50	144.24	72.12	
	looked over estimate final time, sent to tech editor, sent update to land buyers					
	Slayton, Heather	9/18/2024	2.00	144.24	288.48	
	Work plan revisions					
	Slayton, Heather	9/19/2024	1.00	144.24	144.24	
	Work plan revisions					



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Remit payment to: Environmental Works, Inc. | P.O. Box 411692 | Kansas City, MO 64141

Project	0212298.03	Blytheville Truck Stop Phase III	Invoice	248863
Slayton, Heather	9/20/2024	1.50 144.24	216.36	
Reached out to SPL again for bld. sent vapor lab data to AS to make more calls next week				
Slayton, Heather	10/1/2024	5.00 144.24	721.20	
work plan revisions, requested vapor well supply bid from Hoel products				
Slayton, Heather	10/3/2024	2.00 144.24	288.48	
added vapor well cost to bid				
Slayton, Heather	10/4/2024	2.00 144.24	288.48	
requested helium detector quote, added to cost estimate, looked over WP one more time				
Slayton, Heather	10/7/2024	.50 144.24	72.12	
Blytheville final look through				
Total Labor				8,529.98
Unit Billing				
Postage		38.03 each @ 1.00	38.03	
Total Units				38.03
			Total this Phase	\$8,568.01

Phase	B1	Credit		
Additional Fees				
Retainer			-5,855.56	
Total Additional Fees				-5,855.56
			Total this Phase	-\$5,855.56
			Total this Invoice	<u>\$2,712.45</u>

THANK YOU FOR YOUR BUSINESS

Payments can be remitted via ACH:
Routing #: 101001306
Account #: 105714513
Email: ARRemit@EnvironmentalWorks.com

NOTICE TO OWNER: FAILURE OF THIS CONTRACTOR TO PAY THOSE PERSONS SUPPLYING MATERIAL OR SERVICES TO COMPLETE THIS CONTRACT CAN RESULT IN THE FILING OF A MECHANICS LIEN ON THE PROPERTY WHICH IS THE SUBJECT OF THIS CONTRACT PURSUANT TO CHAPTER 429 RSMo. TO AVOID THIS RESULT YOU MAY ASK THIS CONTRACTOR FOR "LIEN WAIVERS" FROM ALL PERSONS SUPPLYING MATERIAL OR SERVICES FOR THE WORK DESCRIBED IN THIS CONTRACT. FAILURE TO SECURE LIEN WAIVERS MAY RESULT IN YOUR PAYING FOR LABOR AND MATERIAL TWICE.

FINANCE CHARGES: The FINANCE CHARGE is computed at a periodic rate of 1 1/2% PER MONTH applied to the previous balance after deducting payments received by the billing date. This is an ANNUAL PERCENTAGE RATE OF 18%. Terms are Net 30. To avoid a FINANCE CHARGE, pay the new balance by the Net 30 due date.

COLLECTION CHARGES: As a part of the consideration hereof, the customer agrees to pay all costs of collection, including but not limited to all court costs and reasonable attorneys fees, if this account is placed for collection.



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Remit payment to: Environmental Works, Inc. | P.O. Box 411692 | Kansas City, MO 64141

Project	0212298.03	Blytheville Truck Stop Phase III	Invoice	248863
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Billing Backup

Tuesday, July 1, 2025

01 - Environmental Works Inc.

Invoice 248863 Dated 12/31/2024

8:54:11 AM

Project	0212298.03	Blytheville Truck Stop Phase III		
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Phase	A1	Work Plan Development/Scoping Meeting		
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Professional Personnel

		Hours	Rate	Amount
Senior Project Manager/PG				
120 - Koepke, Bobbi	7/16/2024	1.50	171.69	257.54
meeting prep, scoping call w/ADEE, rvw meeting notes				
120 - Koepke, Bobbi	7/30/2024	1.50	171.69	257.54
rvw narrative, disc w/PM				
120 - Koepke, Bobbi	8/1/2024	1.50	171.69	257.54
rvw cost estimate, disc w/HS				
120 - Koepke, Bobbi	10/4/2024	.50	171.69	85.85
final PG rvw of report, cost estimate				
Drafting Technician				
16 - Rowden, Craig	7/17/2024	1.00	81.00	81.00
Proposal map, SV construction diagram created				
Technical Editor				
4 - Cummins, Susan	8/9/2024	1.00	64.89	64.89
Begin review, format, edit				
4 - Cummins, Susan	8/12/2024	2.50	64.89	162.23
Full review, edit, format				
4 - Cummins, Susan	8/13/2024	1.00	64.89	64.89
Finish review, compile PDF				
4 - Cummins, Susan	8/14/2024	1.50	64.89	97.34
Print, CD, bind, mail X2				
4 - Cummins, Susan	10/7/2024	1.50	64.89	97.34
Print, bind, USB, mail X2				
Project Manager				
102 - Slayton, Heather	6/14/2024	1.00	144.24	144.24
looked over site info, scheduled scoping meeting				
102 - Slayton, Heather	6/24/2024	.50	144.24	72.12
Follow up email to ADEQ about scoping meeting				
102 - Slayton, Heather	7/5/2024	.25	144.24	36.06
emailed ADEQ to request scoping meeting				
102 - Slayton, Heather	7/9/2024	.50	144.24	72.12
scheduled scoping meeting with ADEQ, looked over site data				
102 - Slayton, Heather	7/15/2024	1.00	144.24	144.24
scoping meeting prep				
102 - Slayton, Heather	7/16/2024	3.50	144.24	504.84
scoping meeting prep, scoping meeting with ADEQ, prepared meeting summary				



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Remit payment to: Environmental Works, Inc. | P.O. Box 411692 | Kansas City, MO 64141

Project	0212298.03	Blytheville Truck Stop Phase III	Invoice		248863
102 - Slayton, Heather	7/17/2024	.50 144.24	72.12		
sent CAD request in for vapor well diagram/proposed site map for Work plan					
102 - Slayton, Heather	7/24/2024	4.00 144.24	576.96		
Vapor Well Work Plan					
102 - Slayton, Heather	7/29/2024	8.00 144.24	1,153.92		
WP for Additional Site Assessment					
102 - Slayton, Heather	7/30/2024	8.00 144.24	1,153.92		
Blytheville WP for ASC					
102 - Slayton, Heather	7/31/2024	2.00 144.24	288.48		
WP for ASC					
102 - Slayton, Heather	8/5/2024	.50 144.24	72.12		
correspondence with potential property buyer					
102 - Slayton, Heather	8/6/2024	2.00 144.24	288.48		
Work Plan revisions					
102 - Slayton, Heather	8/7/2024	2.00 144.24	288.48		
Work Plan Revisions					
102 - Slayton, Heather	8/8/2024	1.00 144.24	144.24		
added vapor bid					
102 - Slayton, Heather	8/9/2024	.50 144.24	72.12		
looked over estimate final time, sent to tech editor, sent update to land buyers					
102 - Slayton, Heather	9/18/2024	2.00 144.24	288.48		
Work plan revisions					
102 - Slayton, Heather	9/19/2024	1.00 144.24	144.24		
Work plan revisions					
102 - Slayton, Heather	9/20/2024	1.50 144.24	216.36		
Reached out to SPL again for bid. sent vapor lab data to AS to make more calls next week					
102 - Slayton, Heather	10/1/2024	5.00 144.24	721.20		
work plan revisions, requested vapor well supply bid from Hoel products					
102 - Slayton, Heather	10/3/2024	2.00 144.24	288.48		
added vapor well cost to bid					
102 - Slayton, Heather	10/4/2024	2.00 144.24	288.48		
requested helium detector quote, added to cost estimate, looked over WP one more time					
102 - Slayton, Heather	10/7/2024	.50 144.24	72.12		
Blytheville final look through					
Totals		62.75	8,529.98		
Total Labor				8,529.98	
Unit Billing					
Postage		38.03 each @ 1.00	38.03		
Total Units		1.0 times	38.03	38.03	
Total this Phase				\$8,568.01	



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Remit payment to: Environmental Works, Inc. | P.O. Box 411692 | Kansas City, MO 64141

Project	0212298.03	Blytheville Truck Stop Phase III	Invoice	248863
			Total this Project	\$8,568.01
			Total this Report	\$8,568.01



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Remit payment to: Environmental Works, Inc. | P.O. Box 411692 | Kansas City, MO 64141



Environmental Works, Inc.

Gary Singh
Gary Singh
PO Box 41316
Bakersfield, CA 93384

March 31, 2025

Project No: 0212298.03

Invoice No: 251156

Due Date: April 30, 2025

Invoice Total	\$34,389.13
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Project 0212298.03 Blytheville Truck Stop Phase III
Blytheville Truck Stop
3801 S Division St, Blytheville, AR 72315
Facility ID # 47000217
Lust Case # 47-0063
AFIN # 47-00682
Total Estimated Cost/Approved Budget - \$90,628.97
ADEQ Approval Date: December 2024

Phase	A2	Field Investigation
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Task	A2.1	Vapor Well Installation
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Professional Personnel

	Hours	Rate	Amount	
Scientist/Geologist I	36.00	107.46	3,868.56	
Environmental Technician	14.00	75.00	1,050.00	
Project Manager	22.50	144.24	3,245.40	
Scientist/Geologist	13.00	72.12	937.56	
Total Labor				9,101.52

Reimbursable Expenses

Supplies - Project Specific			
11/20/2024	Hole Products		80.64
11/25/2024	Hole Products		1,339.86
1/15/2025	Robinson, Dylan	LOWES #02534	35.33
Lodging - Project Specific			
1/16/2025	Robinson, Dylan	HAMPTON INNS BLYTHEVILLE	251.06



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417.880.8500



Remit payment to: Environmental Works, Inc. | P.O. Box 411692 | Kansas City, MO 64141

Project	0212298.03	Blytheville Truck Stop Phase III	Invoice	251156
1/16/2025	Slayton, Heather	HAMPTON INNS BLYTHEVILLE	243.98	
1/16/2025	Hoffman, Max	COMFORT INNS	490.72	
	Total Reimbursables			2,441.59

Unit Billing

Field Vehicle Mileage	828.0 miles @ 0.70	579.60	
Per Diem	5.0 nights @ 54.00	270.00	
Total Units			849.60
	Total this Task		\$12,392.71

Task A2.2 Vapor Monitoring

Professional Personnel

	Hours	Rate	Amount	
Scientist/Geologist II	30.00	99.51	2,985.30	
Project Manager	2.75	144.24	396.66	
Scientist/Geologist	28.50	72.12	2,055.42	
Total Labor				5,437.38

Reimbursable Expenses

Lodging - Project Specific

2/15/2025	Corporate Lodging Consultants, Inc.	"KEITH, MADELINE "	242.75
2/15/2025	Corporate Lodging Consultants, Inc.	"KEITH, MADELINE "	242.75
2/15/2025	Corporate Lodging Consultants, Inc.	"KEITH, MADELINE "	235.82
2/15/2025	Corporate Lodging Consultants, Inc.	"ROWDEN, CRAIG "	231.17
2/15/2025	Corporate Lodging Consultants, Inc.	"ROWDEN, CRAIG "	231.17
Supplies - Project Specific			415.63
2/10/2025	Pine Environmental		

Total Reimbursables **1,599.29**

Unit Billing

"Tedlar Bags, Sampling Train, Gauge"	5.0 wells @ 20.00	100.00	
Field Vehicle Mileage	678.0 miles @ 0.70	474.60	
Helium Tank	3.0 days @ 50.00	150.00	
Nitrogen Bottle	4.0 tanks @ 35.00	140.00	
Per Diem	5.0 nights @ 54.00	270.00	
Photo Ionization / Organic Vapor Meter	3.0 days @ 95.00	285.00	
Total Units			1,419.60

Total this Task **\$8,456.27**

Task A2.3 Monitoring Well Gauging and Low-Flow Sampling

Professional Personnel

	Hours	Rate	Amount
Environmental Technician	54.25	75.00	4,068.75



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417.890.9500



Remit payment to: Environmental Works, Inc. | P.O. Box 411692 | Kansas City, MO 64141

Project	0212298.03	Blytheville Truck Stop Phase III	Invoice	251156
Project Manager		3.50	144.24	504.84
Scientist/Geologist		28.50	72.12	2,055.42
Total Labor				6,629.01

Reimbursable Expenses

Lodging - Project Specific

1/25/2025	Corporate Lodging Consultants, Inc.	"ROBINSON, DYLAN "	242.75
1/25/2025	Corporate Lodging Consultants, Inc.	"ROBINSON, DYLAN "	219.59
1/27/2025	Rainey, Stevon	HAMPTON INNS BLYTHEVILLE	735.48
2/15/2025	Corporate Lodging Consultants, Inc.	"HOLLIDAY, ANDREW "	242.75
2/15/2025	Corporate Lodging Consultants, Inc.	"HOLLIDAY, ANDREW "	242.75
2/15/2025	Corporate Lodging Consultants, Inc.	"HOLLIDAY, ANDREW "	235.82
Total Reimbursables			1,919.14

Unit Billing

"Grab plates, O-rings, Bladders"	23.0 wells @ 37.50	862.50
Field Vehicle Mileage	300.0 miles @ 0.70	210.00
Interface Probe	1.0 week @ 157.50	157.50
Low Flow GW Sampling Pump & Controller	2.0 weeks @ 535.00	1,070.00
Nitrogen Bottle	4.0 tanks @ 35.00	140.00
Per Diem	8.0 nights @ 54.00	432.00
Tubing 100 foot Roll	6.0 rolls @ 100.00	600.00
YSI Water Quality Meter (day)	2.0 weeks @ 510.00	1,020.00
Total Units		4,492.00

Total this Task **\$13,040.15**

Total this Phase **\$33,889.13**

Phase A6 Reimbursement Application Fee

Fee 500.00

Total this Phase **\$500.00**

Total this Invoice **\$34,389.13**

Outstanding Invoices

Number	Date	Balance
248863	12/31/2024	2,712.45
Total		2,712.45



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417.880.9500



Remit payment to: Environmental Works, Inc. | P.O. Box 411692 | Kansas City, MO 64141

Project	0212298.03	Blytheville Truck Stop Phase III	Invoice	251156
---------	------------	----------------------------------	---------	--------

THANK YOU FOR YOUR BUSINESS

Payments can be remitted via ACH:
Routing #: 101001306
Account #: 105714513
Email: ARRemit@EnvironmentalWorks.com

NOTICE TO OWNER: FAILURE OF THIS CONTRACTOR TO PAY THOSE PERSONS SUPPLYING MATERIAL OR SERVICES TO COMPLETE THIS CONTRACT CAN RESULT IN THE FILING OF A MECHANICS LIEN ON THE PROPERTY WHICH IS THE SUBJECT OF THIS CONTRACT PURSUANT TO CHAPTER 429 RSMo. TO AVOID THIS RESULT YOU MAY ASK THIS CONTRACTOR FOR "LIEN WAIVERS" FROM ALL PERSONS SUPPLYING MATERIAL OR SERVICES FOR THE WORK DESCRIBED IN THIS CONTRACT. FAILURE TO SECURE LIEN WAIVERS MAY RESULT IN YOUR PAYING FOR LABOR AND MATERIAL TWICE.

FINANCE CHARGES: The FINANCE CHARGE is computed at a periodic rate of 1 1/2% PER MONTH applied to the previous balance after deducting payments received by the billing date. This is an ANNUAL PERCENTAGE RATE OF 18%. Terms are Net 30. To avoid a FINANCE CHARGE, pay the new balance by the Net 30 due date.

COLLECTION CHARGES: As a part of the consideration hereof, the customer agrees to pay all costs of collection, including but not limited to all court costs and reasonable attorneys fees, if this account is placed for collection.



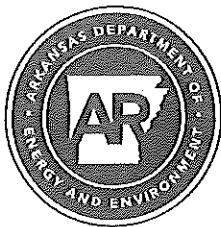
environmentalworks.com



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Remit payment to: Environmental Works, Inc. | P.O. Box 411692 | Kansas City, MO 64141



ARKANSAS

ENERGY & ENVIRONMENT

MEMORANDUM

To: *Bridget Green 7-23-25*
Jacqueline Trotta, Trust Fund Administrator
Assessment & Remediation Program, Office of Land Resources

Through: Joshua Stevens, P.G., Geologist Supervisor, Regulated Storage Tanks
A & R Program, OLR *JKS 7/23/25*

From: David Frazier, P.G., RST - A & R Program, OLR *DF*

Date: July 18, 2025

Subject: Technical Review of Reimbursement Application #2
For Time Period: 6/14/24 – 2/28/25
Amount Requested: \$42,919.11
Blytheville Truck Stop ["Gursharan Singh"]
3801 South Division Street, Blytheville, AR 72315
LUST #47-0063 ID #47000217 AFIN: 47-00682

The following is in response to your memo to me dated 7/9/25.

1. Status of Release

- a) *At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?*

Assessment is concluded. A Corrective Action Plan was requested on 6/6/25.

- b) *If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.*

An Exposure Assessment was completed on 5/30/25, finding that an unacceptable exposure to human health persisted due to potential vapor intrusion into occupied structures constructed on the (currently vacant) site.

Clean-up goals are as follows:

Source control – one-tenth (1/10th) of the RST NAPL soil- or groundwater screening values for TPH-GRO and -DRO.

Human health – US EPA target soil-gas concentrations for BTEX & Naphthalene, subject to the commercial worker exposure scenario at a $1E^{-5}$ cancer risk or hazard quotient of 1 for non-carcinogens.

Protection of human health may alternatively be met by the applications of institutional and/or engineered controls.

No significant delays have been experienced on this project.

- c) *With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.*

No waste removal has been reported to date.

2. Reimbursement Application

- a) *Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.*

The applicant is requesting reimbursement of costs incurred during the following activities:

- Preparation and partial implementation of an *Additional Site Assessment Work Plan*, approved on 11/7/24 and in Change Order #1 on 7/10/25.
- Preparation of RA#2.

- b) *Identify any activity that may conflict with 8 CAR § 80 or that was not pre-approved by the technical staff.*

Neither conflicts with the APC&E Commission's storage tank rules, nor unapproved activities were noted.

- c) *If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.*

The applicant did not provide a project summary.

The subject petroleum release came to DEQ's attention on 7/13/21 when the responsible party reported the presence of contaminated sub-surface soils discovered during a Phase II property transfer site assessment. Mr. Singh properly registered the UST system upon acquisition; however, to our knowledge, Mr. Singh has never stored fuel in the USTs, nor operated the facility. LUST #47-0063 is the first reported release from this facility. The property is currently vacant but the UST facility remains in-place.

3. Maps & Graphs

- a) *If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.*

The applicant has provided site maps from the *Site Assessment Reports* illustrating locations of soil borings and monitoring wells as well as the distribution of petroleum contamination in soil, groundwater and soil-vapor.

- b) *Include any data and/or graphs that illustrate relevant environmental information in support of your summary.*

Although NAPL was not detected in groundwater monitoring wells, there is significant, residual soil contamination across the site. Due to elevated benzene concentrations in soil and groundwater, RST staff have determined that corrective action is necessary to protect human health.

A CAP is due in our office by 8/5/25.

END



Environmental Works, Inc.

RECEIVED
JUL - 8 2025
DEQ - RST

Date July 1st, 2025

EWI # 212298.03

Ms. Jacqueline Trotta
Arkansas Department of Energy and Environment Division of
Environmental Quality (DEQ)
Office of Land Resources
Assessment & Remediation Program
Regulated Storage Tanks
5301 Northshore Drive
North Little Rock, Arkansas, 72118-5317

**RE: Summary of Invoice # 248863
& Invoice #251156
Blytheville Truck Stop
3801 S. Division St.
Blytheville, AR, 72315
ADEQ ID#: 47000217
AFIN#: 47-00682
LUST Case#: 47-0063**

Dear: Ms. Trotta,

Attached is invoice #248863 and invoice #251156, our second interim reimbursement request, site maps, and other corresponding documentation. Invoices include costs for the following scope(s) of work:

- Scoping meeting
- Preparation of a work plan and cost estimate for site assessment activities
- Vapor well installation oversight
- Professional on-site time and materials/equipment for sample collection
- Vapor monitoring event
- Monitoring well gauging and low-flow sampling
- One complete round of low-flow groundwater monitoring

Should you have any questions or require additional information, please call me at (417) 459-7174.

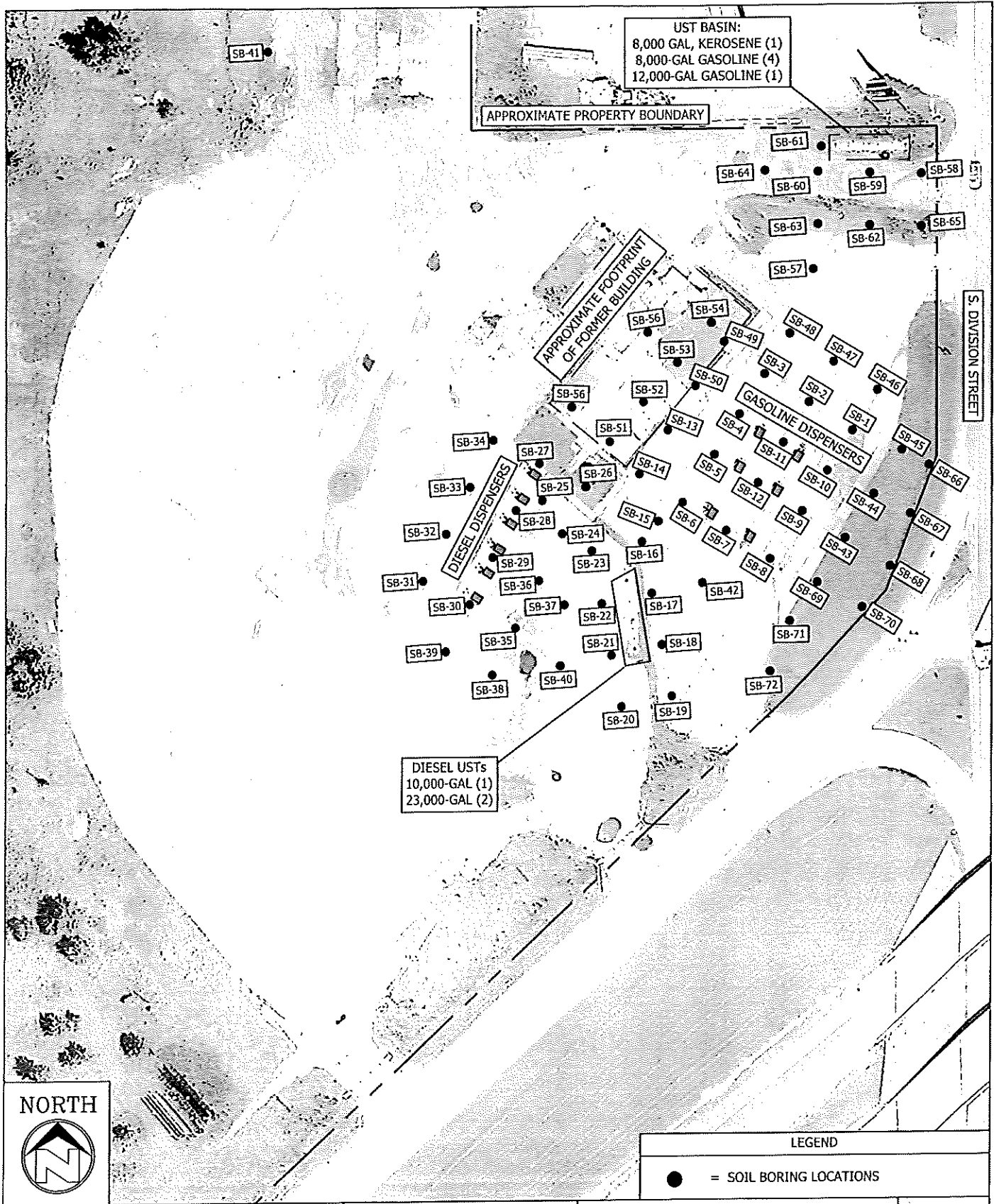
Sincerely,

A handwritten signature in black ink, appearing to read 'Heather Slayton', with a long horizontal flourish extending to the right.

Heather Slayton
Senior Project Manager

Attachments

Invoice #251156 &
Invoice #248863
Supporting Docs



CHECKED BY:
H. SLAYTON

E.W.I. # 212298
DRAWN BY: MLH
April 18, 2023

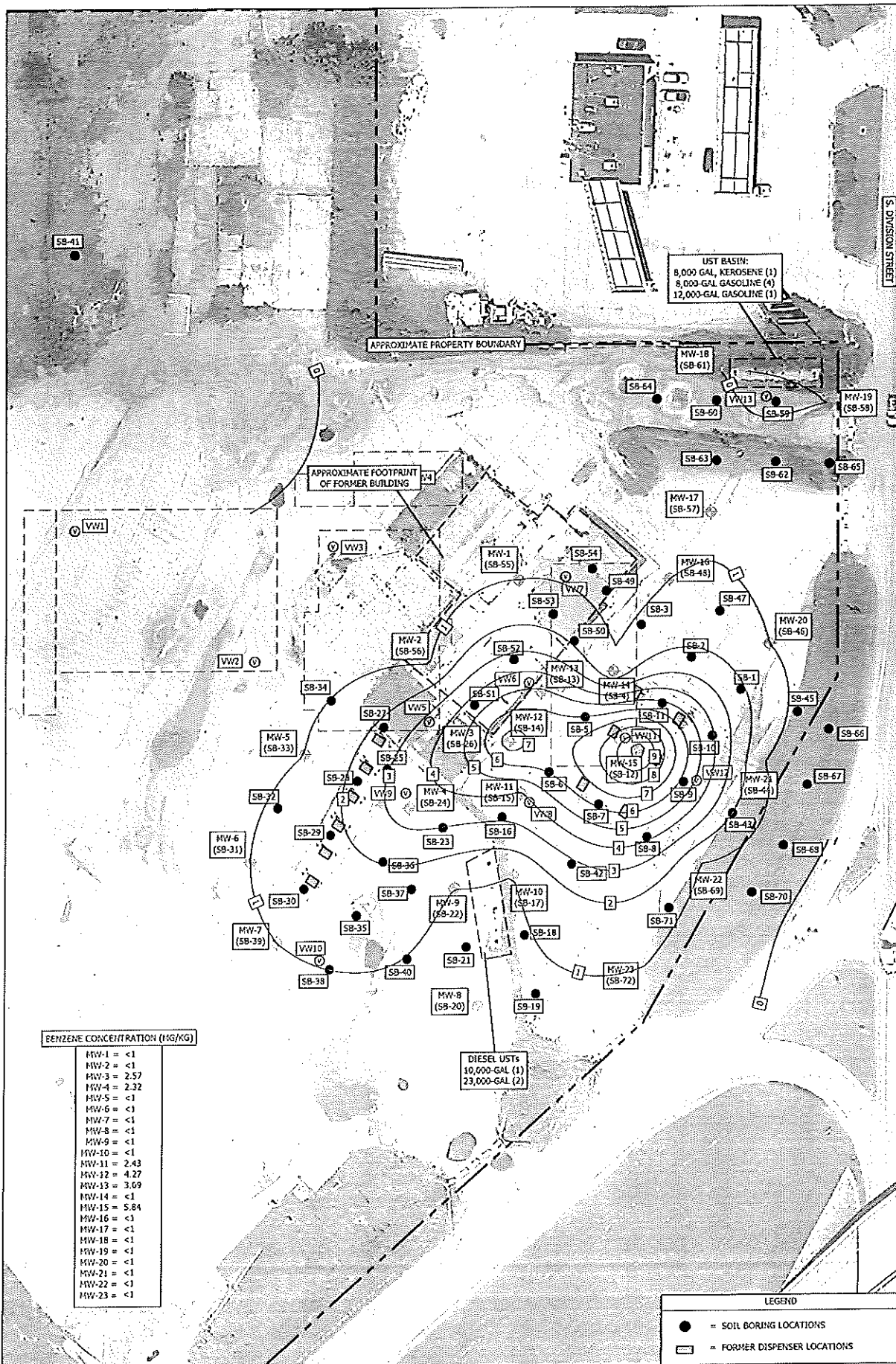
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APPROXIMATE


ENVIRONMENTAL WORKS
1455 E. Chestnut Expressway, Springfield, MO 65802

SITE DIAGRAM

BLYTHEVILLE TRUCK STOP
3801 SOUTH DIVISION STREET
BLYTHEVILLE, MISSISSIPPI COUNTY, ARKANSAS

FIGURE
2.0



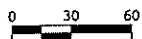
NORTH



CHECKED BY:
H. SLAYTON

E.W.I. # 212298
DRAWN BY: CRR
Apr. 9, 2025

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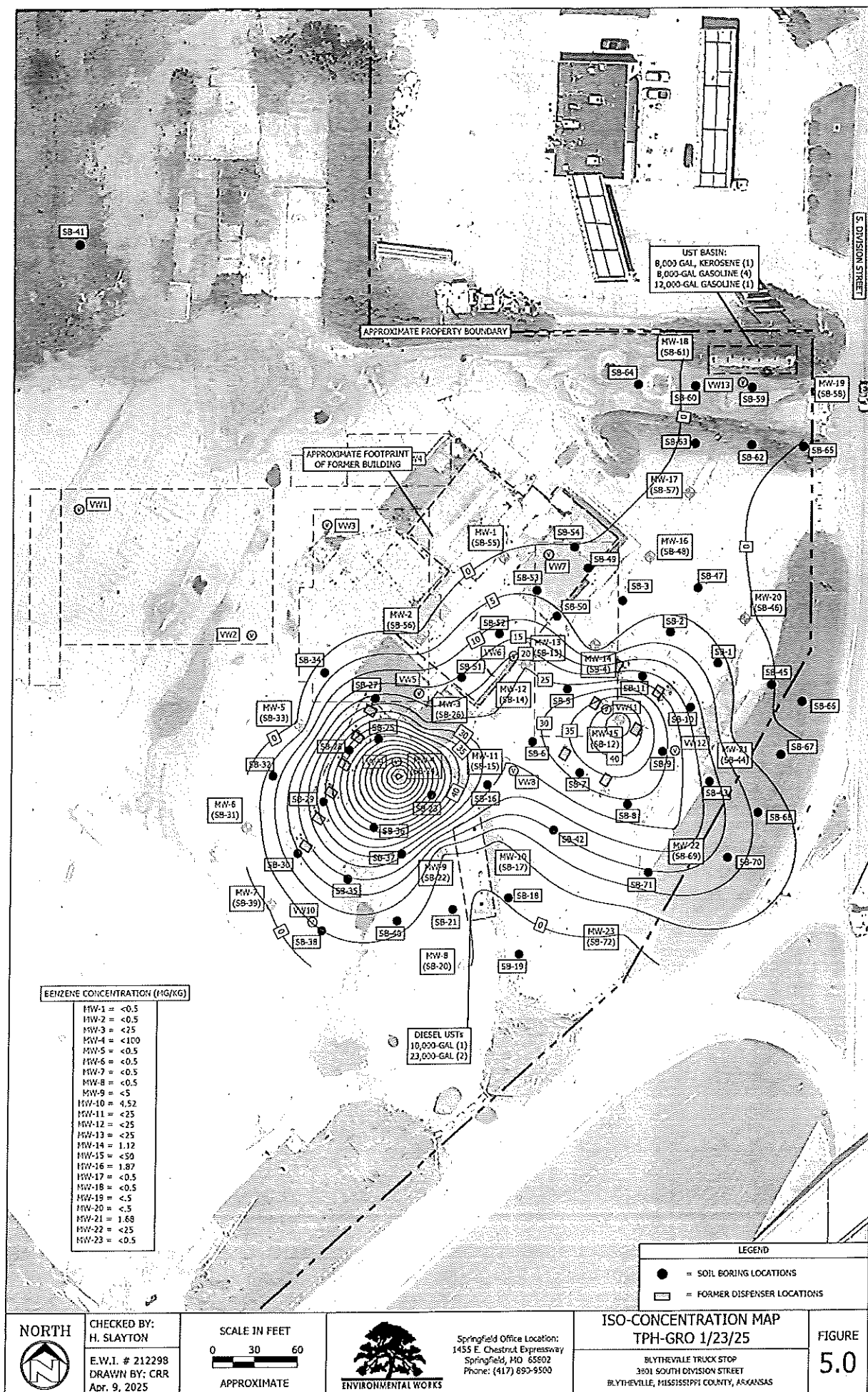
Springfield Office Location:
1455 E. Chestnut Expressway
Springfield, MO 65802
Phone: (417) 850-9500

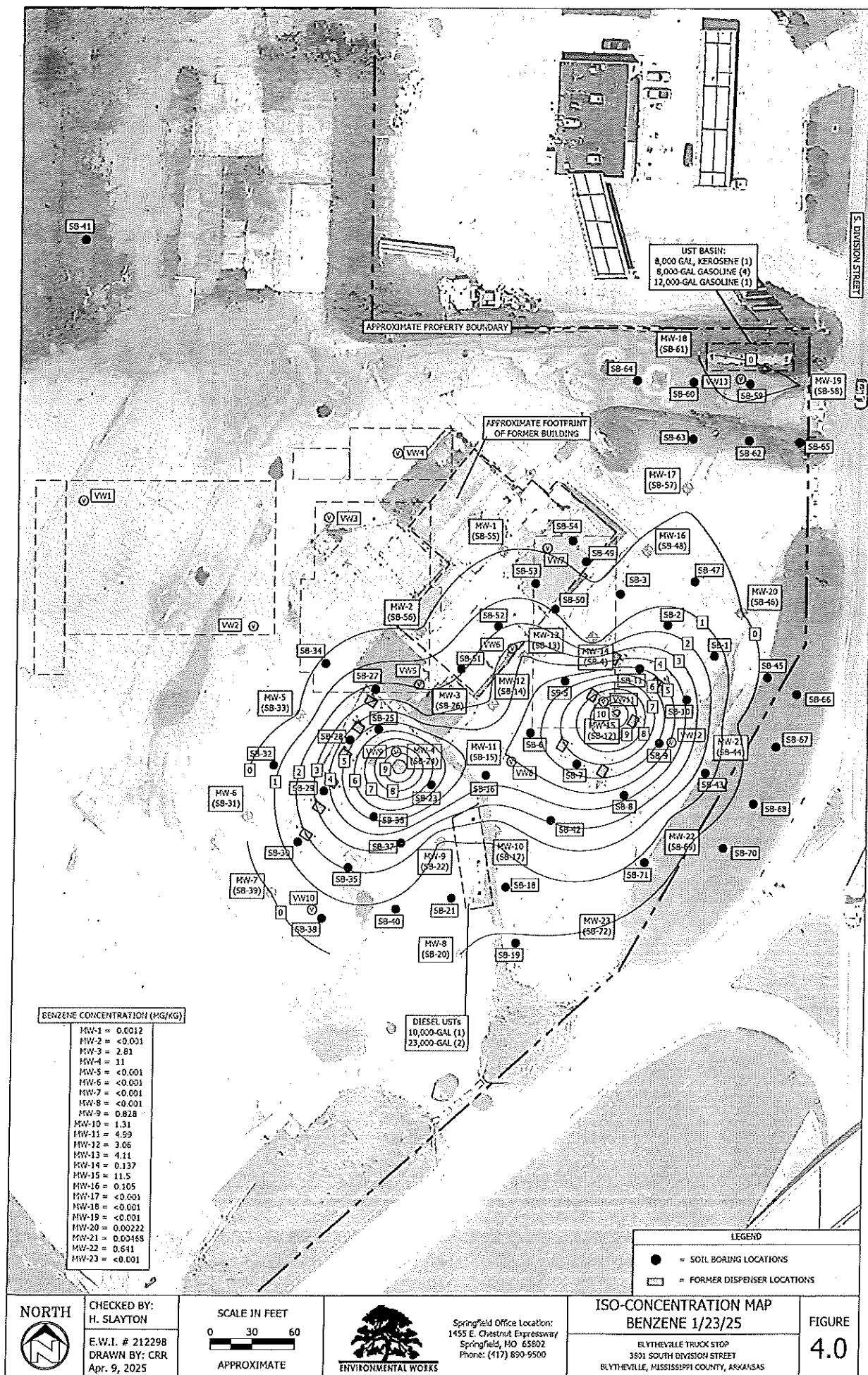
ISO-CONCENTRATION MAP
TPH-DRO 1/23/25

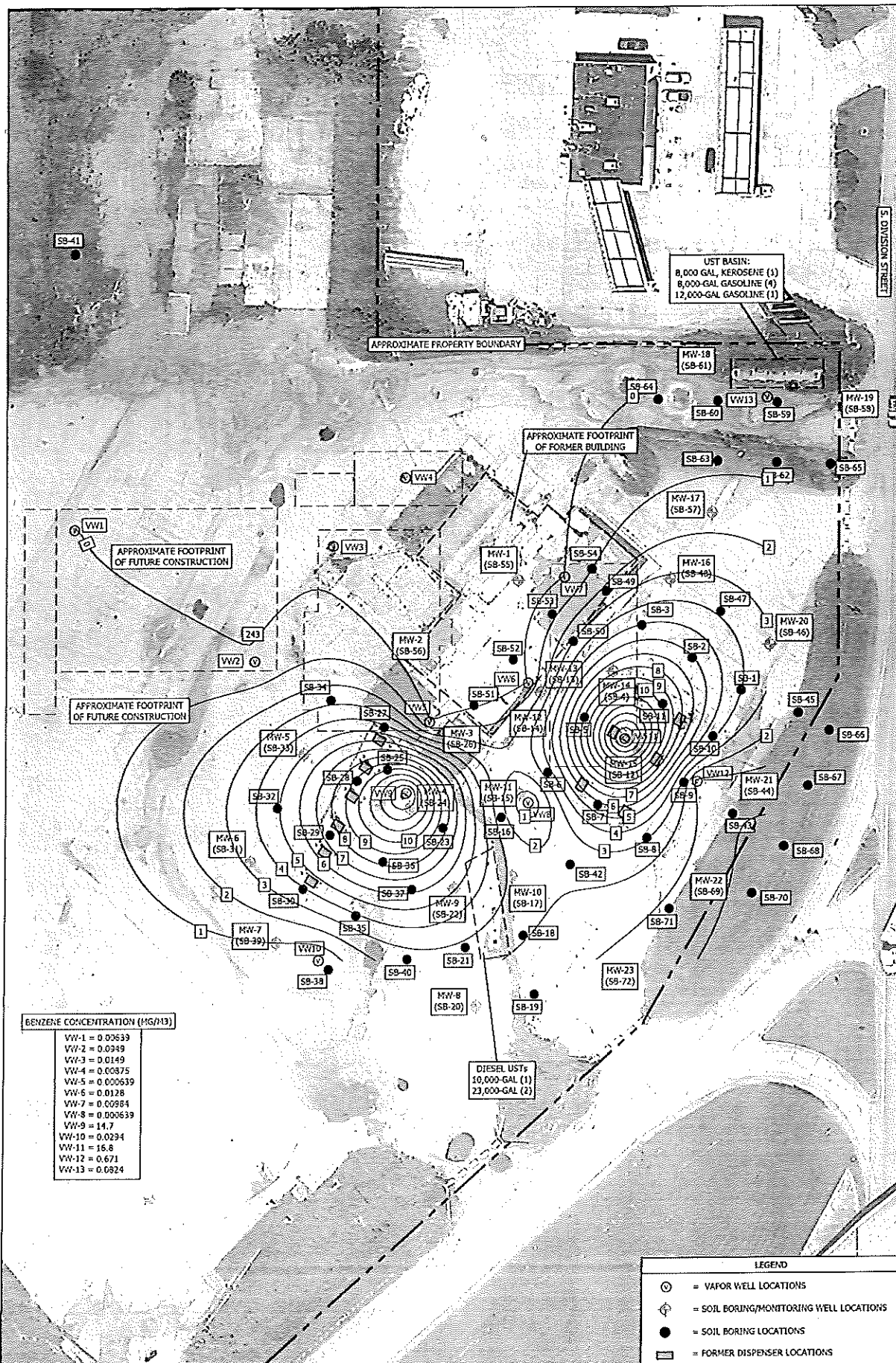
BLYTEVILLE TRUCK STOP
3501 SOUTH DIVISION STREET
BLYTEVILLE, MISSISSIPPI COUNTY, ARKANSAS

FIGURE

6.0







CHECKED BY:
H. SLAYTON
E.W.I. # 212298
DRAWN BY: CRR
Apr. 9, 2025

SCALE IN FEET
0 30 60
APPROXIMATE



Springfield Office Location:
1455 E. Chestnut Expressway
Springfield, MO 65802
Phone: (417) 890-9500

SOIL VAPOR CONCENTRATION MAP
BENZENE 1/23/25
BLYTHEVILLE TRUCK STOP
3601 SOUTH DIVISION STREET
BLYTHEVILLE, MISSISSIPPI COUNTY, ARKANSAS

FIGURE
3.0