

AGENDA

Division of Environmental Quality, Office of Land Resources

DETAILS

Date | Time | Location: 09/24/2025 | 9:00 am | 5301 Northshore Dr. NLR, Commission Room 1W06

Subject: Advisory Committee on Petroleum Storage Tanks

ATTENDEES

Advisory Committee DEQ Trust Fund Staff Environmental Consultants AOMA

AGENDA ITEMS

I. Call Meeting to Order

II. Introduction of Guests | New Committee Member Meet and Greet

III. Approval of Minutes

IV. Financial Status Report - Trotta

V. New Business - Request for Reimbursement - Stevens

	LUST/LAST #	Con.	App. #	Facility Name, City		Reimbursement
1	03-0061	SPATCO	8	Magness Bulk Plant, Cotter	2	\$153,110.47
2	05-0028	Snyder	2	Former Jeff Crockett, Harrison		\$202,738.64
3	05-0028	Maltese	3	Former Jeff Crockett, Harrison	19	\$32,636.35
4	71-0028	Maltese	2	T & A Oil Company, Inc. Fairfield Bay		\$183,620.62
5	47-0063	EWI	2	Blytheville Truck Stop, Blytheville		\$42,278.02
						(

Total

\$614,384.10

VI. Other Business



DIVISION OF ENVIRONMENTAL QUALITY

Sarah Huckabee Sanders GOVERNOR

Shane E. Khoury

Minutes Advisory Committee on Petroleum Storage Tanks August 27, 2025

The Advisory Committee on Petroleum Storage Tanks held a meeting at 9:00 a.m., on August 27, 2025, in the Arkansas Department of Energy & Environment (E & E) building, Commission Room #1W06 and via teleconference. Chairperson John Goings called the meeting to order. Members in attendance were Goings, McMillan, Howell, and Free. Crossfield resigned as of June 2025. May resigned effective July 31, 2025. There continues to be one vacant position.

DEQ/OLR staff members present were Jacqueline Trotta, Bridget Green, Matthew McGhee, Joshua Stevens, Jarrod Zweifel, Gracie Morrison, Bryan Leamons, Jarrod Zweifel, Jennifer Parslow and Melony Martinez. E & E legal staff were Lisa Thompson, Kris Higdon. and Kesia Morrison. Other guests present were Terri Rasburry, PMI/Terracon; Stan Rasburry, PMI/Terracon; Scott Kemph, Maltese Cross; David Diehl, EPC; Oriana Thompson, SPATCO; Jason Hemphill, SPATCO; Heather Slayton, EWI; Bobbilynne Koepke, EWI; and Doug Ford, PMI/Terracon. Other guests present via teleconference were Jacob Pongetti, PPM; and Steve Ferren, AOMA. No one from the Attorney General's office was present.

Minutes from July 30, 2025, meeting were reviewed for comments. McMillan made the motion to approve the minutes and Howell seconded the motion. The motion carried.

A Financial Status Summary was given by Jacqueline Trotta, OLR. The Petroleum Storage Tank Trust Fund balance as of July 31, 2025, was \$49,297,035.64, and the adjusted Fund balance was \$14,086,693.85.

Six sites with interim applications for reimbursement were presented by Joshua Stevens. The grand total of all requests as recommended was \$570,088.14.

Resolution 25-23: Reimbursement to Jerald & Tammy Rogers, 3301 South Bend Drive, Horseshoe Bend, AR 72512, for corrective action costs at Wildkatz Station, 2534 East Main Street, Melbourne, AR, ID #33001610, was recommended for payment in the amount of \$22,527.58. Stan Rasburry, PMI/Terracon, represented this facility. McMillan made the motion to approve the resolution. Free seconded the motion. The motion carried.

Resolution 25-24: Reimbursement to H & M Food Mart, LLC, Attn: Sadiq Ali, 1801 West 65th Street, Little Rock, AR 72209, for corrective action costs at Patton Deli, 29 Patton Road, Wooster, AR, ID #23001658, was recommended for payment in the amount of \$7,579.76. Jason Hemphill, SPATCO, represented this facility. Howell made the motion to approve the resolution. McMillan seconded the motion. The motion carried.

Resolution 25-25: Reimbursement to JF Baker Oil company, Attn: Elizabeth Bell, 805 West Barton Avenue, West Memphis, AR 72301, for corrective action costs at Marion BP (Former), 210 Military Road, Marion, AR, ID #18000162, was recommended for payment in the amount of \$466,399.20. Jason Hemphill, SPATCO, represented this facility. Howell made the motion to approve the resolution. Free seconded the motion. The motion carried.

Resolution 25-26: Reimbursement to Eubanks Oil Company, Inc., Attn: Laurie Eubanks, 3607 Fieldstone Drive, Paragould, AR 72450, for corrective action costs at Marmaduke Chevron, 300 South 3rd street, Marmaduke, AR, ID #28000045, was recommended for payment in the amount of \$31,945.24. David Diehl, EPC represented this facility. McMillan made the motion to approve the resolution. Free seconded the motion. The motion carried.

ARKANSAS DEPARTMENT OF ENERGY AND ENVIRONMENT



Sarah Huckabee Sanders GOVERNOR Shane E. Khoury

Resolution 25-27: Resolution to La Sierra Market, Attn: Ruth D. Pennington or Chad Beebe, 642 Aspenridge Drive, Springdale, AR 72764, for corrective action costs at La Sierra Market, 2103 South Powell Street, Springdale, AR, ID #72000261, was recommended for payment in the amount of \$20,506.62. Heather Slayton, EWI represented this facility. Howell made the motion to approve the resolution. McMillan seconded the motion. The Motion carried.

Resolution 25-28: Resolution to Double Quick, Inc., Attn: Tom Gresham, P.O. Box 690, Indianola, MS 38751, for corrective action costs at Double Quick No.95, 421 West Chestnut Street, Marianna, AR ID #39001509, was recommended for payment in the amount of \$21,129.74. Jacob Pongetti, PPM represented this facility. McMillan made the motion to approve the resolution. Free seconded the motion. The motion carried.

Other Business: Kesia Morrison addressed the changes to Remote Attendance Policy for Boards and Committees according to the Freedom of Information Act 505. The Committee made a motion to accept the Policy. Howell made the motion to approve policy change. McMillan seconded the motion. The motion carried.

Jarrod Zweifel gave an update regarding the 2025 Cost Control Work Group. There was no new update to the report. The next meeting was set to take place immediately following the Advisory Committee Meeting (August 27, 2025).

The next regular Advisory Committee meeting will be held on September 24, 2025, at the E & E building, 5301 Northshore Drive, North Little Rock, Arkansas at 9:00 a.m. As there was no further business, the meeting adjourned at 9:32 a.m.



Division of Environmental Quality | Office of Land Resources | Petroleum Storage Tank State Trust Fund

Financial Status Report for Period Ending August 31, 2025

I.	Fund balance on	August 1, 2025			49,297,035.64
II.	Receipts			_	
1.	Previously reported	\$ 225,328,186.76			
a.	Monthly Environmental Fee	\$ 737,904.01			
	Interest previously reported	\$15,938,793.04			
a.	Monthly investment interest	\$ 505,050.00			
3.	Total monthly receipts (1a+2a)	\$ 1,242,954.01			
	Total interest to date		<u>\$</u>	16,443,843.04	
	Total receipts to date		· <u>\$</u>	226,571,140.77	
111.	Expenditures				
1.	Previously reported	\$ 176,031,151.12			
2.	Total monthly expenditures	\$ 311,814.30			
	Total expenditures to date		<u>\$</u>	176,342,965.42	*
IV.	Fund balance on	August 31, 2025		<u>\$</u>	50,228,175.35
V.	Total investments on	August 31, 2025	<mark>\$</mark>	41,841,045.00	
VI.	Funds available on	August 31, 2025 ·	<u>\$</u>	8,387,130.35	
	F TRUST FUND by OLR - Petroleum Storage Tank	Division			
Dononio (a	r emergency projects		8/31/2025 \$	50,228,175.35	
Current old	r emergency projects ims received		\$	350,000.00	
	roved but unpaid		9	905,428.84	
	ctive action obligations (estimated			570,088.14	
	es -Corrective action obligations (e			17,369,377.02	
	ird party obligations (estimated)			13,939,000.00	
	lance			1,362,500.00	
Aujusteu Da	nance			15,731,781.35	

Jason Kunau CGFM, CIC Agency Controller

Re	gulated Storage Tank Division - P	etroleum Storag	je Tank State Trust F	und	02:58:58 PM	
	nounts Held By Trustee r Periods Ending:	24 4 00		4		
150	r Periods Ending:	31-Aug-25	0			
em		+	1			Average
	scription	ļ	Inception	Current	Fiscal Year July 1	Per Month
	scription		Of Program	Month	To Date	Current F.Y
		<u> </u>		=======================================		=====
	nd Rolance Posinning		00.00			.//-
rui	nd Balance - Beginning		\$0.00			
					V.	
Day	ceipts:	<u>- </u>	<u> </u>	<u> </u>		
	Petroleum Envrmt Fee	<u> </u>] • • • • • • • • • • • • • • • • • • •			
(3)	Investment Income - Interest	-	\$ 208,740,062.70	\$ 737,904.01	\$ 1,390,063.95	\$ 695,03
		<u> </u>	\$ 16,443,843.04			
(3)	Other: Sale of Equipment		\$ 58,321.56		\$ -	\$
	Other: Refunds of Remediation		\$ 126,518.28		\$ -	\$
	Settlement Funds - Tank Owners		\$ 786,000.00		\$ -	\$
	Restitution - Theft of Property	ļ	\$ 33,320.00	」\$	-	\$
1(7)	Other Refunds -Travel, Misc.		\$ 383,075.19	s are encorrected	u s valdianaminismi	\$
T-1	15					
IOU	al Receipts		\$226,571,140.77	\$1,242,954.01	\$1,895,113.95	\$947,55
F						
	penditures:		j 	La America		
	Remediation Reimbursements	<u> </u>	\$ 142,471,274.22	\$ 216,224.56	\$ 432,666.58	
(1a)	Third-Party Damage Payments		\$ 12,728,042.29		\$ -	\$
	Other Expenses & On-Call Resp				N.A.	N.A.
	On-Call Resp. (beginning 7/01/1		\$ 5,864,788.29			
	Other Expenses (beginning 7/01)		\$ 537,922.33		\$ 50,000.00	\$ 25,000
	Refunds of Envrmt Fee (as appa	rent - DF&A)	\$ 304,693.70	\$ -	\$ -	\$
	Other: Audits		\$ 123,160.08		\$ -	\$
	Other: Misc'l/Adjust's to Bal./WC		\$ 959,716.72	\$ 237.45	\$ 416.46	\$ 208
(6)	RST Budget Expenses/Equipmen	t	\$ 6,611,825.48	\$ 56,010.18	\$ 92,665.52	\$ 46,332
Tota	al Expenditures		\$176,342,965.42	\$311,814.30	\$615,090.67	\$307,54
						= = = = =
Fun	d Assets - Bal.	31-Aug-25	\$50,228,175.35	\$50,228,175.35	\$50,228,175.35	
			=======================================	=========		
Inve	stments: beginning of period		\$0.00	\$41,841,045.00	\$44,994,950.00	
	rest Income Earned		\$16,443,843.04	\$505,050.00	\$505,050.00	·····
	urities Sold		N.A.	N.A.	N.A.	
Trar	nsfers-in Deposits		N.A.	N.A.	N.A.	
			N.A.	N.A.	N.A.	
	urities Purchased		N.A.	N.A.	N.A.	
With	drawals for Expenses		N.A.	N.A.	N.A.	
					/////	
Curr	ent Investment Total Investment	S	N.A.	\$41,841,045.00	\$45,500,000.00	
Add:	Funds Available Cash		N.A.	\$8,387,130.35	\$4,728,175.35	
		//		40,000,100000	7 11 01. 1. 0. 00	
Tota	l Trust Fund	31-Aug-25	N.A.	\$50,228,175.35	\$50,228,175.35	
Aver	age Investment C.D. Bal Current	L			\$43,417,997.50	
	oximate Average Cash Basis Inve		Current F.Y.		1.163%	·
		1			1.10378	
Stati	us of Trust Fund	31-Aug-25		AMOUNTS		
1				. 5.1.00/11/0		
i				1		
Fund	f Balance on:	31-Aug-25		\$50,228,175.35		
		01-Aug-20		900,220,170.33		
Reco	erve for Emergency Projects			350,000,00		
	ent Claims Received			-350,000.00		
	ns Approved But Unpaid			-905,428.84		,
	r Estimated Remaining Obligation	n Honoid 184s d	Dlone Anner: -1	-570,088.14	***	///
Othe	r Estimated Remaining Obligation r Estimated Remaining Obligation	s - Unipaid Worl	K mans Approved	-17,369,377.02		
Subto		s - Orphan sites	State read	-13,939,000.00		
Supp	viai			17,094,281.35		
Leca	· Estimated Detaction Thinks	Claims /lists 1	Dolow\t*		4	
LCSS.	: Estimated - Potential Third Party	Claims (Listed	Delow)	<u>-1,362,500.00</u> 1	-	
A -I!	ated Coad Dalace 11					
Adjus	sted Fund Balance - Unreserved	31-Aug-25		\$15,731,781.35	.,	
Note:	Information is based on a Financ	ial Statement pr	epared by DEQ's Fis	cal Division.		
<u>* In</u>	terest income on the investment (Ds is as shown	ı by DEQ's Fiscal Div	sion on the cash ba	sis.	
**Bur	ks' Family Investments, Kathy's C	orner Shoppe, F	ony Express Printing	, and Mike and Kati	ny Burks vs. Mena Shor	t Stop, LLC.
	ky Scott and David Squires Auto	Sales vs. JMT C	One Stop			
**Bec	and the description of the second	e Stop Inc		i	i	
**Lan	ry and Barbara Morris vs. JMT On	C Clop inc.				
Ları * A	ry and Bardara Morris vs. JMT On dditional other work plans may be - TRUST FUND STAFF REPORT	pending and no	ot approved or resolve	ed at this date.		

State Trust Fund Expense Breakdown - August 2025

Reimbursement Claims - July 30, 2025	\$216,224.56
Staff Salaries/Match	\$56,010.18
On-Call Contract, AECOM, Williams Junction, LAST 53-0014	\$36,317.69
On-Call Contract, SPATCO, Mena Short Stop, LUST 57-0032	\$157,047.23
On-Call Contract, AECOM, JMT One Stop LAST 60-0940	\$2,214.42
On-Call Contract, AECOM, Williams Junction, LAST 53-0014	\$25,953.84
On-Call Contract, AECOM, JMT One Stop LAST 60-0940	\$810.00
Vehicle Maintenance	\$64.60
Gasoline Purchases	\$172.85
On-Call Contract, SPATCO, Mena Short Stop, LUST 57-0032 (did not clear)	-\$157,047.23
On-Call Contract, AECOM, Williams Junction, LAST 53-0014 (did not clear)	-\$25,953.84

Total Expenses

\$311,814.30

State Trust Fund Income Breakdown - August 2025

Petroleum Environmental Fee	\$737,904.01
Interest paid	\$505,050.00

Total Income \$1,242,954.01

Regulated Storage Tanks Inventory of orphan LUST/LAST projects

Effective 8/31/2025

ust //	Fac ID	AFIN	AFIN Facility Name	City	UST/AST	Cost code	Date Authorized	Donalista politica	
01-0087	1001508	01-00348	01-00349 Arkansas River Petroleum	Gillett	AST	27010	2/19/2020	A office impactions in a definition of the property of the pro	Estimated cost
04-0406	000000	1000					0707/0	Active investigation; approved costs appear in "other CA obligations"; however FPR will be required at a minimum	\$780,000
9	4000106	04-01225	04-01225 (former) Stop & Go	Rogers	UST	17122	11/8/2024	Active investigation; approved costs appear in "other CA	\$0
07-0001	Z001612	07-00316	07-00316 Brown Motors	Hampton	UST	17018	2/22/2016		
3000	4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		5		201		2/22/2010	Active investigation; approved costs appear in "other CA obligations."	\$0
	8001511	08-00201	08-00201 Joe's Texaco	Green Forrest	UST	17106	9/18/2019	Active investigation; approved costs appear in "other CA	\$0
11-0010	11000049	11-00273	11-00273 Bobby's BP	Rector	UST	17060	8/11/2010	FPR needed (excavation)	64 030 000
17-0014	1700006	27,000 71	7 0000 Thorn Care Care Care Care Care Care Care Care					s s s s s s s s s s s s s s s s s s s	000,000,14
\prod	06000071	1/-00-/1	Ozark Iruck Plaza	Alma	UST	17054	12/15/2007	Investigation on-going; however, will require FPR at a	\$2,095,000
34-0018	34000067	34-00350	34-00350 Pirates Cove Express	Swifton	UST	17087	9/24/2014	Active investigation; approved costs appear in "other CA	U\$
41-0064	41000015	41-00265	41-00265 Ford Grocery & Station	Wilton	LICT	01014	1	obligations"	9
П					3	7/0/1	8/15/2013	Active investigation; approved costs appear in "other CA	\$15,000
47-0061	47001626	47-00826	47-00826 Rob's Mini Mart	Gosnell	UST	17117	10/8/2020	Active investigation; however, will require FPR at a	\$1.200.000
53-0014	53001505	53-00083	53-00083 [former] Williams lunction Graces	:	100			minimum, probably a fixed system @ est. \$700,000	
			L'american de l'	Pernyville	ASI	27012	4/20/2023	Phase II CAP WP&CE received 8/26/24	\$0
54-0008	54000105	54-00324	54-00324 West Acres Mini Mart -Citgo	W. Helena	UST	17046	8/12/2007	CAP needed (excavation)	\$500 000
56-0005	56000116	56-00093	56-00293 Caroline's Original Shan		1				
П			do 10 voint o 10 voint	Irumann	ISO	17108	3/7/2018	EA complete; CAP required: "treatment train" (i.e. excavation, vapor extraction, etc.)	\$900,000
57-0032	57000053	57-00350	57-00350 Mena Short Stop	Mena	UST	17120	5/16/2022	Active abatement, interim remediation costs appear in "other	\$775,000
80-0-08	200000	1,000	41				16	CA obligations". However, CAP will be required (fixed system)	
\prod	77-0000	00-05017	CO-COST # COST #	North Little Rock	UST	17109	7/9/2018	Investigation on-going; however, will require FPR	\$675,000
60-0760	60000426	60-02817	60-0281Z Flash Market #123	North Little Rock	UST	17111	2/14/2010	(Excavation/disposal)	
2060-09	60001173	60-01784 Oitas #11	O. but 0. 114.4				2/14/2013	FFR fleeded (excavation/disposal)	\$1,710,000
П	CHI TOXOX	00-01704	O.180 # 1 1	North Little Rock	UST	17116	3/12/2021	EA complete. CAP required. Method of remediation	\$100,000
60-0940	60001161	60-03465	60-03465 JMT One Stop	North Little Rock	UST	17119	9/3/2021	unknown at this time Active investigation: approved costs annear in "other CA	84 000 000
62-0004	62000123	62-00193	62-00193 Roadminer #46					obligations"	000,
	OTTOWN A	05-00-30	nodulullier #46	Forrest City	UST	17063	6/2/2011	FPR needed (excavation)	\$835,000
66-0131	66000352	66-01156	66-01156 Total #4012 (DS #4)	Fort Smith	UST	17061	2/1/2011	FPR needed (multi-technology)	\$1,054,000
71-0026	71000042	71-00193	71-00193 Flash Market #409	Shirtey	UST	17118	2/19/2021	Active investigation; approved costs appear in "other CA	\$0
72-0009	72000049	72-00337	72-0033Z Former Road Runner #60	Favetteville	TSI	17003	1/2//2011	obligations"	
				- diction of the control of the cont	2	2007	1/24/2011	FPR needed (horizontal extraction wells via DPE)	\$1,270,000

* \$13,939,000

Grand Total

 * Does not include all costs for corrective action at sites which have not yet been investigated.



DIVISION OF ENVIRONMENTAL QUALITY

Sarah Huckabee Sanders GOVERNOR Shane E. Khoury SECRETARY

MEMORANDUM OF REVIEW
Reimbursement Request
Petroleum Storage Tank Trust Fund

From: Petroleum Storage Tank Trust Fund Staff

Date: September 24, 2025

Subject:

Magness Bulk Plant

610 3rd Street Cotter, AR

ID #03001516 LAST #03-0061 AFIN 03-00314

A request for reimbursement (#8) for costs incurred during remediation of an aboveground storage tank (AST) site was received from the Responsible Party (RP) on July 22, 2025. The RP of this site reported a product release (#03-0061) on March 23, 2020, after receiving notification of petroleum odor by the bulk plant and a sheen was observed in the White River. The name and the address of the RP:

Magness Oil Company Attn: Jeff Magness 167 Tucker Cemetery Rd. Gassville, AR 72635

The period covered by this application is August 20, 2024, through February 28, 2025. Remediation activities for which reimbursement is requested include: partial implementation of an Interim Free Product Removal & Monitoring Work Plan, Change Orders #1, #2, and 3, and preparation of Reimbursement Application #8.

Under the Interim Free Product Removal Work Plan, 138,929 gallons of contaminated groundwater have been disposed of. No solid waste has been removed under this work plan. 11,800 gallons of petroleum contaminated water and 3,169 tons of contaminated soil and solid waste were removed during emergency response activities.

This application includes one (1) invoice from SPATCO Energy Solutions (SPATCO) totaling \$153,110.47. Included in SPATCO's invoice are charges from: NewGen Resources (\$63,938.00), Geotech (\$14,392.00), and Pace Analytical (\$10,827.40).

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

RECOMMENDATION:

The claimed cost of \$153,110.47 was checked against documentation provided. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

The staff recommends payment as follows:

Claim filed- Form TF-1	\$153,110.47
Less: Deductible	- 00.00
Less: Adjustments	00.00
Total Net Claim	<u>\$153,110.47</u>

It is recommended that the claim made by the RP be considered in the amount of \$153,110.47.

03001516-08 LAST #03-0061 MM, JT

Approved Payments

03001516

030061

MAGNESS OIL

Date Approved	<u>Amount</u>
12/2 /2020	\$98,120.06
3 /31/2021	\$445,992.43
9 /29/2021	\$83,596.37
8 /31/2022	\$12,767.83
5 /31/2023	\$108,345.75
2 /28/2024	\$56,139.66
12/4 /2024	\$245,525.98
	\$1,050,488.08

Approved Work Plans

03001516 03-0061

MAGNESS OIL

	<u>Date</u> <u>Approved</u>	Work Plans	<u>Consultant</u>	<u>Amount</u>
01	04/03/2020	Emergency Response Plan	SoCo	\$53,752.96
02	04/29/2020	C.O. #1 to Emergency Response Plan	SoCo	\$51,133.83
03	06/22/2020	Approval of C.O. Request 2 ER	SoCo	\$5,397.87 🗸
04	08/05/2020	Cond Approval of Revised IFPRWP & CE	SoCo	\$351,799.62
05	10/14/2020	Approval of CO Request 1 of Revised IFPRWP & C	E SoCo	\$102,918.72 🗸
06	10/20/2020	Approval of CO Request 2 to Approved IFPRWP	SoCo	(\$2,335.01)
07	01/21/2021	Approval of Revised Site Assessment Work Plan & C.E.	SoCo	\$94,225.86
08	03/14/2022	Approval of C.O. #1-Site Assessment Work Plan	SoCo	\$13,962.08
09	08/30/2022	Approval of Additional SAWP & C.E.	SPATCO	\$165,533.56 V
10	10/07/2022	Approval of C.O. #1-ASAWP	SPATCO	\$19,916.72 🗸
11	11/27/2023	Approval of IFPR & MWP & C.E.	SPATCO	\$593,158.60
12	12/27/2023	CO1-IFPRMWP	SPATCO	\$10,675.46
13	01/29/2024	APPROVAL OF CO2-IFPR & MWP	SPATCO	\$4,270.00 ×
14	07/25/2024	CO 3-Interim FPR+Monitoring WP	SPATCO	\$20,305.49 V
	•		· · · · · · · · · · · · · · · · · · ·	\$1,484,715.76

APPLICATION FOR REIMBURSEMENT from the PETROLEUM STORAGE TANK TRUST FUND

		<i>,</i>
(1)	ADEQ Facility Ide	ntification Number: 73000131
(2)	Responsible Party	y Information:
	Company Name	Magness Oil Co
	Contact Person	Jeff Magness
	Address	
	City and State	, t
	Zip Code	
	Phone	
(3)	Release Location	
	Facility Name	Magness Bulk Plant
	Address	610 3rd Street
	City and State	Cotter, AR
4)	Type of Tank (che	ck only one):
	Aboveground X	Underground
5)	Type of Product Re	eleased:
	Gasoline	Kerosene Jet Fuel Diesel X Heating Oil
	Aviation Gas	Used Motor Oil Other (list)
	Date of Release	3/23/2020 Release (LUST) Number 03-0061

Page 2 of 16
Facility ID# 73000131
Date 04/07/25

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

Magness Oil Company
Benny MAGNESS Type/Print name of Owner/Operator or Responsible Party
Type/Print name of Owner/Operator or Responsible Party
Signature of Owner/Operator or Responsible Party
Signature of Owner/Operator or Responsible Party
ACKNOWLEDGEMENT
Sworn to and subscribed before me this 200 day of 100 ,20 3.
Notary Public
My Commission Expires: 1/11/2033
DOVER R WOTARY

PROOF OF PAYMENT AFFIDAVIT

I, Oriana Thompson		being of sound mine	d, am responsible to	ensure	
this application is con	npleted per regulator				
contents of this docu					
	Env. Dept. Manager		nergy Solutions	, I certify that, as of	
this date, Spatco En		has been paid in		Oil Company	
for the involces conta					
		amont request.			
ſ	Invoice Number	Invoice Date	Invoice Amount	7	
	93859699	3/28/2025	\$153,110.47		
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<u>.</u> L	Total		\$153,110.47		
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My Commission Expires:	1/11/20	2.2	A CONTRACTOR OF THE PARTY OF TH		
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Interim Request No.	8					COST	SUMMARY SHEET
Consultant /Responsible	Party:	SPATCO En	ergy Solutions/I	Magness Oil C	Company		
Facility Identification #:	73000131	·	Facility Name:	Cotter Bulk	Plant		
Dates current costs incu	rred:	From	08/20/24	to	02/28/25	Request	Date: 04/07/25
	AST ellipse process		COST SUM	IMARY			
1. DIRECT LABOR COST	(attach labo	or recap)		Hours	Actua	al Cost	
Principal/Managerial				9.00	·	\$346.1	
Professional/Technical				281.25		\$9,351.50	
Support				131.25	M	\$2,772.50	-,
Totals				421.50	·	\$12,470.14	
Total Actual Labor	Costs x 3						\$37,410.4
2. FIXED RATE COSTS (L	ist by categ	ory - attach	recap)		Actua	l Cost	
Equipment Rental		-				\$2,057.00	
Per Diem (meals only, w	th documer	nted overni	ght stay)			\$756.00	1
Mileage						\$2,809.80	
Other						\$0.00	
Total Fixed Rate Co	sts						\$5,622.80
3. OTHER DIRECT COSTS	(List by cat	egory - atta	ch recap)		Actual	Cost	
Lodging						\$1,517.17	
Laboratory						\$10,827.40	
Subcontracts						\$0.00	
Supplies						\$2,797.53	
Other					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$75,755.95	
Total Other Direct (Costs					-	\$90,898.05
4. Reimbursement Prepar	ation Cost f	or RA#(s)		(\$5	00 or \$1000))	\$1,000.00
5. TOTAL ACTUAL COSTS	6 (Labor + F	ixed Costs	+ Other Direct (Costs +RA P	rep)		\$134,931.27
6. Markup on Total Other	Direct Costs	s (maximun	1 20%)				\$18,179.20
7. TOTAL CLAIM AMOUNT	(Enter to	otal amount	claimed for rei	mbursement)	[\$153,110.47
A. Total Reimbursement R	lequested to	Date Inclu	ding Above:				\$1,211,497.61
B. Less Amount Deductible	e (\$25,000, \$	15,000, or	\$7,500)				\$7,500.00
C. Less Amount Previously	/ Retained/D	Disallowed I	by RST:				\$399.06
D. Less Amount Previously	Received (Reimburse	d by ADEQ):				\$1,050,488.08
E. Amount of this Request	(same as lir	ne 7 above	unless it is the	1st Request)	*		\$153,110.47

Interim Request No.	8			<u> </u>		Page	4	of	16
Consultant /Responsit	ole Party:	SPATCO Energ	y Solution:	s/Magness C	Dil Con	npany			
Facility Identification #	73000131	Faci	ity Name:	Cotter Bulk	Plant	. /			
Dates costs incurred:	From	08/20/24	to	02/28/		Reques	t date:	04	/07/25
		DIRECT	LABOR	COST DE					707723
DATE INVOICE#		YEE NAME		PLAN TASK	all of poments in all the said	OURS	RATE	Ι Δη	TOUNT
PRINCIPAL/MANAGERIA	AL:		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					,	
08/30/24 93859699	O. Thompso	n_Enviro Mngr	Task 6			1.00	× \$38.46	1	\$38.46
09/30/24 93859699	O. Thompso	n_Enviro Mngr	Task 6		1	1.00			\$38.46
10/31/24 93859699	O. Thompso	n_Enviro Mngr	Task 6	,		1.00	\$38.46	<u> </u>	\$38.46
11/29/24 93859699	O. Thompso	n_Enviro Mngr	Task 6		1	1.00			\$38.46
12/17/24 93859699	O. Thompso	n_Enviro Mngr	Task 4			1.00		·	\$38.46
12/27/25 93859699	O. Thompso	n_Enviro Mngr	Task 6			1.00	\$38.46	 	\$38.46
01/20/25 93859699	O. Thompso	n_Enviro Mngr	Task 4			1.00			\$38.46
01/31/25 93859699	O. Thompso	n_Enviro Mngr	Task 6	······································	1-	1.00	\$38.46		\$38.46
02/28/25 93859699	O. Thompson	n_Enviro Mngr	Task 6			1.00	\$38.46		\$38.46
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ADDITIONAL PRINC/	MGR COSTS	(from the Extr	a Direct L	abor Page):					
		TOTAL PRINC	CIPALIMA	NAGERIAL:		9.00			\$346.14
								(C. 195. (O. 17)	

Interim F	Request No.	8				Page	5	of	16
	int /Responsib	le Party:	SPATCO Ener	y Solutions/	Magness O			<u> </u>	TO
	dentification #			ility Name:					
	sts incurred:	From	08/20/24	to	02/28/25	T	est date:	04.	/07/25
			DIRECTLA	BOR COS				2 6 8	0,720
DATE	INVOICE#		YEE NAME		LAN TASK	HOURS	RATE	l Air	OUNT
PROFESS	IONAL/TECHN				CAIS (AUX	HOURS	LIMIL	AIV	OUNT
08/22/24	93859699	P. King - Sta	ff Geo	Task 4	·····	13.50	\$22.60	1	\$305.10
08/23/24		D. Curry - Pr		Task 4		15.00			\$504.75
08/24/24	93859699	D. Curry - Pr	of Geol PG	Task 4		8.50			\$286.03
08/27/24		D. Curry - Pr		Task 7		7.25	 		\$243.96
08/28/24		D. Curry - Pr		Task 5		2.50			\$84.13
09/11/24		D. Curry - Pr		Task 7		4.00	 	[\$134.60
09/12/24	93859699	T. Hall		Task 7		2.00			\$58.66
09/12/24	93859699	J. Hemphill -	Prof Geol_PG	<u> </u>		5.00			\$199.50
09/13/24	93859699	D. Curry - Pr	of Geol_PG	Task 7		4.50		ļ	\$151.43
09/13/25	93859699	T. Hall		Task 7		0.50			\$14.67
09/17/24	93859699	D. Curry - Pro	of Geol_PG	Task 3		13.25			\$445.86
09/18/24	93859699	D. Curry - Pro	of Geol_PG	Task 4		10.25			\$344.91
09/19/24	93859699	D. Curry - Pro	of Geol_PG	Task 4		9.50			\$319.68
10/07/24		D. Curry - Pro		Task 4		13.00			\$437.45
11/18/24	93859699 (D. Curry - Pro	of Geol_PG	Task 4		13.00			\$437.45
11/19/24	93859699	P. King - Staf	Geo	Task 4		7.75			\$188.09
11/19/24	93859699 (D. Curry - Pro	of Geol_PG	Task 4		11.00			\$370.15
11/20/24	93859699	D. Curry - Pro	of Geol_PG	Task 3		9.00			\$302.85
11/20/24	93859699 F	P. King - Staff	Geo	Task 3		10.25			\$248.77
11/21/24	93859699	D. Curry - Pro	f Geol_PG	Task 5		3.00			100.95
12/03/24		D. Curry - Pro		Task 7		4.00			134.60
12/05/24	93859699	D. Curry - Pro	f Geol_PG	Task 7		3.00			100.95
12/09/24	93859699). Curry - Pro	f Geol_PG	Task 7		5.00			168.25
12/10/24	93859699). Curry - Pro	f Geol_PG	Task 7		6.50			218.73
12/11/24	93859699 J	. Hemphill - I	Prof Geol_PG	Task 7		4.50			179.55
12/11/24	93859699 T	. Hall		Task 7		2.00			\$58.66
12/11/24	93859699). Curry - Pro	f Geol_PG	Task 7		2.00			\$67.30
12/16/24	93859699 D). Curry - Pro	f Geol_PG	Task 7		3.00			100.95
12/17/24	93859699 D	. Curry - Pro	f Geol_PG	Task 4		9.50			319.68
12/17/24	93859699 J.	. Hemphill - F	rof Geol_PG	Task 4		11.00			438.90
12/30/24			rof Geol_PG	Task 4		1.00	\$39.90		\$39.90
01/02/25				Task 4		3.00	\$39.90		119.70
ADDITIO	NAL PROF/TEC	CH COSTS (from the Extra	a Direct Lab	or Page):	64.00			225.37
	and the second s		FESSIONALI			281.25			351.50
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Consultant /Responsit	ole Party:				Page			
Eggility Idontification #		SPATCO Energy	Solutions/N	lagness Oil C		<u>5a</u>	of	110
Facility Identification #			ity Name: Co					
Dates costs incurred:	From	08/20/24	to	02/28/25	***************************************	est date:		04/07/25
	<u> </u>	EXTRA DIRE	CT LABOR					
DATE INVOICE#	~	YEE NAME		AN TASK	HOURS	RATE		MOUNT
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		- Prof Geol_PG		1	2.00	\$39.90	l	\$79.80
		- Prof Geol_PG			2.00			\$79.80
01/12/25 93859699	J. Hemphill	- Prof Geol_PG	Task 4		2.00			\$79.80
01/13/25 93859699	J. Hemphill -	Prof Geol_PG	Task 4		1.00			\$39.90
01/20/25 93859699	J. Hemphill -	Prof Geol_PG	Task 4		1.00			\$39.90
		Prof Geol_PG	Task 4		1.00	\$39.90		\$39.90
		· Prof Geol_PG	Task 4		2.00	\$39.90		\$79.80
		Prof Geol_PG	Task 4		1.00	\$39.90		\$39.90
		Prof Geol_PG	Task 4		6.00	\$39.90		\$239.40
	P. King - Stat		Task 4		1.00	> \$24.27		\$24.27
			Task 4		13.00	\$39.90		\$518.70
	P. King - Staf		Task 4		10.50	/ \$24.27		\$254.84
		Prof Geol_PG	Task 4		12.00	/ \$39.90		\$478.80
02/28/25 93859699	P. King - Staf	f Geo	Task 4		9.50	\$24.27		\$230.57
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Manually enter these tota	ls on the cor	responding "D	irect Labor"	page:	64.00			\$2,225.37

Interim Request No	8			<u> </u>	Dana			4.5
Consultant /Respon		SPATCO Energ	v Solution	s/Magness Oil	Page	6	of	16
Facility Identificatio		Faci	lity Name	: Cotter Bulk F	Plant			
Dates costs incurre		08/20/24	to	02/28/2		est date:		4/07/25
				COST DET		est uate.	· U	4/0//25
DATE INVOICE	# EMPLO	OYEE NAME		K PLAN TASK				
SUPPORT:		- <u> </u>	I MOW	N FLAIN JASK	HOURS	RATE	A	MOUNT
08/22/24 938596	99 E. Gongalez	Enviro, Tech	Task 4		11.00	\$20.0	ما	\$000 oc
08/23/24 938596	99 E. Gongalez	Enviro. Tech	Task 4		8.50	· · · · · · · · · · · · · · · · · · ·		\$220.00
08/24/24 938596	99 E. Gongalez	 _Enviro. Tech	Task 4		6.00			\$170.00 \$120.00
09/17/24 938596	99 S. Henderso	n_Enviro. Tech			10.25			\$120.00 \$256.25
09/17/24 938596	99 E. Gongalez	_Enviro. Tech	Task 3		12.25			\$245.00
09/18/24 938596	99 S. Henderso	n_Enviro. Tech	Task 3		9.75	·		\$243.75
09/18/24 938596	99 E. Gongalez	Enviro. Tech	Task 4		10.00	-		\$200.00
09/19/24 938596	99 S. Henderso	n_Enviro. Tech	Task 4		9.50	<u> </u>		\$237.50
09/19/24 938596	99 E. Gongalez	_Enviro. Tech	Task 4		5.50		1	\$110.00
11/18/24 938596	99 E. Gongalez	Enviro. Tech	Task 4		11.00		· 	\$220.00
	99 E. Gongalez		Task 4		11.00			\$220.00
11/20/24 938596	99 E. Gongalez	_Enviro. Tech	Task 4		8.00			\$160.00
12/17/24 938596	99 E. Gongalez	Enviro. Tech	Task 4		10.50	\$20.00		\$210.00
01/20/25 938596	99 E. Gongalez_	Enviro. Tech	Task 4		8.00	\$20.00		\$160.00
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ADDITIONAL SU	PORT COSTS	(from the Extr	a Direct I	abor Page):				φυ.υυ
				RT COSTS:	131.25			\$9.770.50
					101.20			\$2,772.50
		TOTAL DIR	FCT LAR	OR COSTS:	421.50		_	40.470.1
					72 1.00			512,470.14

Interim Re	quest No.	8				Page		7	of	16
Consultan	t /Responsibl	e Party:	SPATCO Energy S	olutions	/Magness Oil (01	10
	entification #				Cotter Bulk Pla					
	ts incurred:	From	08/20/24	to	02/28/25	1	יחווי	est date:		04/07/25
					TS DETAIL		<u>qui</u>	ost date.		04/07/23
DATE	INVOICE#	. VE	NDOR AND WOR	//////////////////////////////////////			1	5.4-1-	T	ing and a supplied the supplied by
EQUIPMEN	WASHINGTON TO SHARE THE PROPERTY OF THE PROPER			IV F LANG	IASK	UNITS		RATE		AMOUNT
08/22/24	93859699	EQ AIR CON	MP/CONT_SPATCO) Rental		1	1	\$4.47 EC		\$447.F0
08/22/24	93859699	EQ_IP_SPAT	CO Rental	, iteritar		1		\$147.50 \$55.00		\$147.50
08/22/24			PUMP_SPATCO I	Rental		1	+-	\$63.00	 	\$55.00
08/23/24			/P/CONT_SPATCO			1	-	\$147.50	-	\$63.00
08/23/24		EQ_IP_SPAT		, itelitai		1	 	\$55.00		\$147.50
08/23/24			PUMP_SPATCO F	lental		1		\$63.00	-	\$55.00
09/19/24	93859699	EQ_IP_SPAT	CO Rental	tentui		<u>1</u>	_	\$55.00		\$63.00
10/07/24		EQ_IP_SPAT				1	-	\$55.00	+	\$55.00
11/18/24			1P/CONT_SPATCO	Rental		1		\$147.50	_	\$55.00 \$147.50
11/18/24	93859699	EQ_IP_SPAT	CO Rental			1	 	\$55.00	ļ	\$147.50
11/18/24			PUMP_SPATCO R	ental		1	<u> </u>	\$63.00		\$55.00 \$63.00
11/19/24			IP/CONT_SPATCO			<u></u>	,	\$147.50		\$147.50
11/19/24		EQ_IP_SPAT				1	_	\$55.00	·	\$55.00
11/19/24			PUMP_SPATCO R	ental		1	-	\$63.00		\$63.00
11/20/24		EQ_Air Com				1		\$184.00		\$184.00
11/20/24	93859699					1	,	\$60.00		\$60.00
12/17/24	93859699	EQ_IP_SPATO	CO Rental			1		\$55.00		\$55.00
01/20/25		EQ_IP_SPATO				1		\$55.00		\$55.00
02/27/25	93859699	EQ_AIR COM	P/CONT_SPATCO	Rental		1		\$147.50		\$147.50
02/27/25	93859699	EQ_IP_SPATO	O Rental			1	,	\$55.00		\$55.00
02/27/25			PUMP_SPATCO Re	ental		1		\$63.00		\$63.00
02/28/25			P/CONT_SPATCO			1		\$147.50	-	\$147.50
02/28/25		Q_IP_SPATO				1	-	\$55.00		\$55.00
02/28/25	93859699	Q_SAMPLE	PUMP_SPATCO Re	ental		1		\$63.00		\$63.00
									***************************************	\$0.00
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ADDITIONAL E	QUIPMENT RE	NTAL (from t	ne Extra Fixed Rate	Costs p	age):					
					TOTALEG	UIPMENT	RE	NTAL:		\$2,057.00
							GU S		Blog Fa	
									*	
				22-11/2/20						

	equest No.	8			to the term of the second	Page	8	of	16
	nt /Responsible		SPATCO Energy So	lutions/N	lagness Oil Com				
	entification #	73000131			: Cotter Bulk PI				
Dates cos	ts incurred:	From	08/20/24	to	02/28/25	Request	date:	04/0	7/25
en contractor de la con			FIXED RATE	COSTS	DETAIL				
DATE	INVOICE#	TRAVELE	R AND WORK PLAN	TASK	# OF NIGHTS	RATE	AT	MOUNT	
MEAL PER	DIEM:			2000	de la constitución de la constit				
08/22/24	93859699	E. Gongalez_	oer diem - Task 4		1 /	\$54.00		<u></u>	\$54.00
08/23/24	93859699	D. Curry - per	diem - Task 4		1 /	\$54.00			\$54.00
08/23/24	93859699	E. Gongalez_	oer diem - Task 4		1 /	\$54.00	an un.		\$54.00
09/17/24	93859699	D. Curry - per	diem - Task 3		1	\$54.00		······	\$54.00
09/17/24			- per diem - Task 3		1	\$54.00			\$54.00
09/18/24	93859699	D. Curry - per	diem - Task 4		1 /	\$54.00			\$54.00
09/18/24			er diem - Task 4		1	\$54.00			\$54.00
11/18/24	1		diem - Task 4		1 ~	\$54.00			\$54.00
11/18/24			er diem - Task 4		1 /	\$54.00			\$54.00
11/19/24		D. Curry - per			1 -	\$54.00		·	\$54.00
11/19/24			er diem - Task 4		1 -	\$54.00			\$54.00
11/19/24		P. King - per d			1	\$54.00			\$54.00
02/27/25			er diem - Task 4		1	\$54.00			\$54.00
02/27/25	93859699	P. King - per d	iem - Task 4		1	\$54.00			\$54.00
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ADDITIONAL	MEAL PER D	EM COSTS	from the Extra Fix	ed Rate (osts nage):		·		ψ0.00
					iosis page). IEAL PER DIEN	LCASTS:		& →	50.00
				TOTAL	ILAL FER DIEN	1000101	esifeling/History Accounter	/ ب	56.00

Interim Request No.	8				Page	9	o.f.	1.0
Consultant /Responsible		SPATCO Energy	Solutions/	Magness Oil C		9	of	16
Facility Identification #				Cotter Bulk P				
Dates costs incurred:	From	08/20/24	to	02/28/25	Reques	t date:	04/0	7/25
		FIXED RATE			1 Reques	st date.	04/0	1723
DATE INVOICE#		ND WORK PLAN		# OF MILES	RATE		WOLINE	
MILEAGE:		D WOMET LAN	I MOIL	1 # OF IMILES	RATE	<u> </u>	MOUNT	
08/22/24 93859699	EG MIL office-	site-motel - Task	4	137.00	\$0.70		<u> </u>	05.00
		site-office - Task		274.00				95.90 91.80
		site-motel - Task		105.00	· · · · · · · · · · · · · · · · · · ·			73.50
		nner-motel - Tasl		5.00				\$3.50
		site-home - Task		105.00				ψ3.50 73.50
		site-office - Task		137.00				95.90
		deq-office - Task		16.00	····			11.20
		site-motel-suppli						94.50
09/17/24 93859699	EG_MIL_office-	site-motel - Task	3	137.00				95.90
09/17/24 93859699	SH_MIL_office-	site-motel - Task	3	137.00				95.90
		site-motel - Task		5.00				3.50
09/18/24 93859699	EG_MIL_motel-	site-motel - Task	4	6.00				4.20
09/18/24 93859699	DC_MIL_motel-	site-motel - Task	4	5.00				3.50
	DC_MIL_motel-	site-home - Task	4	102.00				71.40
09/19/24 93859699	EG_MIL_office-s	ite-motel - Task	4	137.00				5.90
	SH_MIL_site-off			137.00				5.90
	DC_MIL_home-s	site-home - Task	4	200.00	\$0.70			0.00
		site-motel - Task		200.00	\$0.70			0.00
		ite-motel - Task		140.00	\$0.70			8.00
		site-motel-supply		32.00	\$0.70			2.40
		ite-motel - Task		5.00	\$0.70			3.50
11/19/24 93859699	PK_MIL_office-s	ite-motel - Task 4	ļ	139.00	\$0.70			7.30
		ite-home - Task :		100.00	\$0.70			0.00
		ite-office - Task 3		137.00	\$0.70			5.90
		ite-office - Task 3		139.00	\$0.70		\$9	7.30
		eq-office - Task 7		16.00	\$0.70		\$1	1.20
	······································	ite-home - Task 4		200.00	- \$0.70		\$14	0.00
		te-office - Task 4		274.00	\$0.70		\$19	1.80
		te-office - Task 4		274.00	\$0.70		\$19	1.80
	H_MIL_office-si			150.00			\$10	5.00
02/27/25 93859699 F	PK_MIL_office-si	te-hotel - Task 4		139.00	- \$0.70		\$9	7.30
							\$(0.00
ADDITIONAL MILEAGE CO	STS (from the I	±xtra Fixed Rate	Costs pa	ge):			\$202	2.30
		AEVENENENENENENEN	TO	OTAL MILEAG	E COSTS:		\$2,809	08.0
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Interim Re		8				Page	90	of	16
	t /Responsibl		SPATCO Energy	Solutions	/Magness Oil C	ompany	- 00		
Facility Ide	entification#	73000131			e: Cotter Bulk P				
Dates cost	s incurred:	From	08/20/24	to	02/28/25	Reques	st date:	04/0	7/25
		ranto en la Establicación	FIXED RATE	COSTS	DETAIL				of the state
DATE	INVOICE#	The state of the s	ND WORK PLAN		# OF MILES	RATE	AN	OUNT	
MILEAGE:					Control (Person Control (Control (Contr	pro-right and the control of the con			
02/28/25	93859699	JH_MIL_office-	site-hotel - Task	4	150.00	\$0.70		\$1	05.00
02/28/25			-site-hotel - Task		139.00	\$0.70			97.30
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DDITIONAL	MILEAGE CO	STS (from the	Extra Fixed Rate	Costs p	age):			\$(0.00
				- T	OTAL MILEAG	E COSTS:		\$202	
				US Charles his his					

Interim Request No.	8			Page	10	of	16
Consultant /Responsibl	e Party:	SPATCO Energy Solution	s/Magness Oil C	Company			
Facility Identification #	73000131	Facility Name:	Cotter Bulk Plar	nt			
Dates costs incurred:	From	08/20/24 to	02/28/25	Request	date:	04/	07/25
		FIXED RATE COST					
DATE INVOICE#	DE	SCRIPTION AND WORK	PLAN TASK			AMOUNT	
OTHER:				and the second and the second		CHALL PRODUCE AND THE PRODUCE OF THE PARTY O	egie a separative de promi estably
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DDITIONAL OTHER FIXED	PATE COST	Mrom Entra Finant P					
Momac Official INCL	ZINATE OUD A						
		TOTAL OTHER	FINEU KATE C	กอายเ			\$0.00
		ΤΩΤΛΙ ΕΙΝ	ED RATE CO	лете			
			LD IVATE CO	7019:		\$:	5,622.80

Interim Request No.	8				Page	11	of	16
Consultant /Responsible		SPATCO Energy	Solutions/Magne	ess Oil Compan	У			
Facility Identification #	73000131		Facility Name: (
Dates costs incurred:	From	08/20/24	to	02/28/25	Reques	t date:	04/0	07/25
		OTHER DIF	RECT COSTS	DETAIL				
DATE INVOICE#	TRAVE	LER'S NAME, # (OF NIGHTS AND	WORK PLAN	TASK		AMOUN.	Γ
ODGING:								
08/23/24 CTL12391		night, Task 4						\$94.
08/23/24 CTL12401		, ì night, Task 4						\$94.
		, 1 night, Task 3						\$94.
		3 night, Task 3						\$284.
	DC-SH, 2 ni							\$189.9
	E. Gonzalez							\$67.
		ght, Task 4	+					\$379.9
	P. King, 1 ni							\$94.9
		1 night, Task 4						\$120.
02/27/25 CTL	P. King, 1 ni	ght, Task 4						\$94.9
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DITIONAL LODGING CO	OTO IE	U - E 1 - OU -						
DITIONAL LODGING CO	515 (from	the Extra Other D			20075			\$0.00
			101	AL LODGING	COSTS:		\$1,	517.17

Interim Red	quest No.	8					Page	12	of	16
	/Responsib		SPATCO Energ	ev Salutions	/Magness Oil	Company		14_	VI	70
	ntification #			Facility N	lame: Cotter	Bulk Plant	}			
Dates cost		From	08/20/24	to		28/25	Request	date	na i	07/25
					OSTS DET		Noqueat		V4/	37723
DATE	INVOICE#				ORK PLAN T				AMOUN	IT.
LABORATO	approved and automorphisms of the formal and the fo		PEODINI 1	ION ARDIN	OIMOT LAN I	AON.			AWOUN	III .
	801748768	Pace Analyt	ical - Task 5							\$4,140.00
	4801776741									\$3,200.00
		Pace Analyt								\$3,487.40
										70,707.9C
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ADDITIONAL	LABORATOR	RY COSTS (from the Extra	Other Dire	ct Costs page					\$0.00
		1			OTAL LABOR		COSTS		\$10),827.40
									φι	,,021,40
						•				

Interim Request No.	8				Page	13	of	16
Consultant /Responsib	le Party:			gness Oil Company				
Facility Identification # Dates costs incurred:		00/00/0		: Cotter Bulk Plan				
Dates Costs incurred;	From	08/20/24	to	02/28/25	Reques	t date:	04/0)7/25
DATE IN COLUMN			RECT COS					
DATE INVOICE# SUBCONTRACTS:		DESCRIPTIO	N AND WORK	(PLAN TASK			AMOUN'	
30BCONTRACTS:								
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DDITIONAL SUBCONTRA	CTS COST	S (from the Extra	Other Direct	Costs page):				\$0.00
			TOTAL S	UBCONTRACTS O	OSTS:			\$0.00
							52,00	
	3.000							

Interim Request No.	8				Page	14	of	16
Consultant /Responsib	le Party:	SPATCO Energ	y Solutions/Ma	gness Oil Compa	าง	<u> </u>	<u> </u>	10
Facility Identification #	73000131			e: Cotter Bulk Pla				·
Dates costs incurred:	From	08/20/24	to	02/28/25	Reques	t date:	04/0	7/25
		OTHER D	IRECT COS		100000000000000000000000000000000000000		Complete Complete Complete	Ting a software to a
DATE INVOICE#			ON AND WOR	A CONTRACTOR OF THE PROPERTY O			AMOUNT	•
SUPPLIES:						2002.000,000	PINI GOLAN	
08/23/24 65468	HD: Insulati	on for pipe - Ta	ask 3	·	, , , , , , , , , , , , , , , , , , , ,			\$119.43
08/23/24 1262151			ervation - Task	4				\$6.15
09/05/24 300065560	PVF: RIVÈR:	SIDE FP REMOV	AL SYSTEM - Ta	ısk 3				\$254.88
09/05/24 300055616			AL SYSTEM - Ta					\$63.00
09/17/24 36669			tainment - Task					\$99.99
09/17/24 2043			or River side in				\$1	,042.71
09/17/24 3209			immer system					\$162.22
09/17/24 2849			River side instll				•	\$71.28
09/17/24 39540221		r side install pa						131.22
09/18/24 6510		r side install pa						\$41.59
09/19/24 365			tall parts - Task	3				106.51
09/24/24 8781	HD: air line -							\$63.05
10/07/24 72933	GAP: Bulk sid	le air line parts	- Task 3					\$7.19
11/18/24 74450	GAP: Bulk sid	le air line parts	- Task 3					\$14.39
11/18/24 1311760	Caseys: ice fo	or sample prese	ervation - Task	4				\$6.55
11/19/24 GAP		line parts: - Ta						\$20.53
11/19/24 56682	TS: Bulk side	water line, clar	nps - Task 3					184.46
11/19/24 HD		tall parts: - Tas						134.91
06/24/24 775796	Geotech _	was not pr	mousty rin	whirsty - (3)	}			267.47
			6		'		<u> </u>	201111
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		-						
200 MANIAN FEET TUDARA MANIAN KINDO OKANONIA MANIAN KINDO OKANONIA MANIAN KANDO OKANONIA MANIAN KINDO OKANONIA								
DDITIONAL SUPPLIES CO	OSTS (from t	the Extra Othe	r Direct Costs	page):		···		\$0.00
			Y	OTAL SUPPLIES	COSTS:			97.53
				(GTC) // COSTOS STATES - I/I/T (STATE) TOTAL			√ 1'	

	equest No.	8		•	a 19. mg. ware	Page	15	of	16
	nt /Responsib		SPATCO Energy S	Solutions/Ma	gness Oil Compan				
	lentification #	73000131			e: Cotter Bulk Plan				
Dates cos	sts incurred:	From	08/20/24	to	02/28/25	Reques	t date:	04/	07/25
	ENERGY ENGLISHED		OTHER DIR	ECT COS	TS DETAIL				
DATE	INVOICE#		DESCRIPTION					AMOUN	Ť.
	SC. DIRECT C	COSTS:						81171-A-71	1
08/15/2	4 330108	QED plates,	bladders, tubing:	Task 4				9	51,272.70
	4 1-508299	Jackson Eq	Rental Site Clearin					<u>~</u>	\$48.79
08/26/24	4 SC082624W	X1037 1 FLU	JID DISPOSAL : Ta	sk 6				\$	2,478.00
08/29/24	4 GEOTECH	SKIMMER S	YSTEM RIVER SIDI	E 2 SKIMMER	S : Task 3				4,392.00
	\$C09124FT	NEWGEN A	JG RENTAL: Task	6				<u> </u>	\$700.00
09/11/24	1 1600066209	ENTERGY 8/	7/24 TO 9/9/24 :	Task 3					\$133.34
09/20/24	1-508753	Jackson Eq F	Rental Site Clearin	g : Task 3					\$48.79
		X1043 1 FLU	IID DISPOSAL : Ta:	sk 6				\$	2,940.00
10/01/24	SC100124FT	NEWGEN SE	PT RENTAL: Task	6				Ψ.	\$700.00
10/07/24	SC100724W	R1236 1 FLU	ID DISPOSAL : Ta:	sk 6				\$:	2,940.00
10/11/24	1600066593	ENTERGY 9/	9/24 TO 10/8/24	: Task 3				Ψ,	\$54.03
10/14/24	SC101424W	M1153/M11	58 2 FLUID DISPO	SAL: Task 6				\$!	5,880.00
10/28/24	SC102824W	M1132/M11	.33 2 FLUID DISPO	SAL : Task 6					5,880.00
11/03/24	SC110124FT	NEWGEN OC	T RENTAL: Task	5					\$700.00
11/04/24	SC110424W	X1179 1 FLU	ID DISPOSAL : Tas	k 6					2,940.00
11/08/24	17000668697	ENTERGY 10	/8/24 TO 11/6/24	: Task 3				4.	\$60.79
11/11/24	SC111124W	M1134/M11	35 2 FLUID DISPO	SAL: Task 6				\$5	5,880.00
11/13/24	2422577	Field Env. Re	ntal on YSI DSS: 1	Task 4					\$700.50
11/15/24		Tubing 1st Q	TR Sampling: Tas	k 4					\$330.37
11/18/24	SC111824W	M1137/M11	35 2 FLUID DISPO	SAL : Task 6					,880.00
11/25/24	SC112524W	R1372/X1189	2 FLUID DISPOS	AL: Task 6				-	,880.00
12/01/24	SC120124FT	NEWGEN NO	V RENTAL : Task (5					\$700.00
12/10/24	90008387603	ENTERGY 11	6/24 to 12/6/24	: Task 3					\$54.36
01/01/25	SC010125FT	NEWGEN DE	C RENTAL: Task 6						\$700.00
	SC011325	FLUID DISPO							,940.00
01/14/25	90008434744	Entergy - Elec	tric Service : Tas	k 3					\$55.41
	SC012025	FLUID DISPO						\$2	,940.00
02/03/25	SC020125FT	NEWGEN JAN	I RENTAL : Task 6						700.00
02/11/25	18500798954	Entergy - Elec	tric Service : Tasl	k 3					\$54.85
02/24/25		FLUID DISPO							940.00
03/03/25	SC030325FT	NEWGEN FEB	RENTAL : Task 6						700.00
03/03/25	SC030325	FLUID DISPOS	AL: Task 6						940.00
DDITIONAL	OTHER/MISO	C, COSTS (fr	om the Extra Oth	er Direct Co	sts page);				192.02
		and Lands		CONTRACTOR	L OTHER/MISC.	COSTS			755.95
						6 2 5 5			
	Service (Applicate the Salt Asset Soliday)			IUIAL UI	HER DIRECT C	USIS	" 	\$90,8	398.05

Interim Request No. 8 Consultant /Responsible Party: SPATCO Energy Solutions/Magness Oil Com Facility Identification # 73000131 Facility Name: Cotter Bulk	Page	150	of 16
	HIMIN		
	Dlont		
Dates costs incurred: From 08/20/24 to 02/28/29		not data:	04/07/25
OTHER DIRECT COSTS DETAIL		est date:	04/07/25
DATE INVOICE# DESCRIPTION AND WORK PLAN TASK	WWW.CO.CO.CO.CO.CO.CO.CO.CO.CO.CO.CO.CO.CO.		
OTHER/MISC. DIRECT COSTS:			AMOUNT
03/12/25 2500887411 Entergy 2/7-2025 to 3/10/2025 : Task 3			\$51.19
03/12/25 RN156602 Eco-Rental : Task 4		-	\$495.00
03/13/25 339953 QED: Task 4			\$645.83
			ψοτο.σο
	· · · · · · · · · · · · · · · · · · ·		
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ADDITIONAL OTHER/MISC. COSTS (from the Extra Other Direct Costs page):		4	
	30 080		\$0.00
TOTAL OTHER/MIS	ou. CUSIS:		\$1,192.02
TOTAL OTHER DIREC	T COSTS		\$16,334.12



PLEASE MAKE REMITTANCE TO: PO BOX 604330 CHARLOTTE, NC 28260-4330

MAGNESS OIL COMPANY PO BOX 69 GASSVILLE AR 72635

Ship-to address COTTER BULK PLANT 610 3RD STREET COTTER AR 72626

Invoice	
Number	93859699
Date	03/28/2025
Purchase Order Number	JEFF - T.F.
Sales Order Number	1515141
Customer Number	1039428
Salesman#	259, Little Rock House
Sales Office	0057, Little Rock

Currency USD

Conditions:

Terms of payment

Net 30

Terms of delivery

FOB SHIPPING POINT

FREE PRODUCT REMOVAL WORKPLAN IMPLEMENTATION - O&M AND QUARTERLY SAMPLING

Item

Item Detail

20	Material:		INSTALLATION PRICE II	nstallation - Contract Price	
	Quantity	UOM		Price	Extended price
	j 1	EA		153,110.47	153,110,47

Items total:

153,110.47

Invoice amount:

153,110.47

Magness Oil Company 1571 Red Bud Road Gassville, AR 72635

LOCATION: Magness Bulk Plant 610 3rd Street Cotter, AR

D. 4.**-		NUMBER			
DATE	ITEM DESCRIPTION	OF UNITS	S UNIT RATI	E TOTAL	
	Task 4 - GW elevation & LNAPL monitoring in existing				
	monitoring wells, quarterly sampling of GW wells that do not				
0/00/00=	contain LNAPL & sample collection of stormwater flow.	` ,	•	•	
8/22/2024	Staff Geologist_P. King	13.50	\$67.80	\$915.30	
8/22/2024	E. Gongalez_Enviro. Tech	11.00	\$60.00	\$660.00	
8/22/2024	EQ_AIR COMP/CONT_SPATCO Rental	1/	\$147.50~	\$147.50	
8/22/2024	EQ_IP_SPATCO Rental	1 /	\$55.00 <	\$55.00	
8/22/2024	EQ_SAMPLE PUMP_SPATCO Rental	1 ′	\$63.00~	\$63.00	
8/22/2024	E. Gongalez_per diem	1	\$54.00	\$54.00	
8/22/2024	EG_MIL_office-site-motel	137	\$0.70	\$95.90	
8/22/2024	PK_MIL_office-site-office	274/	\$0.70	\$191.80	
8/23/2024	Professional Geologist_D. Curry	15.00	\$100.95	\$1,514.25	
8/23/2024	E. Gongalez_Enviro. Tech	8.50 /	\$60.00	\$510.00	
8/23/2024	EQ_AIR COMP/CONT_SPATCO Rental	1 /	\$147.50/	\$147.50	
8/23/2024	EQ_IP_SPATCO Rental	1 -	\$55.00/	\$55.00	
8/23/2024	EQ_SAMPLE PUMP_SPATCO Rental	1′	\$63.00/	\$63.00	
3/23/2024	D. Curry - per diem	1′	\$54.00	\$54.00	
3/23/2024	E. Gongalez_per diem	1	\$54.00 /	\$54.00	
3/23/2024	DC_MIL_home-site-motel	105/	\$0.70	\$73.50	
3/23/2024	EG_MIL_site-dinner-motel	5 ~	\$0.70	\$3.50	
3/24/2024	Professional Geologist_D. Curry	8.50/	\$100.95	\$858.08	
3/24/2024	E. Gongalez_Enviro. Tech	6.00	\$60.00	\$360.00	
3/24/2024	DC_MIL_motel-site-home	105/	\$0.70	\$73.50	
/24/2024	EG_MIL_motel-site-office	137	\$0.70	\$95.90	
/27/2024	Task 7 - Report preparation & peer reviews	,	,	,	
/27/2024	Professional Geologist_D. Curry	7.25 /	\$100.95	\$731.89	
	Task 5 - Sample management, laboratory coordination, &	7123	7100.50	\$121.03	
/28/2024	quality control.	•	•	•	
/28/2024	Professional Geologist_D. Curry	2.50	\$100.95	\$252.38	
/30/2024	Task 6 - Waste Management	2.50	5100.55	\$232,38	
/30/2024	O. Thompson_Enviro Mngr	1′	Č11E 20	Ć44F 20	
/11/2024	-		\$115.38	\$115.38	
/11/2024 /11/2024	Task 7 - Report preparation and peer reviews	,		`	
-	Professional Geologist_D. Curry			\$403.80	
/12/2024 /12/2024	Staff Engineer_CAD_T. Hall			\$175.96	
12/2024	Professional Geologist_J. Hemphill		\$119.70	\$598.50	
	Task 3 - Equipment purchasing, equipment installation, system	i			
lan Inco	satrtup & troubleshooting, & periodic maintenance.	,			
/13/2024	Professional Geologist_D. Curry	4.50	\$100.95	\$454.28	
/13/2024	Staff Engineer_CAD_T. Hall	0.50	\$87.98	\$43.99	

D.4.T.F	NUMBER					
DATE	ITEM DESCRIPTION	OF UNIT	S UNIT RATE	TOTAL		
9/13/2024	DC_MIL_office-deq-office	16/	\$0.70	\$11.20		
9/17/2024	Professional Geologist_D. Curry	13.25	\$100.95	\$1,337.59		
9/17/2024	S. Henderson_Enviro. Tech	10.25	\$75.00	\$768.75		
9/17/2024	E. Gongalez_Enviro. Tech	12.25	\$60.00	\$735.00		
9/17/2024	D. Curry - per diem	1	\$54.00 ^	\$54.00		
9/17/2024	S. Henderson - per diem	1	\$54.00	\$54.00		
9/17/2024	DC_MIL_home-site-motel-supplies-site	135 🖊	\$0.70	\$94.50		
/17/2024	EG_MIL_office-site-motel	137 /	\$0.70	\$95.90		
/17/2024	SH_MIL_office-site-motel	137 /	\$0.70	\$95.90		
	Task 4 - Groundwater elevation and LNAPL monitoring in					
/10/2024	existing monitoring wells.					
/18/2024	S. Henderson_Enviro. Tech	9.75/	\$75.00	\$731.25		
/18/2024	E. Gongalez_Enviro. Tech	10.00/	\$60.00	\$600.00		
/18/2024	Professional Geologist_D. Curry	10.25	\$100.95	\$1,034.74		
/18/2024	D. Curry - per diem	1 -	\$54.00 -	\$54.00		
/18/2024	E. Gongalez_per diem	1-	\$54.00	\$54.00		
/18/2024	SH_MIL_motel-site-motel	5 ~	\$0.70	\$3.50		
/18/2024	EG_MIL_motel-site-motel	6 ~	\$0.70	\$4.20		
/18/2024	DC_MIL_motel-site-motel	5 ~	\$0.70	\$3.50		
/19/2024	S. Henderson_Enviro. Tech	9.50	\$75.00	\$712.50		
/19/2024	E. Gongalez_Enviro. Tech	5.50/	\$60.00	\$330.00		
/19/2024	Professional Geologist_D. Curry	9.50 /	\$100.95	\$959.03		
/19/2024	EQ_IP_SPATCO Rental	1 -	\$55.00~	\$55.00		
/19/2024	DC_MIL_motel-site-home	102~	\$0.70	\$71.40		
/19/2024	EG_MIL_office-site-motel	137~	\$0.70	\$95.90		
/19/2024	SH_MIL_site-office	137~	\$0.70	\$95.90		
30/2024	Task 6 - Waste Management	_				
30/2024	O. Thompson_Enviro Mngr	1	\$115.38	\$115.38		
	Task 4 - Groundwater elevation and LNAPL monitoring in					
)/7/2024	existing monitoring wells					
)/7/2024	Professional Geologist_D. Curry	13.00 🖍	\$100.95	\$1,312.35		
/7/2024	EQ_IP_SPATCO Rental	1-	\$55.00~	\$55.00		
/7/2024	DC_MIL_home-site-home	200 —	\$0.70	\$140.00		
/31/2024	Task 6 - Waste Management					
/31/2024	O. Thompson_Enviro Mngr Task 4 - Q1/2nd Sampling Event: Groundwater elevation &	1	\$115.38	\$115.38		
/18/2024	LNAPL monitoring in existing monitoring wells					
/18/2024 /18/2024	Professional Geologist D. Curry	13.00	¢100 0F	ć1 212 az		
/18/2024	E. Gongalez_Enviro. Tech			\$1,312.35		
/18/2024	EQ_AIR COMP/CONT_SPATCO Rental			\$660.00		
/18/2024	EQ_IP_SPATCO Rental			\$147.50		
/18/2024	EQ_SAMPLE PUMP_SPATCO Rental			\$55.00		
/18/2024	D. Curry - per diem			\$63.00		
/18/2024	E. Gongalez_per diem		_	\$54.00		
/18/2024	DC_MIL_home-site-motel			54.00		
10/2024	DC_IAUF_UQUIG-21fe-tuoffel	200 -	\$0.70	\$140.00		

DATE	ITEM DESCRIPTION	NUMBER OF UNITS		TOTAL
11/18/2024	EG_MIL_office-site-motel	140 '	\$0.70	\$98.00
11/19/2024	E. Gongalez_Enviro. Tech	11.00	\$60.00	\$660.00
11/19/2024	P. King_Staff Geo	7.75 /	\$72.81	\$564.28
11/19/2024	Professional Geologist_D. Curry	11.00	\$100.95	\$1,110.45
11/19/2024	EQ_AIR COMP/CONT_SPATCO Rental	1 -	\$147.50	\$147.50
11/19/2024	EQ_IP_SPATCO Rental	1/	\$55.00	\$55.00
11/19/2024	EQ_SAMPLE PUMP_SPATCO Rental	1′	\$63.00	\$63.00
11/19/2024	D. Curry - per diem	1~	\$54.00 ⁻	\$54.00
11/19/2024	E. Gongalez_per diem	1	\$54.00	\$54.00
11/19/2024	P. King - per diem	1/	\$54.00~	\$54.00
11/19/2024	DC_MIL_motel-site-motel-home depot-motel	32~	\$0.70	\$22.40
11/19/2024	EG_MIL_motel-site-motel	5 ′	\$0.70	\$3.50
11/19/2024	PK_MIL_office-site-motel	139 /	\$0.70	\$97.30
11/20/2024	Task 3 - troubleshooting, & periodic maintenance.	•	•	``
11/20/2024	Professional Geologist_D. Curry	9.00	\$100.95	\$908.55
11/20/2024	P. King_Staff Geo	10.25	\$72.81	\$746.30
11/20/2024	E. Gongalez_Enviro. Tech	8.00	\$60.00	\$480.00
11/20/2024	EQ_Air Comp/Pump	1/	\$184.00~	\$184.00
11/20/2024	EQ_Trailer	1'	\$60.00	\$60.00
11/20/2024	DC_MIL_motel-site-home	100-	\$0.70	\$70.00
11/20/2024	EG_MIL_motel-site-office	137 ′	\$0.70	\$95.9O
11/20/2024	PK_MIL_motel-site-office	139/	\$0.70	\$97.30
	Sample management, laboratory coordination, Task 5 - and			
1/21/2024	quality control reviews	•	•	•
1/21/2024	Professional Geologist_D. Curry	3.00/	\$100.95	\$302.85
1/29/2024	Task 6 - Waste Management			
1/29/2024	O. Thompson_Enviro Mngr	1/	\$115.38	\$115.38
2/3/2024	Task 7 - Report preparation & peer reviews	•	•	•
2/3/2024	Professional Geologist_D. Curry	4.00 V	\$100.95	\$403.80
.2/5/2024	Professional Geologist_D. Curry	3.00	\$100.95	\$302.85
2/9/2024	Professional Geologist_D. Curry	5.00	\$100.95	\$504.75
2/10/2024	Professional Geologist_D. Curry	6.50	\$100.95	\$656.18
2/11/2024	Professional Geologist_J. Hemphill	4.50/	\$119.70	\$538.65
2/11/2024	Staff Engineer_CAD_T. Hall	2.00	\$87.98	\$175.96
2/11/2024	Professional Geologist_D. Curry	2.00	\$100.95	\$201.90
2/16/2024	Professional Geologist_D. Curry	3.00	\$100.95	\$302.85
	DC_MIL_office-deq-office	16	\$0.70	\$11.20
	Task 4 - Groundwater elevation & LNAPL monitoring in			
	existing monitoring wells. Project Management		`	•
	Professional Geologist_D. Curry			\$959.03
	E. Gongalez_Enviro. Tech			\$630.00
	J. Hemphill_Pro Geo_PG			\$1,316.70
	O. Thompson_Enviro Mngr			\$115.38
	EQ_IP_SPATCO Rental	1-	\$55.00~	\$55.00
2/17/2024	DC_MIL_home-site-home	200	\$0.70	\$140.00

DATE	ITEM RESCRIPTION	NUMBE		
12/17/2024	ITEM DESCRIPTION EG_MIL_office-site-office	OF UNIT		
12/30/2024	Task 6 - Waste Management	274	\$0.70	\$191.80
12/30/2024	O. Thompson_Enviro Mngr			.
	Task 4 - Groundwater elevation & LNAPL monitoring in	1/	\$115.38	\$115.38
12/30/2024	existing monitoring wells. Project Management			•
12/30/2024	J. Hemphill_Pro Geo PG	1/	\$119.70	\$119.70
1/2/2025	J. Hemphill_Pro Geo_PG	3 /	\$119.70	\$359.10
1/3/2025	J. Hemphill_Pro Geo_PG	2 /	\$119.70	\$239.40
1/6/2025	J. Hemphill_Pro Geo_PG	2-	\$119.70	\$239.40
1/12/2025	J. Hemphill_Pro Geo_PG	2	\$119.70	\$239.40
1/13/2025	J. Hemphill_Pro Geo_PG	1/	\$119.70	\$119.70
1/20/2025	J. Hemphill_Pro Geo_PG	1/	\$119.70	\$119.70
1/20/2025	O. Thompson Enviro Mngr	1/	\$115.78	\$115.38
1/20/2025	E. Gongalez_Enviro. Tech	8′	\$60.00	\$480.00
1/20/2025	EQ_IP_SPATCO Rental	1-	\$55.00	\$55.00
1/20/2025	EG_MIL_office-site-office	274 /	\$0.70	\$191.80
1/27/2025	J. Hemphill_Pro Geo_PG	1/	\$119.70	\$131.00
1/31/2025	Task 6 - Waste Management		+	Y X X 3 1 1 0
1/31/2025	O. Thompson_Enviro Mngr	1 /	\$115.38	\$115.38
2/4/2025	J. Hemphill_Pro Geo_PG	2	\$119.70	\$239.40
2/10/2025	J. Hemphill_Pro Geo_PG	/	\$119.70	\$119.70
2/26/2025	J. Hemphill_Pro Geo_PG	- 6 /	\$119.70	\$718.20
2/26/2025	P. King_Staff Geo	1/	\$72.81	\$72.81
2/27/2025	J. Hemphill_Pro Geo_PG	13′	\$119.70	\$1,556.10
2/27/2025	P. King_Staff Geo	10.5	\$72.81	\$764.51
2/27/2025	EQ_AIR COMP/CONT_SPATCO Rental	1/	\$147.50	\$147.50
2/27/2025	EQ_IP_SPATCO Rental	1/	\$55.00~	\$55.00
2/27/2025	EQ_SAMPLE PUMP_SPATCO Rental	1/	\$63.00	\$63.00
2/27/2025	J. Hemphill - per diem	1 -	\$54.00~	\$54.00
2/27/2025	P. King - per diem	1 -	\$54.00~	\$54.00
2/27/2025	JH_MIL_office-site-hotel	150-	\$0.70	\$105.00
2/27/2025	PK_MIL_office-site-hotel	139	\$0.70	\$97.30
2/28/2025	J. Hemphill_Pro Geo_PG	12 ′	\$119.70	\$1,436.40
2/28/2025	P. King_Staff Geo	9.5 /		\$691.70
2/28/2025	EQ_AIR COMP/CONT_SPATCO Rental	1,		\$147.50
2/28/2025	EQ_IP_SPATCO Rental			\$55.00
/28/2025	EQ_SAMPLE PUMP_SPATCO Rental			\$63.00
/28/2025	JH_MIL_hotel-site-office			\$105.00
/28/2025	PK_MIL_hotel-site-office	/		\$97.30
/28/2025	Task 6 - Waste Management		Ţ	421.9U
	O. Thompson_Enviro Mngr	1	\$115.38	\$115.38
	Trust Fund Prep	1	\$1,000.00	\$1,000.00

DATE	ITEM DESCRIPTION	NUMBER		
DATE	THIRD PARTY EXPENSES	OF UNITS	UNIT RATE	TOTAL
	LODGING		*	
8/23/2024	CTL12391_DC_1 night_08/23/2024	1 -	\$113.99	\$113.99
8/23/2024	CTL12401_EG_1 night_08/23/2024	1.	\$113.99	\$113.99
8/26/2024	CTI.12282_EG_1 night_08/22/2024	1′	\$113.99	\$113.99
9/17/2024	1355-2-CTL_DC-EG-SH_1 night x 3_09/17/2024	1.	\$341.95	\$341.95
9/18/2024	1360-CTL_DC-SH_1 night x 2_09/18/2024	1⁄	\$227.98	\$227.98
9/18/2025	973479.00	1·	\$80.63	\$80.63
11/18/2024	1580-2 CTL_DC-HG_2 nights_11/18/2024 & 11/19/2024	1′	\$455.94	\$455.94
11/19/2024	1583-2 CTL_PK_1 night_11/19/2024	1′	\$113.99	\$113.99
2/27/2025	QI_JH_1 night_11/19/2024	1.	\$144.17	\$144.17
2/27/2025	CTL_PK_1 night_11/19/2024	1′	\$113.99	\$113.99
	LAB			
9/12/2024	Pace Analytical	1	\$4,968.00 <	\$4,968.00
12/6/2024	Pace Analytical	1	\$3,840.00 '	\$3,840.00
3/13/2025	Pace Analytical	1	\$4,184.88	\$4,184.88
	SUPPLIES			
3/23/2024	65468_HD_Insulation for pipe	1	\$143.32/	\$143.32
3/23/2024	1262151_Caseys_ice for sample preservation	1	\$7.38	\$7.38
)/5/2024	300065560_PVF_RIVER SIDE FP REMOVAL SYSTEM	1	\$305.86	\$305.86
/5/2024	300055616_PVF_RIVER SIDE FP REMOVAL SYSTEM	1	\$75.60 /	\$75.60
)/17/2024	36669_TS_Tank for drum spill containment	1	\$119.99	\$119.99
9/17/2024	2043_LOWES_Craftman bulding for River side install	1	\$1,251.25 [']	\$1,251.25
/17/2024	3209_LOWES_Condut, parts for simmer system	1	\$194.66	\$194.66
/17/2024	2849_HD_Well Head box, parts, River side instll	1	\$85.54 /	\$85.54
/17/2024	39540221_Meeks_River side install parts	1	\$157.46/	\$157.46
/18/2024	6510_Meeks_River side install parts	1	\$49.91 /	\$49.91
/19/2024	0365_Home Depot_River side install parts	1	\$127.81	\$127.81
/24/2024	8781_HD_air line	1	\$75.66	\$75.66
0/7/2024	72933_GAP_Bulk side air line parts	1	\$8.63 /	\$8.63
1/18/2024	74450_GAP_Bulk side air line parts	1	\$17.27	\$17.27
1/18/2024	1311760_Caseys_ice for sample preservation	1	\$7.86 /	\$7.86
1/19/2024	GAP_Bulk side air line parts	1	\$24.64	\$24.64
1/19/2024	TS_56682_Bulk side water line, clamps	1	\$221.35 [/]	\$221.35
1/19/2024	HD_River side install parts	1	\$161.89′	\$161.89
/24/2024	775796_Geotech	1	\$320.96/	\$320.96
	OTHER DIRECT COSTS			
/15/2024	QED plates, baldders, tubing SU & 2nd	1	\$1,527.24	\$1,527.24
/22/2024	Jackson Eq Rental Site Clearing	1		\$58.55
/26/2024	X1037 1 FLUID DISPOSAL	1	\$2,973.60	\$2,973.60
/29/2024	SKIMMER SYSTEM RIVER SIDE 2 SKIMMERS	1		\$17,270.40
/2/2024	NEWGEN AUG RENTAL	1		\$840.00

		NUMBER		
DATE	ITEM DESCRIPTION	OF UNITS	UNIT RATE	TOTAL
9/11/2024	ENTERGY 8/7/24 TO 9/9/24	1	\$160.01 ~	\$160.01
9/20/2024	Jackson Eq Rental Site Clearing	1	\$58.55	\$58.55
9/23/2024	X1043 1 FLUID DISPOSAL	1	\$3,528.00 <	\$3,528.00
10/1/2024	NEWGEN SEPT RENTAL	. 1	\$840.00 /	\$840.00
10/7/2024	R1236 1 FLUID DISPOSAL	1	\$3,528.00	\$3,528.00
10/11/2024	ENTERGY 9/9/24 TO 10/8/24	1	\$64.84	\$64.84
10/14/2024	M1153/M1158 2 FLUID DISPOSAL	1 .	\$7,056.00	\$7,056.00
10/28/2024	M1132/M1133 2 FLUID DISPOSAL	1	\$7,056.00	\$7,056.00
11/3/2024	NEWGEN OCT RENTAL	1	\$840.00	\$840.00
11/4/2024	X1179 1 FLUID DISPOSAL	1	\$3,528.00	\$3,528.00
11/8/2024	ENTERGY 10/8/24 TO 11/6/24	1	\$72.57	\$72.57
11/11/2024	M1134/M1135 2 FLUID DISPOSAL	1	\$7,056.00	\$7,056.00
1/13/2024	Field Env. Rental on YSI DSS	1	\$840.60	\$840.60
1/15/2024	Tubing 1st QTR Sampling	1	\$396.44	\$396.44
1/18/2024	M1137/M1135 2 FLUID DISPOSAL	1	\$7,056.00 🚩	\$7,056.00
1/25/2024	R1372/X1189 2 FLUID DISPOSAL	1	\$7,056.00 <	\$7,056.00
2/1/2024	NEWGEN NOV RENTAL	1	\$840.00 /	\$840.00
2/10/2024	ENTERGY 11/6/24 to 12/6/24	1	\$65.23	\$65.23
/1/2025	NEWGEN DEC RENTAL	1	\$840.00	\$840.00
/13/2025	FLUID DISPOSAL	1	\$3,528.00	\$3,528.00
/14/2025	Entergy - Electric Service	1	\$66.49 <	\$66.49
/20/2025	FLUID DISPOSAL	1	\$3,528.00/	\$3,528.00
2/3/2025	NEWGEN JAN RENTAL	1	\$840.00 /	\$840.00
2/11/2025	Entergy - Electric Service	1	\$65.82 /	\$65.82
2/24/2025	FLUID DISPOSAL	1	\$3,528.00 [/]	\$3,528.00
/1/2025	NEWGEN	1	\$840.00	\$840.00
/3/2025	FLUID DISPOSAL	. 1	\$3,528.00	\$3,528.00
/12/2025	Entergy 2/7-2025 to 3/10/2025	1		\$61.43
/12/2025	Eco-Rental	1	/	\$594.00
/13/2025	QED	1	. /	\$775.00
-	RA 8	INVOICE TO	•	\$153,110.47



ARKANSAS **ENERGY & ENVIRONMENT**

MEMORANDUM

To:

Matthew MGhee &-6-25

Jacqueline Trotta, Trust Fund Administrator

Assessment & Remediation Program, Office of Land Resources

Through:

Joshua Stevens, P.G., Geologist Supervisor, Regulated Storage Tanks

A & R Program, OLR

From:

David Frazier, Professional Geologist

RST, A & R Program, OLR

Date:

August 4, 2025

Subject:

Technical Review of Reimbursement Application #8

For Time Period: 8/20/24 - 2/28/25Amount Requested: \$153,110.47

Magness Oil [former]; 610 3rd St., Cotter, AR 72626

ID #03001516

LAST #03-0061

AFIN: 03-00314

The following is in response to your memo to me dated 7/30/25.

1. Status of Release

a) At which step in the Subpart F process is the LAST case, i.e., Site Investigation, CAP, or FP Removal?

This case continues in the assessment phase; however, interim free product removal is concurrently proceeding on- and off-site.

b) If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.

Ultimate clean up goals have not yet been established. Emergency response and interim remediation have been conducted under approved work plans. Under work plan approval dated 11/27/23, interim free product removal is being conducted contemporaneously with quarterly monitoring (two years) in order to assure that free product or dissolved contaminants are not migrating toward the White River. Currently, interim free product removal consists of operation and maintenance of downhole hydraulic pumps, automatically activated.

c) With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.

As part of an approved Emergency Response Plan implemented in May, 2020, 8,200 gallons of liquid waste were removed during surfactant flushing of the impacted culvert system. Additionally, 38 tons of solid waste was disposed during the limited excavation of soils from the impacted area.

As part of interim free product removal approved on 8/5/20, 3,131 tons of contaminated soil were removed, as well as 3,600 gallons of liquid waste from the AST washout. These actions were completed in August, 2020.

Under a continued interim free product removal work plan approved on 11/27/23, 138,929 gallons of contaminated groundwater have been disposed as of February, 2025. No solid waste has been removed under this work plan.

2. Reimbursement Application

a) Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.

The applicant is requesting reimbursement of costs incurred during the following activities:

- Partial implementation of an *Interim Free Product Removal & Monitoring Work Plan*, approved on 11/27/23 and in Change Orders #1, #2 and #3, dated 12/27/23, 1/29/24 and 7/25/24, respectively.
- Preparation of RA#8.
- b) Identify any activity that may conflict with the APC&EC storage tanks rules or that was not pre-approved by the technical staff.

No conflicts noted.

c) If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.

The consultant's brief summary applies only to the application time period.

The release came to DEQ's attention on 3/23/20, when fuel was reported discharging into the White River. The responsible party subsequently discovered that an "off-road" diesel AST had ruptured at the subject facility. Fuel entered a storm water drain which quickly discharged into the river. The RP reported an inventory loss of 500 – 1000 gallons; however, assessment and remediation work at this release site indicates that the amount of fuel released to the environment was much greater than reported and that some of which may pre-date the March, 2020 event.

3. Maps & Graphs

a) If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.

The consultant has included a survey map of the study area from the most recent monitoring report, illustrating site features and the locations of monitoring wells and sampling locations which extend to the White River shoreline.

The point-of-release at the site is identified by "Former Tank Location" at the north end of this map.

b) Include any data and/or graphs that illustrate relevant environmental information in support of your summary.

There is no direct evidence of a continued discharge of contaminated groundwater into the White River since the completion of emergency responses in 2020; however, continued groundwater monitoring is required to assure that neither free product, nor dissolved contamination is advancing toward the sensitive receptor.

In the past twelve months, LNAPL has been reported in ten monitoring/recovery wells, with thicknesses ranging from 0.02' to 3.43'. Recovery of free product (diesel) is proving to be a challenge since it persists within fractured bedrock, but not within the overlying alluvial deposits.

The LNAPL-bearing monitoring well nearest to the White River shoreline is MW-5 which is 500' from the River.



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DEQ - RST

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a 4:20

July 2, 2025

Ms. Jacqueline Trotta, CPM
Trust Fund Administrator
Arkansas Department of Energy and Environment
Division of Environmental Quality
Office of Land Resources - Assessment and Remediation Program
5301 Northshore Drive
North Little Rock, Arkansas 72118-5317

RECEIVED

JUL 0 7 2025

DEQ - RST

RE:

Reimbursement Application #8

Magness Oil Company - Former Bulk Plant 601 3rd Street, Cotter, Arkansas 72626

Facility ID: 03001516; LAST: 03-0061; AFIN: 03-00314

Dear Ms. Trotta:

Please find attached the Reimbursement Application #8 for the above referenced facility.

Should you have any questions or require additional information, please do not hesitate to call Oriana Thompson at (501) 376-6333.

Sincerely,

On Behalf of SPATCO Energy Solutions, LLC,

Oriana Thompson

Environmental Department Mgr,



PROJECT SUMMARY

Former Magness Oil Company Bulk Plant
601 3rd Street, Cotter, Arkansas
August 20, 2024 through February 28, 2025
Facility ID: 03001516 | LAST: 03-0061 | AFIN: 03-00314 | Claim Amount= \$153,110.47

In a letter dated July 17, 2023, the Division of Environmental Quality's (DEQ's) Office of Land Resources, Assessment and Remediation Program (OLR-ARP) requested that Magness Oil Company (Magness) prepare a work plan and cost estimate for removing free product petroleum in contact with groundwater at a bulk fuel storage and distribution facility formerly operated by Magness.

SPATCO Energy Solutions, LLC (SPATCO), on behalf of Magness, submitted the requested work plan and cost estimate on August 16, 2023. On October 20, 2023, following review of that submittal, OLR-ARP requested revisions. The revised work plan and cost estimate was submitted on October 24, 2023 and approved on November 27, 2023.

The attached reimbursement application for \$153,110.47 represents costs associated with installation of the sipper system on the south side of the railroad track, groundwater monitoring, monthly O&M, Q1 and Q2 groundwater sampling, and associated reports at the above-referenced LAST site. Significant troubleshooting and retrofitting of the tubing and connections specified in the Geotech design criteria have required due to insufficient tubing lengths, failures of the PEX tubing and fittings, surface flooding due to heavy rain events, and gummed up remediation pumps.

The following is the RA Request #8 information:

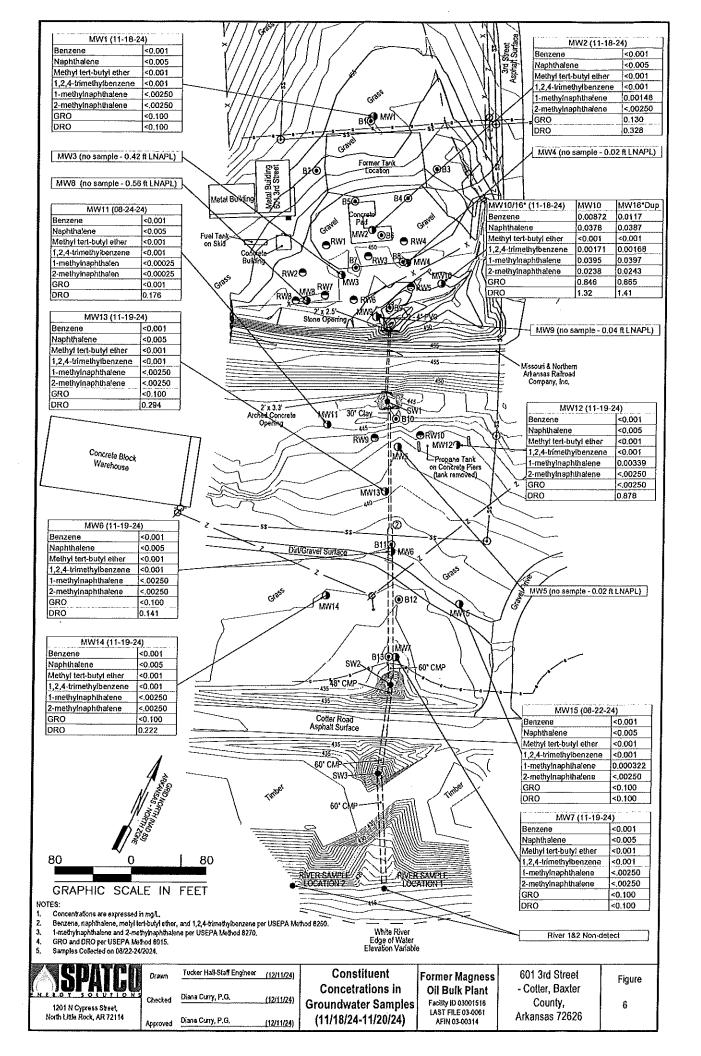
RA Request #8 Information:	Installation of the 2 well Sipper System on River Side and Gauging and Monitoring, and 2 sampling Events.
Revised Work Plan & Cost Estimate	\$593,158.60
Work Plan Approval Amount	\$593,158.60
CO#1	\$10,675.46
CO#2	\$4,270.00
CO#3 REV1	\$20,305.49
Amount reimbursed to date	\$1,050,488.08
Amount of Request	\$153,110.47

The SPATCO Energy Solutions, LLC appreciates the Division of Environmental Quality's continued cooperation on this project. If you have any questions, please contact me at 501-376-6333.

Regards,

Oriana Thompson

Environmental Department Mgr.





DIVISION OF ENVIRONMENTAL QUALITY

Sarah Huckabee Sanders GOVERNOR Shane E. Khoury SECRETARY

MEMORANDUM OF REVIEW Reimbursement Request Petroleum Storage Tank Trust Fund

From: Petroleum Storage Tank Trust Fund Staff

Date: September 24, 2025

Subject:

(Formerly) Jeff Crockett

310 Olive Street Harrison, AR 72601

ID #05000002

LUST #05-0028

AFIN 05-00210

A request for reimbursement (#2) for costs incurred during remediation of an underground storage tank (UST) site was received from the Responsible Party (RP) on June 13, 2025 and additional information on August 11, 2025. The RP of this site reported a product release (#05-0028) on August 9, 2021, after receiving notification of a suspected release based on contamination found during closure. The name and the address of the RP:

CS Bank Attn: Charles Cross 152 East Van Buren Eureka Springs, AR 72632

The period covered by this application is January 12, 2023, through March 12, 2024. Remediation activities for which reimbursement is requested include: implementation and reporting of a Site Assessment Work Plan and Cost Estimate and preparation of Reimbursement Application #2.

To date, approximately 2,094 gallons of contaminated water and 1,623 tons of contaminated soil have been removed.

LUST #05-0028 is currently closed. A determination of "No Further Action" was issued on December 12, 2024.

This application includes one (1) invoice from Snyder Environmental (Snyder) totaling \$204,971.06. Included in Snyder's invoice are charges from: Anderson Engineering (\$81,335.00), Waypoint Analytical (\$7,860.00), and Pace Analytical (\$4,963.30).

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

RECOMMENDATION:

The RP reduced the amount claimed by \$5.19 for a lodging over-charge. The claimed cost of \$204,965.87 was checked against documentation provided. An adjustment of \$2,227.23 to reduce costs down to the approved Work Plan amount is recommended. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

The staff recommends payment as follows:

 Claim filed- Form TF-1
 \$204,965.87

 Less: Deductible
 - 00.00

 Less: Adjustments
 - 2,227.23

 Total Net Claim
 \$202,738.64

It is recommended that the claim made by the RP be considered in the amount of \$202,738.64.

05000002-02 LUST #05-0028 MM, JT

Approved Work Plans

05000002

05-0028

(FORMERLY) JEFF CROCKETT

	<u>Date</u> <u>Approved</u>	Work Plans	Consultant	<u>Amount</u>
01 02 03	12/16/2022 03/25/2024 10/07/2024	Approval of Site Assessment WP & C.E. Approval of Revised C.O 1-CSAWP & C.E. Approval of MWDWP & C.E.	Snyder Snyder Maltese Cross	\$208,988.03 \$1,684.61 \$32,540.79
				\$243,213.43

Approved Payments

05000002

050028

(FORMERLY) JEFF CROCKETT

Date Approved

Amount

10/25/2023

\$1,934.00

\$1,934.00

APPLICATION FOR REIMBURSEMENT from the PETROLEUM STORAGE TANK TRUST FUND

(1) ADEQ Facility Ide	entification Number: 05000002
(2) Responsible Part	y Information:
Company Name	CS Bank
Contact Person	Charles T. Cross
Address	152 E. Van Buren
City and State	Eureka Springs, AR
Zip Code	72632
Phone	479-253-2265
(3) Release Location	
Facility Name	Formerly Jeff Crockett
Address	310 North Olive
City and State	Harrison, AR 72601
(4) Type of Tank (chec	ck only one):
Aboveground	Underground X
(5) Type of Product Re	eleased:
GasolineX	Kerosene Jet Fuel Diesel X Heating Oil
Aviation Gas	Used Motor Oil Other (list)
Date of Release	Release (LUST) Number 05-0028

Page 2 of 16
Facility ID# 05000002
Date 04/25/25

CARROLL COUNTY
My Commission Expires 10-01-2030
Commission # 12378683

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

Charles T. Cross, CS Bank
Type/Print name of Owner/Operator or Responsible Party
Signature of Owner/Operator or Responsible Party
ACKNOWLEDGEMENT
07
Sworn to and subscribed before me this 22 day of May , 20 25 .
Maria an Island
TY While Wook
Notary Public
10 1- 10040
My Commission Expires: 10/01/2030 MICHELLE WOOD
NOTARY PUBLIC - ARKANSAS

PROOF OF PAYMENT AFFIDAVIT

l, Kerrie Diaz		being of sound mine	d, am resp	onsible to e	ensure
this application is co	mpleted per regulator	, y requirements. I ha	ave persor	nal knowled	lge of the
contents of this docu	iment; all of which are				edge.
Furthermore, as	CEO		nvironmer	ntal	, I certify that, as of
this date, Snyder Er		has been paid in	full by	CS Bank	•
for the invoices cont	ained in this reimburs	ement request:			
•		***************************************			7
	Invoice Number	Invoice Date	Invoice	e Amount	
	LIT-1003390	4/25/2025	\$204	,971.06]
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				-	
	Total		\$204	,971.06	
			7204	,37 2,00	
Signed this	day of July	, 20,25			
M	R	· ·	•		د
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Ke	rrie Diaz, CEO				
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Sworn to and subscribe	d before me this	day of	Tulu		, 20 <u>25</u> .
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		→		Notary Publ	19
My Commission Expires	:: <u>09/29/</u>	2030	TO STATE OF THE ST	DE ROUND	
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						-		
Interim Request No.	. 2					COST SI	JMMARY SHEE	T
Consultant /Responsible	e Party:	Snyder Envi	ronmental Cons	struction, LLC	2		58	
Facility Identification #:	05000002	ı	Facility Name:	310 North C	live		Vs.	
Dates current costs incu	ırred:	From	01/12/23	to	03/12/24	Request D	ate: 06/04/	25
			COST SUM	MARY				
1. DIRECT LABOR COST	(attach lab	or recap)		Hours	Actua	al Cost		
Principal/Managerial				359.00	•	\$19,745.00		
Professional/Technical				69.00		\$1,725.00		
Support				30.00		\$900.00		
Totals				458.00		\$22,370.00		
Total Actual Labo	r Costs x 3				<i>*</i>		\$67,11	10.00
2. FIXED RATE COSTS (L	ist by categ	jory - attach	recap)		Actua	l Cost		
Equipment Rental	% 				2.	\$5,659.17		
Per Diem (meals only, w	ith docume	nted overnig	jht stay)			\$574.00		
Mileage						\$1,676.50		
Other						\$0.00		
Total Fixed Rate Co	osts						\$7,90	9.67
3. OTHER DIRECT COSTS	3 (List by ca	tegory - atta	ch recap)		Actual	Cost		
Lodging						\$1,984.59		
Laboratory						\$12,823.30		
Subcontracts	5		₹ st	-		\$90,173.77		
Supplies	6					\$1,903.37		
Other						\$570.14		
Total Other Direct	Costs	Y					\$107,455	5.17
4. Reimbursement Prepa	ration Cost	for RA#(s)	2	(\$5	00 or \$1000)	\$1,000	0.00
5. TOTAL ACTUAL COST	'S (Labor + F	Fixed Costs	+ Other Direct	Costs +RA	Prep)		\$183,474	1.84
6. Markup on Total Other	Direct Cost	s (maximum	20%)			•	\$21,491	03
7. TOTAL CLAIM AMOUN	T (Enter t	otal amount	claimed for re	imburseme	nt)		\$204,965	.87
A. Total Reimbursement				41		2	14,399.8	7 +
B. Less Amount Deductib							7,500.00	
C. Less Amount Previous	y Retained/I	Disallowed b	y RST:		8		0.00	- 10
D. Less Amount Previous				-	1927	20	1,934.00	
E. Amount of this Request	ı (same as li	ne 7 above ι	ınless it is the	1st Reques	t):		14,807	*

Interim Request No.	2				Page	4	of	19/16
Consultant /Responsit	ole Party:	Snyder Enviro	nmental Con	struction, LLC				<u>~, (s</u>
Facility Identification #	05000002			10 North Oliv				
Dates costs incurred:	From	01/12/23	to	03/12/24		st date:	06	/04/25
		DIRECT	LABOR C	OST DETA				
DATE INVOICE#	EMPLO	YEE NAME	WORKP	LAN TASK	HOURS	RATE	AN	IOUNT
PRINCIPAL/MANAGERI	AL:		***************************************		Asset of the annual section with the least			
01/12/23 LIT-l003390	T. Scott Ken	ıph .	Task 2 Field	l Investigatio	12.00	\$55.00		\$660.00
02/14/23 LIT-1003390	T. Scott Kem	ıph	~~~	I Investigatio	12.00	\$55.00	WW	\$660.00
02/22/23 LIT-1003390	T. Scott Kerr	ph		ple Analysis	12.00	\$55.00		\$660.00
03/12/23 LIT-1003390	T. Scott Kem	ph		Investigatio	2.00	\$55.00		\$110.00
04/03/23 LIT-1003390	T. Scott Kem	ph	Task 2 Field	Investigatio	4.00	\$55.00		\$220.00
04/14/23 LIT-1003390	T. Scott Kem	ph		Investigatio	4.00	\$55.00		\$220.00
04/17/23 LIT-1003390	T. Scott Kem	ph	Task 2 Field	Investigatio	8.00	\$55.00		\$440.00
04/18/23 LIT-I003390	T. Scott Kem	ph		te Managem	12.00	\$55.00		\$660.00
04/19/23 LIT-1003390	T. Scott Kem	ph		Investigatio	10.00	\$55.00		\$550.00
04/20/23 LIT-1003390	T. Scott Kem	ph	Task 2 Field	Investigatio	12.00	\$55.00		\$660.00
04/21/23 LIT-1003390	T. Scott Kem	ph	Task 2 Field	Investigatio	10.00	\$55.00		\$550.00
04/24/23 LIT-I003390	T. Scott Kem	ph	Task 2 Field	Investigatio	12.00	\$55.00		\$660.00
04/25/23 LIT-1003390	T. Scott Kem	ph		Investigatio	12.00	\$55.00		\$660.00
04/26/23 LIT-I003390	T. Scott Kem	ph		Investigatio	3.00	\$55.00		\$165.00
04/27/23 LIT-1003390	T. Scott Kem	ph		Investigatio	12.00	\$55.00		\$660.00
04/28/23 LIT-I003390	T. Scott Kem	oh		Investigatio	5.00	\$55.00		\$275.00
05/01/23 LIT-1003390	T. Scott Kemj	oh	Task 2 Field		10.00	\$55.00		\$550.00
05/02/23 LIT-I003390	T. Scott Kem	oh	Task 2 Field		10.00	\$55.00		\$550.00
05/03/23 LIT-I003390	T. Scott Kemp	oh	Task 2 Field		10.00	\$55.00		\$550.00
05/04/23 LIT-1003390	T. Scott Kemp	oh	Task 2 Field		8.00	\$55.00		\$440.00
05/05/23 LIT-1003390	T. Scott Kemp	h	Task 2 Field		2.00	\$55.00		\$110.00
05/08/23 LIT-1003390	T. Scott Kemp	h	Task 2 Field I		10.00	\$55.00	· · · · · · · · · · · · · · · · · · ·	\$550.00
05/09/23 LIT-I003390	Г. Scott Kemp	h	Task 2 Field i		10.00	\$55.00		\$550.00
	Г. Scott Kemp		Task 2 Field I		10.00	\$55.00		\$550.00
05/11/23 LIT-I003390	Г. Şcott Kemp	h	Task 2 Field I		8.00	\$55.00		\$440.00
05/12/23 LIT-I003390 1	Г. Scott Kemp	h	Task 2 Field I		2.00	\$55.00		\$110.00
· · · · · · · · · · · · · · · · · · ·	Г. Scott Kemp		Task 2 Field I		12.00	\$55.00		\$660.00
	. Scott Kemp		Task 2 Field I		10.00	\$55.00		\$550.00
	. Scott Kemp		Task 2 Field I		10.00	\$55.00		\$550.00
	. Scott Kemp	***	Task 2 Field I		8.00	\$55.00		\$440.00
05/26/23 LIT-I003390 T	. Scott Kemp		Task 2 Field II		2.00	\$55.00		\$110.00
								\$0.00
ADDITIONAL PRINC/	MGR COSTS	(from the Ext	ra Direct Lab	or Page):	95.00			\$5,225.00
		TOTAL PRIN			359.00			19,745.00
							Ψ	. 3,1 10.00

Interim Request No.	2				Page	Ha	of	17 (6
Consultant /Responsib		Snyder Enviro	nmental Con	struction IIC	ı uye	nu	UI	<i>y,</i> (6
Facility Identification #				10 North Olive	7			
Dates costs incurred:	From	01/12/23	to	03/12/24	·	st date:	06	5/04/25
		XTRA DIRE	CTLABO					70 17 20
DATE INVOICE#		YEE NAME		LAN TASK	HOURS	RATE	ΔI	VIOUNT
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06/02/23 LIT-1003390	T. Scott Ken			Investigatio	4.00	\$55.00		\$220.00
06/08/23 LIT-1003390	T. Scott Ken	ıph		Investigatio	6.00	\$55.00		\$330.00
07/28/23 LIT-I003390	T. Scott Ken	nph	Task 5 Repo		3.00	\$55.00		\$165.00
08/18/23 LIT-I003390	T. Scott Ken	nph	Task 5 Repo		6.00	\$55.00		\$330.00
09/22/23 LIT-1003390	T. Scott Kem	ıph	Task 5 Repo	orting	12.00	\$55.00		\$660.00
10/28/23 LIT-1003390	T. Scott Kem	ıph	Task 5 Repo	orting	10.00	\$55.00		\$550.00
	T. Scott Kem	ph	Task 5 Repo	orting	3.00	\$55.00		\$165.00
	T. Scott Kem	iph	Task 5 Repo	rting	3.00	\$55.00		\$165.00
	T. Scott Kem		Task 5 Repo	rting	8.00	\$55.00		\$440.00
	T. Scott Kem		Task 5 Repo	rting	8.00	\$55.00		\$440.00
	T. Scott Kem		Task 5 Repo	rting	8.00	\$55.00		\$440.00
	T. Scott Kem	·	Task 5 Repo	rting	8.00	\$55.00		\$440.00
***************************************	T. Scott Kem	·	Task 5 Repo		8.00	\$55.00		\$440.00
	T. Scott Kem	The state of the s	Task 5 Repo	rting/CO 1	4.00	\$55.00		\$220.00
03/12/24 LIT-I003390	T. Scott Kem	ph	Task 5 Repo	rting/CO 1	4.00	\$55.00		\$220.00
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Interim Request No.	2				Page	5	of	17 16
Consultant /Respons		Snyder Enviroi	nmental Co	nstruction. I			<u> </u>	,#7 1¥
Facility Identification				310 North O				
Dates costs incurred	: From	01/12/23	to	03/12/24		st date:	06	5/04/25
		DIRECT LAI	BOR COS					
DATE INVOICE#	EMPLO	YEE NAME		LAN TASK	HOURS	RATE	A	TNUON
PROFESSIONAL/TECH	INICAL:			And the States of the States o	erenteren er en	Terroring Terroring of Philosophic (1985)	Secretary 1	ta mid a de la como
05/15/23 LIT-I003390	Elliot Thom	pson	Task 2 Fie	ld Investigat	7.50	\$25.00		\$187.50
05/16/23 LIT-1003390	Elliot Thom	pson	***************************************	d Investigat	10.00			\$250.00
05/17/23 LIT-I003390	Elliot Thom	oson	Task 2 Fie	ld Investigat	9.00	\$25.00		\$225.00
05/18/23 LIT-1003390	Elliot Thom	oson	Task 2 Fie	d investigat	10.00	\$25.00		\$250.00
05/19/23 LIT-1003390	Elliot Thom	oson	Task 2 Fie	d Investigat	7.50	\$25.00		\$187.50
05/23/23 LIT-1003390	Elliot Thom	oson	Task 2 Fiel	d Investigat	12.00	\$25.00		\$300.00
05/24/23 LIT-1003390	Elliot Thom	oson	Task 2 Fiel	d Investigat	13.00	\$25.00		\$325.00
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Interim Request No.	2				Page	6	of	17/6
Consultant /Responsi	ble Party:	Snyder Enviro	nmental Co	nstruction, LLC				7. (0
Facility Identification	# 05000002			310 North Olive	9			
Dates costs incurred:	From	01/12/23	to	03/12/24	Reques	t date:	06/	04/25
		DIRECT	LABOR (COST DETAI				
DATE INVOICE#	EMPLO	YEE NAME	Work	PLAN TASK	HOURS	RATE	ΔM	OUNT
SUPPORT:				i i				
07/28/23 LIT-1003390	Barbara Mc	Eiroy	Task 5 Re	porting	2.00	\$30.00		\$60.00
08/18/23 LIT-1003390	Barbara Mc	Elroy	Task 5 Re		3.00	\$30.00		\$90.00
09/22/23 LIT-1003390	Barbara Mc	Elroy	Task 5 Re		4.00	\$30.00		\$120.00
10/28/23 LIT-1003390	Barbara Mc	Elroy	Task 5 Rep	oorting	2.00	\$30.00		\$60.00
11/11/23 LIT-1003390	Barbara Mc	Elroy	Task 5 Rep	porting	2.00	\$30.00		\$60.00
11/15/23 LIT-1003390	Barbara Mc	Elroy	Task 5 Rep	orting	2.00	\$30.00		\$60.00
12/04/23 LIT-I003390	Barbara McI	Elroy 🔻	Task 5 Rep	oorting	3.00	\$30.00		\$90.00
12/05/23 LIT-1003390	Barbara McI		Task 5 Rep	oorting	3.00	\$30.00		\$90.00
12/06/23 LIT-1003390	Barbara Mcl		Task 5 Rep	orting	3.00	\$30.00		\$90.00
12/07/23 LIT-1003390	Barbara McI		Task 5 Rep	orting	2.50	\$30.00		\$75.00
12/08/23 LIT-I003390	Barbara Mcl		Task 5 Rep		1.50	\$30.00		\$45.00
02/27/24 LIT-1003390	Barbara McE			orting/CO 1	1.00	\$30.00		\$30.00
03/12/24 LIT-I003390	Barbara McE	lroy	Task 5 Rep	orting/CO 1	1.00	\$30.00		\$30.00
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ADDITION	(A.E.)		and the second of the second	and the head of the control of the c	·			\$0.00
ADDITIONAL SUPP	ORT COSTS							
		TOT	AL SUPPOI	RT COSTS:	30.00			\$900.00
		TOTAL DI	RECT LABO	OR COSTS:	458.00		\$2	2,370.00

	Request No.	2				Page	7	of	17/1
	ant /Responsib		Snyder Environi						
	dentification #			y Name:	310 North Olive				
Dates co	sts incurred:	From	01/12/23	to	03/12/24	Req	uest date:	(06/04/25
			FIXED RA	TE CO	STS DETAIL	- 20 G G G		3 3 3	
DATE	INVOICE#	·VE	NDOR AND WO	RK PLAN	TASK	UNITS	RATE	- 1	MOUNT
	NT RENTAL								
02/17/2		Helium Det	ector Task 2 (Noi	thside Sa	les)	1	\$276.25		\$276.
05/02/2	3 218444079-00	Skid Steer T	ask 2 (United Re	ntals)		1	\$3,289.87		\$3,289.
			ask 2 (United Re			1	\$952.35		\$952.
05/31/2:	3 RN127060	Pump Task 2	2 (Eco-Rental) Sp	lit with L	JST 60-0935	1	\$1,140.70		\$1,140.
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					TOTAL EQU	ILWIEN!!	KENIAL	Control for	\$5,659.17

Interim Request No.	2				Page	8	of	17 (C
Consultant /Responsibl	e Party:	Snyder Environmen	tal Const	ruction, LLC	3-			F. 14
Facility Identification #	05000002			310 North Olive	3			.
Dates costs incurred:	From	01/12/23	to	03/12/24	Reques	t date:	06/0	04/25
		FIXED RATE O	COSTS	DETAIL				
DATE INVOICE#	TRAVELE	R AND WORK PLAN	TASK	# OF NIGHTS	RATE	A	MOUNT	r
MEAL PER DIEM:		And the second s	***************************************					
04/18/23 LIT-1003390	T. Scott Kemp	h Per Diem (1-Man	Task 2 Fi	1 -	\$41.00			\$41.00
04/24/23 LIT-1003390		h Per Diem (1-Man		1 .	\$41.00			\$41.00
04/25/23 LIT-1003390	T. Scott Kemp	h Per Diem (1-Man)	Task 2 Fi	1 .	\$41.00			\$41.00
04/26/23 LIT-1003390	T. Scott Kemp	h Per Diem (1-Man)	Task 2 Fi	1 ·	\$41.00			\$41.00
05/01/23 LIT-I003390		h Per Diem (1-Man)	***************************************	1 ·	\$41.00			\$41.00
05/02/23 LIT-1003390	T. Scott Kemp	h Per Diem (1-Man)	Task 2 Fi	1 .	\$41.00			\$41.00
05/03/23 LIT-1003390	T. Scott Kemp	h Per Diem (1-Man)	Task 2 Fi	1 .	\$41.00	····		\$41.00
05/08/23 LIT-1003390	T. Scott Kemp	h Per Diem (1-Man)	Task 2 Fi	1 .	\$41.00			\$41.00
		h Per Diem (1-Man)		1	\$41.00	***************************************		\$41.00
	T. Scott Kemp	h Per Diem (1-Man)	Task 2 Fi	1	\$41.00	***************************************		\$41.00
	Elliot Thomps	on Per Diem (1-Man) Task 2	1 .	\$41.00			\$41.00
		on Per Diem (1-Man		1	\$41.00			\$41.00
		on Per Diem (1-Man		1	\$41.00			\$41.00
05/22/23 LIT-1003390	T. Scott Kemp	h Per Diem (1-Man)	Task 2 Fi	1 .	\$41.00			\$41.00
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ADDITIONAL MEAL BER DI	EM COSTO "							\$0.00
ADDITIONAL MEAL PER DI	EN CUSTS (T			sts page): AL PER DIEM	COSTS		фr.	74.00
			A IVE INC	THE PICK DICK			C G	74.00
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Interim Request No.	2		· · · · · · · · · · · · · · · · · · ·		Page	9 ,	of	21(0
Consultant /Responsible		Snyder Environ	mental Cons	struction, LLC	3 -		4.	
Facility Identification #	05000002			310 North Oliv	/e			
Dates costs incurred:	From	01/12/23	to	03/12/24	Reques	t date:	06/0	4/25
		FIXED RATE	COSTS	DETAIL				
DATE INVOICE#	ROUTE AN	ND WORK PLAN	TASK	# OF MILES	RATE	Αľ	VOUNT	
MILEAGE:				The design of the control of the con	emographic control of the second control of	ente unestante en Esta		nere de la company de la c
01/12/23 LIT-I003390	Snyder-Job Site	-Snyder Task 2 I	ield Investi	260.00	\$0.70	···	\$1	82.00
	Snyder-Job Site	-Snyder Task 2 I	ield Investi	260.00	\$0.70			82.00
	Snyder-Job Site	-Snyder Task 2 I	ield Investi	260.00	\$0.70			82.00
	Snyder-Job Site	-Snyder Task 2 F	ield Investi	260.00	\$0.70			82.00
		-Snyder Task 2 F		2,60.00	\$0.70		\$1	82.00
	***************************************	-Snyder Task 2 F		260.00	\$0.70		\$1	82.00
		b Sit-Snyder NW		156.00	\$0.70		\$1	09.20
		-Snyder Task 2 F		260.00	\$0.70		\$1	82.00
		b Sit-Snyder NW		156.00	\$0.70		\$1	09.20
	****	Snyder Task 2 F	I	260.00	\$0.70		\$18	32.00
12/08/23 LIT-I003390	Snyder-ADEQ-Si	nyder Task 4 Wa	ste Manag	3.00	\$0.70			\$2.10
								0.00
							Ş	0.00
							\$	0.00
	,					···	4	0.00
	······································							0.00
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	***************************************							0.00
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								0.00
DDITIONAL MILEAGE COS	STS (from the E	xtra Fixed Rate	Costs pag	e):				0.00
				TAL MILEAGE	COSTS		\$1,676	
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Interim Request No.	2			Page	10	of	21/6
Consultant /Responsibl	e Party:	Snyder Environmental Co	onstruction, LLC				
Facility Identification #		Facility Name:					
Dates costs incurred:	From	01/12/23 to	03/12/24	Reques	t date:	06/	04/25
		FIXED RATE COST	S DETAIL				
DATE INVOICE#	DI	SCRIPTION AND WORK	PLAN TASK			AMOUNT	
OTHER:							14
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					W-11111111	· · · · · · · · · · · · · · · · · · ·	······
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	1100000						
DDITIONAL OTHER FIXED	RATE COSTS	6 (from Extra Fixed Rate	Costs page):			1950	\$0.00
		TOTAL OTHER		OSTS:			\$0.00
							-
		TOTAL FIX	ED RATE CO	STS		\$7	,909.67

Interim Re		2				Page	11	of	27/
Consultan	t /Responsib	le Party:	Snyder Envir	onmental Constru	uction, LLC				<i>y</i> 10
Facility Ide	ntification #	05000002			: 310 North Olive				
Dates cost	s incurred:	From	01/12/23	to	03/12/24	Reques	t date:	06/	04/25
			OTHER	DIRECT COST					
DATE	INVOICE#	TRAVE	LER'S NAME	,#OF NIGHTS A	ND WORK PLAN	JTASK		AMOUN	i T
LODGING:								Amoun	
04/18/23	4774	T. Scott Ker	nph, 1 Night,	Task 2 Field Inves	tigation				\$123.6
04/27/23	5094			, Task 2 Field Inve					\$408.0
05/04/23				Task 2 Field Inve					\$401.0
05/11/23	5601	T. Scott Ken	nph, 3 Nights,	Task 2 Field Inve	stigation				\$405.3
	8Z4NAPO			, Task 2 Field Inve					\$500.54
05/23/23	607612998	T. Scott Ken	nph, 1 Night, 1	Task 2 Field Invest	tigation				\$146.00
	,								
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DOLTIONA	ODONIOSS		• ***		SS-115				w.
ווטעUNAL I	LUDGING CO	SIS (from t	ne Extra Oth	er Direct Costs p					\$0.00
				TO	TAL LODGING	COSTS:		\$1	,984.59

Interim Request No.	2				Page	12	of	16
Consultant /Responsi		Snyder Environr	nental Constr	uction, LLC		·-		
Facility Identification #	4 05000002			e: 310 North Olive	····		*******	*****
Dates costs incurred:	From	01/12/23	to	03/12/24	Request	date:	06/	04/25
		OTHER DI	RECT COS	TS DETAIL				
DATE INVOICE#		DANGED OF THE PARTY OF THE PART		CPLAN TASK			AMOUN	Т
ABORATORY:		and the second of the second state of the seco	Challenge Challenge (A. Langer) (A. Langer) (A. A. Langer) (A. Lan			<u> </u>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
02/20/23 #########	# Vapor Intru	sion Sample Anal	ysis Task 3 (Pa	ace Analytical)]		9	4,963.3
05/03/23 1216371		lysis Task 3 (Way						\$595.0
05/05/23 1216572		lysis Task 3 (Way					······································	\$715.0
05/16/23 1217285	Sample Ana	lysis Task 3 (Way	point Analytic	cal) *		··	· · · · · · · · · · · · · · · · · · ·	\$190.0
05/22/23 1217703	Sample Ana	lysis Task 3 (Way	point Analytic	cal)				\$595.0
05/24/23 1217933	Sample Ana	lysis Task 3 (Way	point Analytic	ral) ،			\$	1,005.0
06/05/23 1218763		lysis Task 3 (Way						4,140.0
08/28/23 1225023	Sample Ana	lysis Task 4 (Way	point Analytic	al) ·			т	\$190.0
11/30/23 1231892	Sample Ana	lysis Task 4 (Way	point Analytic	ai) .				\$430.0
						V********		
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DITIONAL LABORATO	RY COSTS (f	rom the Extra Ot						\$0.00
			TOTAL	LABORATORY	COSTS:		\$12,	823.30

Interim Red	quest No.	2				Page	13	of	16
	t/Responsib	le Party:	Snyder Environn	nental Constr	uction. LLC	ı ugu		<u> </u>	10
	ntification #				e: 310 North Olive		<u> </u>		
Dates costs	*	From	01/12/23	to	03/12/24	Request	t date:	06/0	04/25
			OTHER DI	RECTICOS	<u>-</u>				
DATE	INVOICE#		DESCRIPTIO	N AND WOR	CPLAN TASK			AMOUN'	r r
SUBCONTR	ACTS:	***************************************							
01/19/23	631588	Utility Locat	ing Task 2 (GPRS	}		···		\$	3,300.00
01/18/23	34912	Temporary	Vapor Points Tas	k 2 (Andersor	Engineering)				7,525.00
04/20/23	INV459486		< 4 (WasteWater					<u> </u>	\$829.40
05/02/23	INV468342	Roll Off Tasi	4 (WasteWater	Specialties)			***************************************		\$240.00
05/25/23	INV493155	Disposal Oil	y Water Task 4 (V	VasteWater S	pecialties)				\$137.50
05/25/23	INV493156		y Water Task 4 (V						\$21.20
05/25/23	INV493160		4 (WasteWater		-			\$	1,455.40
05/31/23	35176	Vabor Wells	Task 2 (Anderso	n Engineering)				3,810.00
06/01/23	0042875-008		k 4 (Waste Mana				· · · · · · · · · · · · · · · · · · ·		\$155.27
12/18/23			sk 2 and 5 (McCi		eying)			\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.	2,700.00
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	Settlement Hydrod Special Systems (1996)	ga, ili da, man antang/ngambika takang 1122-11-11							
DDITIONAL S	SUBCONTRA	CTS COSTS	(from the Extra						\$0.00
				TOTALS	UBCONTRACTS (COSTS:		\$90,	173.77

Interim Request No.	2				Page	14	of	16
Consultant /Responsib		Snyder Environm	ental Constr	uction, LLC				
Facility Identification #	05000002	ı	acility Name	e: 310 North Olive	·····			
Dates costs incurred:	From	01/12/23	to	03/12/24	Reques	t date:	06/0)4/25
		OTHER DIR	ECT COS	TS DETAIL				
DATE INVOICE#		DESCRIPTION	I AND WORK	(PLAN TASK			AMOUN	r e e e
SUPPLIES:								
12/27/22 68851	Materials fo	or Wells Task 2 (Er	nvironmental	Service Products)			~	\$793.62
01/12/23 E116661	Concrete M	ix Task 3 (Miller T	rue Value)				_	\$13.12
01/12/23 E116637	Concrete M	ix Task 3 (Miller T	rue Value)		***		-	\$39.35
02/13/23	Helium Tasi	(2 (Party City)						\$43.45
02/14/23	Tubing Task	2 (Lowes)						\$11.36
02/14/23	Tub Task 2 (Lowes)						\$48.86
04/07/23 162155864	Drums Task	4 (Uline)						\$510.05
04/17/23	Sample Sup	olies Task 3 (Costo	:0)			****		\$61.75
04/20/23 H81951	Marking Pai	nt Task 2 (Miller T	rue Value)		,	* -		\$7.11
04/24/23	Ice Task 2 (S	hell)				******		- \$9.98
04/27/23	lce Task 2 (C	linton C-Stop)						-\$12.27
05/01/23 E119932	Paint Task 2	(Miller True Value	2)	, , , , , , , , , , , , , , , , , , ,				_ \$7.11
05/03/23 C242903	Vent Hose T	ask 2 (Miller True	Value)				····	- \$6.56
05/04/23	Ice Task 2 (B	arrow Mart)		W				<u></u> \$6.70
05/09/23	Sample Supp	lies Task 3 (Walm	art)					\$35.19
05/16/23	Drums Task	2 (Ranalli Farms F	eed)					\$66.30
05/16/23	Pipe Task 2 (Miller True Value)					\$57.42
05/17/23	Marking Pair	nt Task 2 (Home D	epot)				•	\$22.95
05/17/23	Rope Task 2	(Miller True Value	2)	······································				\$16.76
05/17/23	Rope Task 2	(Miller True Value)	<u>, , , , , , , , , , , , , , , , , , , </u>				\$6.13
05/17/23	Pipe and Val	ve Task 2 (Harriso	n Noland Co)					\$50.26
05/21/23	Gloves and V	Vater Task 2 (Wali	mart)					\$67.76
08/21/23	ce Task 2 (Ci	rcle K)						\$9.31
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				<u> </u>				
DDITIONAL SUPPLIES CO	OSTS (from	the Extra Other D	Direct Costs	page):				\$0.00
				TAL SUPPLIES C	OSTS:		\$1.9	903.37
							 	

Interim Re	quest No.	2				Page	15	of	16
	t /Responsib		Snyder Enviro	nmental Consti	ruction, LLC	. 490	10		
	entification #				e: 310 North Olive				
	s incurred:	From	01/12/23	to	03/12/24	Request	date:	06/	04/25
			OTHER D	IRECT COS					
DATE	INVOICE#	Marie de Tuer des Seules			K PLAN TASK			AMOUN	Т
	C. DIRECT C								v. a
04/24/23	8-113-92841	Sample Ship	pping Task 3 (Fo	edEx)					\$382.00
05/04/23	8-135-18795	Sample Ship	pping Task 3 (Fe	edEx)					\$60.08
05/11/23	8-135-18795	Sample Ship	pping Task 3 (Fe	edEx)	М			····	\$60.52
05/17/23	8-142-82480	Sample Ship	pping Task 3 (Fe	edEx)					\$67.54
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				· · · · · · · · · · · · · · · · · · ·					
		WF, W, L.			******				

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INDITION :	OTHER WATER						···		
ADDITIONAL I	OTHER/MISC	. COSTS (fr	om the Extra (Other Direct Co					\$0.00
				тот	AL OTHER/MISC.	COSTS:		\$	570.14
				IOIALOT	HER DIRECT O	OSTS		\$107,4	59.49



Phone: (501) 801-2776

Web: snyderenvironmental.com

	Invoice								
ļ	Date:	Invoice #:							
	25-Apr-2025	LIT-1003390							

Project Details:

Bill To: CS Bank⊡ 152 E. Van Buren⊡ Eureka Springs AR 72632⊡ Attn: Mr. Charlie Cross

2302AR405EC - Comprehensive Site Assessment 310 North Olive Harrison AR 72601 ADEQ Facility ID: 05000002 LUST ID: 05-0028

Due Dale	Payment Terms Project Number	Contact Email
25-Apr-2025	Due on Receipt LITP001138	bballey@snyderenvironmental.com
Date	Description	Quantily Unit Rate Total
1/12/2023	Project Manager, PG Task 2	12 - 165.00 1,98
1/12/2023	Mileage Snyder Task 2	260 0.70
2/14/2023	Project Manager, PG Task 2	12/ 165.00 1,980
2/14/2023	Mileage Snyder Task 2	260 / 0.70 183
2/22/2023	Project Manager, PG Sample Vapor Wells Task 3	12 165.00 1,980
3/12/2023	Project Manager, PG Task 2	2 165,00 330
4/3/2023	Project Manager, PG Task 2	4 / 165.00 660
4/14/2023	Project Manager, PG Task 2	4 165.00 660
4/18/2023	Snyder PD Task 2	1 41.00 41
4/18/2023	Project Manager, PG Task 4	12 - 165.00 1,980
4/21/2023	Project Manager, PG 4/17/23-4/21/23 Task 2	40 165,00 6,600
4/21/2023	4/17/23-4/21/23 Task 2 Mileage Snyder Task 2	260 0.70 182
4/24/2023	Snyder PD Task 2	1 41.00 41
4/25/2023	Snyder PD Task 2	1 41.00 / 41
4/26/2023	Snyder PD Task 2	1 41.00 / 41
4/28/2023	Project Manager, PG 4/24/23-4/28/23 Task 2	44 165.00 7,260
4/28/2023	4/24/23-4/27/23 Mileage Snyder Task 2	260 (0.70 182
5/1/2023	Snyder PD Task 2	1 41.00 41.
5/2/2023	Snyder PD Task 2	1 41.00 / 41.
5/3/2023	Snyder PD Task 2	1 41.00 / 41.
5/5/2023	Project Manager, PG 5/1/23-5/5/23 Task 2	40 165.00 6,600.
5/5/2023	5/1/23-5/5/23Mileage Snyder Task 2	260~ 0.70 182.
5/8/2023	Snyder PD Task 2	1 41.00 41.
5/9/2023	Snyder PD Task 2	1 41.00 41.
5/10/2023	Snyder PD Task 2	1 41.00,- 41.
5/11/2023	5/8/23-5/11/23/Meage Snyder Task 2	156 ~ 0.70 109:
5/11/2023	5/8/23-5/11/23Mileage Snyder Task 2	260 / 0.70 182.
5/12/2023	Project Manager, PG 5/8/23-5/12/23 Task 2	40 165.00 6,600.0
5/15/2023	Snyder PD Task 2	1 41.00 41.0
5/16/2023	Snyder PD Task 2	1 41.00 - 41.0
5/17/2023	Snyder PD Task 2	1 41.00 / 41.6
5/20/2023	Field Tech Snyder 5/15/23-5/19/23 Task 2	44 75.00 3,300.0
5/21/2023	5/15/23-5/17/23Mleage Snyder Task 2	156 0.70 109.2
5/21/2023	5/15/23-5/17/23IMleage Snyder Task 2	260 / 0.70 182.0
5/22/2023	Snyder PD Task 2	1 41.00 41.0
5/26/2023	Project Manager, PG 5/22/23-5/26/23 Task 2	42 165,00 6,930.0
5/27/2023	Field Tech Snyder 5/23/23-5/24/23 Task 2	25 75.00 1,875.0
6/2/2023	Project Manager, PG5/29/23-6/1/23 Task 2	4 165,00 660.0
6/8/2023	Project Manager, PG 6/5/23-6/8/23 Task 2	6 165.00 990.0



Bill To: CS Bank⊡ 152 E. Van Buren⊡ Eureka Springs AR 72632⊡ Attn: Mr. Charlie Cross

PO BOX 3317D Little Rock, AR 72203D D Phone: (501) 801-2776D Web: snyderenvironmental.com

Invo	ice
Date:	Invoice #:
25-Apr-2025	LIT-1003390

2302AR405EC - Comprehensive Site Assessment 310 North Olive Harrison AR 72601 ADEQ Facility ID: 05000002 LUST ID: 05-0028

Due Date	Payment Terms	Project Number		Contact Email	
25-Apr-2025	Due on Receipt	LITP001138	, bbaile	y@snyderenvironm	ental.com
Date	Description	the state of the s	Quantity	Unit Rate	Total
7/28/2023	Project Manager, PG 7/28/23 Task	: 5	3	165,00	495.0
8/18/2023	Project Manager, PG 8/16/23-8/17	/23 Task 5	6	165.00	990.00
9/22/2023	Project Manager, PG 9/19/23-9/22	23 Task 5	12	165.00	1,980.00
10/26/2023	10/26/23 Mileage Snyder Task 2		260 /	0.70	182,00
10/28/2023	Project Manager, PG 10/23/23-10/	27/23 Task 5	10	165.00	1,650.00
11/11/2023	Project Manager, PG 11/6/23-11/10	0/23 Task 5	3	165.00	495,00
11/15/2023	Project Manager, PG Task 5		3 ·	165.00	495.00
12/8/2023	Project Manager, PG 12/4/23-12/8/	23 Task 5	40	165.00	6,600.00
12/8/2023	Mileage Snyder Task 4		3-	0.70	2.10
1 <i>1/27/</i> 2023-12 <i>/8/</i> 202	3 Clerical		30	90.00	2,700.00
2/27/2024	Project Manager, PG 2/26/24-2/27/	24 Task 5 Change Order No. 1	4	185.00	660,00
3/12/2024	Project Manager, PG 3/11/24-3/12/	24 Task 5 Change Order No. 1	4	165.00	660.00
4/25/2025	Reimbursement Preparation		1	1,000.00	1,000.00
		Third Party Invoices			
12/27/2022	Environmental Service Products Inv	oice #68851 Task 2			952.34
1/10/2023	GPRS Invoice 631588 Task 2				3,960.00
1/12/2023	Miller True Value Task 3				15.74
1/12/2023	Miller True Value Task 3				47.22
1/12/2023	Anderson Engineering Involce #349	2 Task 2			9,030,00
2/13/2023	Party City (Helium Tracer Gas) Tasi	: 2			52.14
2/14/2023	Lowe's (Vinyl and Tubing) Task 2				13.63
2/14/2023	Lowe's (40g Tub) Task 2				58.63
2/14/2023	Northside Sales (Helium Detector) T	ask 2			276,25
2/15/2023	►Pace Invoice 23801577065 Task 3				5,955.96
4/7/2023	Uline (Disposal Drums) Task 4				612.06
4/17/2023	Costco (Sample Supplies) Task 3				74.10
4/18/2023	Hotel Seville (4/18/23-4/19/23) Task	2			148.38
4/20/2023	WasteWater Specialties Invoice #INV	/459486 Task 4			995.28
4/20/2023	Miller True Value (Marking Paint) Tas	k 2			8,53
4/24/2023	Shell Oil (Ice) Task 2				11.98
4/24/2023	FedEx Invoice #8-113-92841 Task 3			•	458.40
4/27/2023	Clinton C Stop (Ice) Task 2				14.72
4/27/2023	Hotel Seville (4/24/23-4/27/23) Task :	?			489.67
5/1/2023	Miller True Value (Paint) Task 2				8.53
5/2/2023	WasteWater Specialties invoice #INV	468342 Task 4			288.00 €
5/2/2023	United Rentals Involce #218444079-0	01 Task 2			3,289,87
5/3/2023	√ Waypoint Analytical Invoice #1216371	Task 3			714.00
5/3/2023	Miller True Value (Vent Hose) Task 2				7.87
5/4/2023	Barrow Mart (Ice) Task 2	•			8.04



PO BOX 3317() Little Rock, AR 72203()

Bill To:

Phone: (501) 801-2776

Web: snyderenvironmental.com

Invoice					
Dale; .	Invoice #:				
25-Apr-2025	LIT-1003390				

Project Details:

CS Bank□
152 E. Van Buren□
Eureka Springs AR 72632□
Attn: Mr. Chartie Cross

2302AR405EC - Comprehensive Site Assessment 310 North Olive Harrison AR 72601 ADEQ Facility ID: 05000002 LUST ID: 05-0028

Due Date	Payment Terms	Project Number			Confact Email	:
25-Apr-2025	Due on Receipt	LITP001138		bbailey@snyderenvironmental.com		
Date	Description			Quantity	Unit Rate	Total
5/4/2023	Hotel Seville (5/1/23-5/4/23) Task 2					486.40
5/4/2023	FedEx Invoice #8-135-18795 Task 3					72.10
5/5/2023	Naypoint Analytical Involce #1216572 Task 3					858.00/
5/9/2023	Walmart (Sample Bags)Task 3					42,23
5/11/2023	FedEx Invoice #8-135-18795 Task 3					72.62
5/11/2023	Hotel Seville (5/8/23-5/11/23) Task 2					486.40 🖊
5/14/2023	FedEx Invoice #8-142-82480 Task 3					81.05
5/15/2023	Hotel Engine (Holiday Inn 5/15/18-5/18/23) Task	: 2			-	600.65 _
5/16/2023	Ranalii Farms Feed (Disposal Drums)Task 2					79.56
5/16/2023	Miler True Value (Pipe and materials) Task 2					68.90
5/16/2023	√Waypoint Analytical Invoice #1217285 Task 3					228.00
5/17/2023	Home Depot (Marking Paint) Task 2					27.54
5/17/2023	Miller True Value (Rope) Task 2					7.36 -
5/17/2023	Miller True Value (Rope and Pipe) Task 2					20.11
5/17/2023	Harrison Noland Co (Pipe and Valve) Task 2					. 60,31
5/18/2023	United Rentals Invoice #218444079-002 Task 2					952.35
5/21/2023	Wakmart (Gloves and Water) Task 2					81.31—
5/22/2023	Naypoint Analytical Invoice #1217703 Task 3					714.00 ≮
5/23/2023	Hotel Engine (Holiday Inn 5/22/23-5/23/23) Task	2				175.20
5/24/2023	∼ Waypoint Analytical Invoice #1217933 Task 3					1,206.00
5/25/2023	WasteWater Specialties Invoice #INV493155 Ta	sk 4	-			165.00
5/25/2023	WasteWater Specialties Invoice #INV493156 Ta	sk 4				25.44 /
5/25/2023	WasteWater Specialties Invoice #INV493160 Ta	sk 4				1,746.48 🖊
5/31/2023	Eco Rental Task 2					1,140.70
5/31/2023	Anderson Engineering Invoice #35176 Task 2					88,572.00
6/1/2023	Waste Management Invoice #42875-0087-2 Tasl	< 4				186.32 🖍
6/5/2023	Waypoint Analytical Invoice #1218763 Task 3					4,968.00
8/14/2023	Circle K (Sample Preservation Ice) Task 2		•			11.17 —
8/28/2023	Waypoint Analytical Involce #1225023 Task 4					228.00
11/30/2023	Waypoint Analytical Invoice #1231892 Task 4					516.00
12/18/2023	McCutcheon Surveying Invoice #061-0623 Task 2	? and 5				3,240.00

Invoice Total

204,971.06

Domestic ACH and Wire Payments

Receiver Bank: Veritex Community Bank() Receiver Bank Routing Transil/ABA Number: 113024164() Receiver Bank Address: 17950 Preston Road, Suite 500, Dallas, Texas 7526

Beneficiary Name: Snyder Environmental & Construction, LLCD Beneficiary Account #: 5501383003D Beneficiary Address: 4028 Daley Ave., Ft. Worth, TX 76180 Pay by Check

Snyder Environmental & Construction, LLC

Atin: Accounts Receivable□ PO BOX 3317□ Little Rock, AR 72203



MEMORANDUM

Matthew McGhee 7-16-25

To:

Jacqueline Trotta, Petroleum Storage Tank Trust Fund Manager Assessment & Remediation Program, Office of Land Resources

From:

Joshua Stevens, P.G., Geologist Supervisor

Regulated Storage Tanks - A & R Program, OLR

Date:

July 16, 2025

Subject:

Technical Review of Reimbursement Application #2

For Time Period: January 12, 2023 to March 12, 2024

Amount Requested: \$214,405.06

[formerly] Jeff Crockett Protection Trust [CS Bank]

310 Olive St.

Harrison, AR 72605

LUST#05-0028

ID #05000002

AFIN#05-00210

The following is in response to your memo to me dated July 8, 2025.

1. Status of Release

a) At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?

LUST #05-0028 is currently closed. A determination of "No Further Action" was issued on December 10, 2024.

b) If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.

An *Exposure Assessment*, completed on August 12, 2024, did not identify any unacceptable risks to human health or the environment.

c) With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.

No waste other than IDW was generated during the time period covering Reimbursement Application #2 (RA #2)

During UST closure activities, approximately 2,094 gallons of contaminated water was removed from the site on August 11, 2021. Later, from October 26-29, 2021, approximately 1,623.93 tons of contaminated soil was removed.

2. Reimbursement Application

a) Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.

Reimbursement Application #2 (RA #2) concerns activities related to:

- Implementation and reporting of a Site Assessment Work Plan and Cost Estimate, approved on December 16, 2022.
- Preparation of RA #2.
- b) Identify any activity that may conflict with 8 CAR § 80 or that was not pre-approved by the technical staff.
 - I have not identified any activity which was not approved by staff, or which conflicts with 8 CAR § 80.
- c) If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.

The consultant's project summary reasonably reflects my understanding of the case.

3. Maps & Graphs

a) If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.

The consultant has not provided any maps of the study area; I have attached a map of the approved site assessment datapoints.

b) Include any data and/or graphs that illustrate relevant environmental information in support of your summary.

I have no further information to provide at this time.



RECEIVED JUN 13 2025 DEG - RST

June 11, 2025

Arkansas Energy and Environment (AE&E)
Office of Land Resources (OLR),
Assessment & Remediation Program Regulated Storage Tanks (RST)

RE: Formerly Jeff Crockett (ADEQ 05000002), ADEQ LUST #05-0028, AFIN #05-00210 4003 Alma Highway, Van Buren, Arkansas 72956

Trust Fund Reimbursement Period: August 9, 2021 through December 30, 2024 Claim Amount: \$214,405.06

Snyder Environmental Construction LLC (SEC), on behalf of Mr. Charles T. Cross of CS Bank, respectfully submits this reimbursement package for the above-referenced LUST case.

During the facility closure process, a suspected release was reported by Scott Kemph of SEC on August 9, 2021, after observing contaminated soil and gravel near the spill bucket of a 12,000-gallon diesel tank adjacent to Highway 65. A second suspected release was identified on August 10, 2021, beneath a 17,000-gallon gasoline tank. On August 11, 2021, free product was observed beneath another 17,000-gallon tank.

Laboratory analysis received on September 1, 2021, confirmed contamination levels exceeding regulatory thresholds. An Initial Response Report (IRR) was submitted by Mr. Kemph on September 8, 2021. The site was deemed eligible for Trust Fund reimbursement in a letter dated January 7, 2022.

Subsequent site activities included the completion of the Site Assessment and Exposure Assessment on August 12, 2024. A Monitoring Well Decommissioning Work Plan was submitted on September 3, 2024, approved on October 7, 2024, and followed by the submission of the decommissioning report on November 18, 2024.

The final report, as detailed in the approved Monitoring Well Decommissioning Report, concluded all required response actions related to the petroleum release. On December 10, 2024, the OLR issued a Notice of Deficiency and a No Further Action Letter, officially closing LUST case #05-0028.

On behalf of Mr. Cross and CS Bank, we appreciate the continued cooperation and support of AE&E OLR RST throughout this process. Please feel free to contact us with any questions regarding this reimbursement request or the associated case.

Respectfully

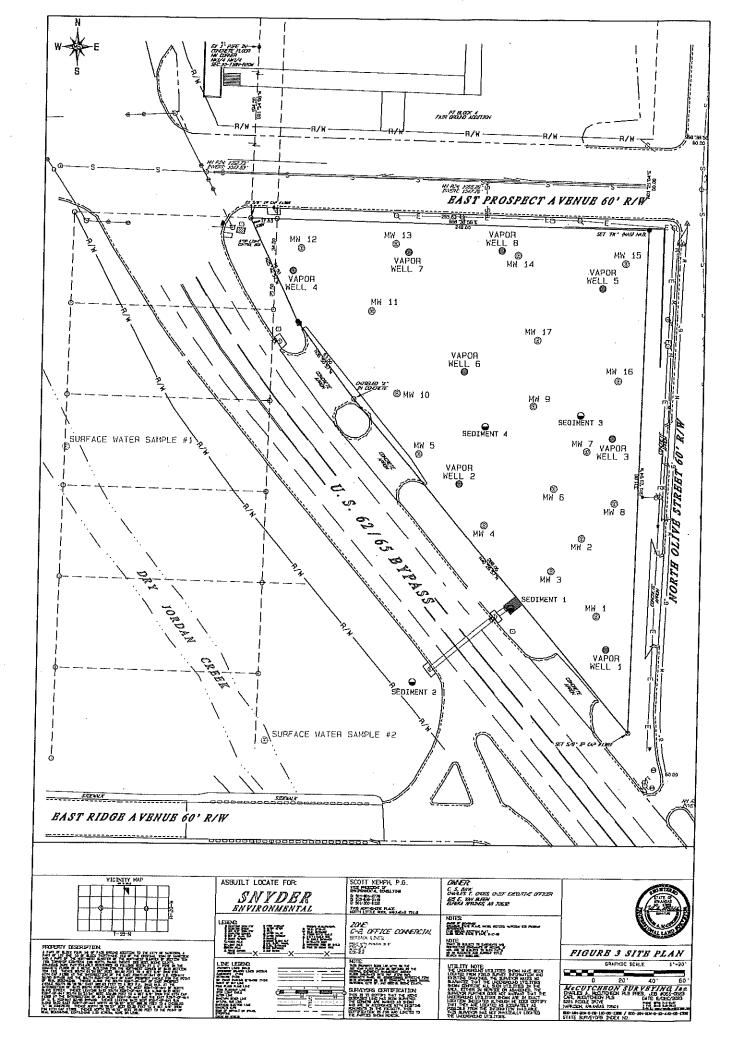
Kerrie Diaz

CEO, Snyder Environmental, LLC 7705 Northshore Place

North Little Rock, AR 72118

Toll Free: (888) 353-2080 • Office: (501) 801-2767

Cell: (501) 472-2765 • Fax: (501) 907-1129 Email: KDiaz@SnyderEnvironmental.com





DIVISION OF ENVIRONMENTAL QUALITY

Sarah Huckabee Sanders GOVERNOR Shane E. Khoury SECRETARY

MEMORANDUM OF REVIEW
Reimbursement Request
Petroleum Storage Tank Trust Fund

From: Petroleum Storage Tank Trust Fund Staff

Date: September 24, 2025

Subject:

Formerly Jeff Crockett Protection Trust

310 Olive Street Harrison, AR 72605

ID #05000002 LUST #05-0028 AFIN 05-00210

A request for reimbursement (3) for costs incurred during remediation of an underground storage tank (UST) site was received from the Responsible Party (RP) on July 7, 2025. The RP of this site reported a product release (05-0028) on August 9, 2021, after receiving notification of a suspected release based on contamination found during closure. The name and the address of the RP:

CS Bank Attn: Charles Cross 152 East Van Buren Eureka Springs, AR 72632

The period covered by this application is April 24, 2024, through January 21, 2025. Remediation activities for which reimbursement is requested include partial implementation and reporting of a Site Assessment Work Plan and Cost Estimate, Change Order #1, full implementation and reporting of a Monitor Well Decommissioning Work Plan and Cost Estimate, and preparation of Reimbursement Application #3.

No waste other than IDW was generated during the time period covering Reimbursement #3.

A No Further Action Letter was issued on December 10, 2024.

This application includes one (1) invoice from Maltese Cross, LLC (MCL) totaling \$33,136.35. Included in MCL's invoice are charges from: Anderson Engineering (\$10,652.50), and Barrows Excavation (\$2,562.93).

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

RECOMMENDATION:

The claimed cost of \$33,136.35 was checked against documentation provided. An adjustment of \$500.00 to reduce reimbursement application preparation cost to the approved flat rate is recommended. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

The staff recommends payment as follows:

Claim filed- Form TF-1	\$ 33,136.35
Less: Deductible	- 00.00
Less: Adjustments	500.00
Total Net Claim	\$ 32,636.3 <u>5</u>

It is recommended that the claim made by the RP be considered in the amount of \$32,636.35.

Approved Work Plans

05000002

05-0028

(FORMERLY) JEFF CROCKETT

	<u>Date</u> Approved	Work Plans	Consultant	<u>Amount</u>
01 02 03	12/16/2022 03/25/2024 10/07/2024	Approval of Site Assessment WP & C.E. Approval of Revised C.O 1-CSAWP & C.E. Approval of MWDWP & C.E.	Snyder Snyder Maltese Cross	\$208,988.03 \$1,684.61 \$32,540.79 \$243,213.43

Approved Payments

05000002

050028

(FORMERLY) JEFF CROCKETT

Date Approved

<u>Amount</u>

10/25/2023

\$1,934.00

\$1,934.00

APPLICATION FOR REIMBURSEMENT from the PETROLEUM STORAGE TANK TRUST FUND

(1) ADEQ Facility Ide	entification Number: 05000002
(2) Responsible Part	y Information:
Company Name	CS Bank
Contact Person	Mr. Charles Cross
Address	152 East Van Buren
City and State	Eureka Springs, AR
Zip Code	72632
Phone	479-253-2265
(3) Release Location	
Facility Name	Formerly Jeff Crockett Protection Trust
Address	310 Olive Street
City and State	310 Olive Street
(4) Type of Tank (che	ck only one):
Aboveground	Underground X
(5) Type of Product Re	eleased:
Gasoline X	Kerosene Jet Fuel Diesel Heating Oil
Aviation Gas	Used Motor Oil Other (list)
Date of Release	8/9/2021 Release (LUST) Number 05-0028

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

Mr. Charlie Cross, CS Bank	
Type/Print name of Owner/Operator or Responsible	Party
Signature of Owner/Operator or Responsible Party	······································
ACKNOWLED	GEMENT
Sworn to and subscribed before me this	day of July ,2025.
MICHELLE WOOD NOTARY PUBLIC - ARKANSAS CARROLL COUNTY My Commission Expires 10-01-2030 Commission # 12378683	Michelle WIDD Notary Public

10/01/2030

My Commission Expires:

PROOF OF PAYMENT AFFIDAVIT

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A Commonlantan I	Expires 10-01-2030			•
My Commission Expires	# 12378683/D/	2030		

Interim Request No.	3					COST SI	UMMAR'	Y SHEET
Consultant /Responsible	Party:	Maltese Cros	ss, LLC/CS Bank					
Facility Identification #:	05000002	l	Facility Name:	Former Jeff	Crockett			
Dates current costs incu	rred:	From	04/24/24	to	01/21/25	Request Da	ate:	06/23/25
			COST SUM	MARY			1	
1. DIRECT LABOR COST	(attach labo	r recap)		Hours	Actua	ıl Cost		
Principal/Managerial				0.00		\$0.00		
Professional/Technical				90.00		\$4,950.00		
Support				0.00		\$0.00		
Totals				90.00		\$4,950.00		
Total Actual Labo	r Costs x 3							\$14,850.00
2. FIXED RATE COSTS (L	ist by catego	yry - attach r	ecap)		Actua	l Cost		
Equipment Rental						\$0.00		
Per Diem (meals only, w	ith documen	ted overnigh	nt stay)		· · · · · · · · · · · · · · · · · · ·	\$61.00		
Mileage						\$692.30		
Other						\$0.00		
Total Fixed Rate Co	osts							\$753.30
3. OTHER DIRECT COSTS	(List by cate	egory - attac	h recap)		Actual	Cost		
Lodging						\$182.74		
Laboratory						\$460.00		
Subcontracts						\$13,215.43		
Supplies						\$9.37		
Other	m					\$0.00		
Total Other Direct	Costs							\$13,867.54
4. Reimbursement Prepa	ration Cost f	or RA#(s)	3	(\$8	500 or \$1000)		\$1,000.00
5. TOTAL ACTUAL COST	S (Labor + Fi	xed Costs +	Other Direct (Costs +RA P	гер)			\$30,470.84
6. Markup on Total Other	Direct Costs	(maximum	20%)					\$2,665.51
7. TOTAL CLAIM AMOUN	Γ (Enter to	tal amount o	laimed for rei	mbursemen	t)			\$33,136.35
A. Total Reimbursement	Requested to	Date Includ	ing Above:					
B. Less Amount Deductibl	e (\$25,000, \$	15,000, or \$7	7,500)					`
C. Less Amount Previous!	y Retained/D	isallowed by	RST:					
D. Less Amount Previously	<u> </u>				3			
E. Amount of this Request	(same as lin	e 7 above ui	nless it is the	1st Request)):			\$0.00

Interim Request No.	3				Page	4	of	16
Consultant /Responsib	<u> </u>	Maltese Cross,	LLC/CS Bar	nk	. ~3-		- :	
Facility Identification #				Former Jeff	Crockett			
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Interim F	Request No.	3			"	Page	5	of	16
Consulta	ınt /Responsib	le Party:	Maltese Cross,	LLC/CS Ba	ank				
Facility l	dentification #	05000002	Faci	ity Name:	Former Jeff	Crockett			
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08/19/24	1030	T.ScottKemp	h	Task1DW	KPLPAWells	4.00	\$55.00		\$220.00
08/20/24	1030	T.ScottKemp	h	Task1Site	VisitWKPLPA	8.00	\$55.00		\$440.00
08/22/24	1030	T.ScottKemp	h	Task1DW	KPLPAWells	8.00	\$55.00		\$440.00
08/27/24	1030	T.ScottKemp	h	Task1DW	KPLPAWells	6.00	\$55.00		\$330.00
08/28/24	1030	T.ScottKemp	h	Task1file	NKPLPAWell	2.00	\$55.00		\$110.00
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Interim Request No.	3				Page	7	of	16
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Interim R	equest No.	3				Page	9	of	16
	nt /Responsibl	e Party:	Maltese Cross,	LLC/CS Ban	k	<u> </u>			
Facility Id	lentification #	05000002	Fac	ility Name:	Former Jeff C	rockett			
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05/19/24	1030	MCL-Site-MCL	Task 3 SW Samp	ling	303.00	\$0.70		\$2	12.10
05/23/24	1030	MCL-FedEx MC	L Task 3 Relinqu	ishSamples	14.00	\$0.70			\$9.80
06/05/24	1030	MCL-DEQ-MCL	Task 3 File LtrRp	ot DEQ	22.00	\$0.70		\$	15.40
08/20/24	1030	MCL-Site-MCL	Task 1 Site Visit	for WKPLN	303.00	\$0.70		\$2	12.10
08/28/24	1030	MCL-DEQ-MCL	Task 1 File WKP	LN DEQ	22.00	\$0.70		\$	15.40
10/17/24	1030	MCL-Site-MCL	Task 2 PA Wells		303.00	\$0.70		\$2	12.10
11/18/24	1030	MCL-DEQ-MCL	Task 5 File LtrRp	t DEQ	22.00	\$0.70		\$	15.40
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Interim Request No.		3				Page	10	of	16
Consulta	nt /Responsibl	e Party:	Maltese Cross	s, LLC/CS I	Bank				
	dentification#	05000002	······································		: Former Jeff C	Crockett			
Dates co	sts incurred:	From	04/24/24	to	01/21/25	Reques	t date:	06/	/23/25
			FIXED RA	TE COS	TS DETAIL				
DATE	INVOICE#	D	ESCRIPTION A	ND WOR	K PLAN TASK			AMOUNT	
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			TOTA	L OTHER	R FIXED RATE	COSTS:			\$0.00
			TC	TAL FI	XED RATE (COSTS			\$753.30

Interim Re	quest No.	3				Page	11	of	16
	t /Responsibl		Maltese Cross	, LLC/CS Bank		······································			
	ntification #	05000002		Facility Name:	Former Jeff Co	ockett			
Dates cost	s incurred:	From	04/24/24	to	01/21/25	Reques	t date:	06/:	23/25
			OTHER D	IRECT COST	SDETAIL				
DATE	INVOICE#	TRAVE	LER'S NAME,	# OF NIGHTS AN	D WORK PLA	NTASK		AMOUN	T
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10/16/24	84229240	T.ScottKem	ph 1 night Task	: 2					\$182.7
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Interim Re		3				Page	12	of	16
	t /Responsibl		Maltese Cross	s, LLC/CS Bank					
	ntification #			······	e: Former Jeff C				
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ווטטAL	LABURATOR	Y COSTS (I	rom the Extra	Other Direct C	osts page): L LABORATORY	COSTS			\$0.00
				IUIA	LABORATURI	00010:			\$460.00

	quest No.	3				Page	13	of	16
	t /Responsib	-	Maltese Cross,	LLC/CS Bank					
	ntification #	05000002		Facility Nam	e: Former Jeff Cr	ockett			
Dates cost	s incurred:	From	04/24/24	to	01/21/25	Reques	t date:	06/	23/25
			OTHER D	RECT COS	TS DETAIL				
DATE	INVOICE#		DESCRIPTION	ON AND WORK	CPLAN TASK			AMOUN	r :
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12/23/24	67584	BarrowsExc	avation, Inc.Tas	k2Plug&Aband	lon Wells			\$	2,562.

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Interim Red		3					Page	14	of	16
Consultant	t /Responsibl	le Party:	Maltese Cros	s, LLC/CS Ban	k					
	ntification #	05000002				rmer Jeff C	rockett			
Dates cost	s incurred:	From	04/24/24	to		01/21/25	Reques	t date:	06/	23/25
			OTHER I	DIRECT CC	STS [DETAIL				
DATE	INVOICE#		DESCRIPT	ION AND WO	RK PLA	AN TASK			AMOUN	T
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ADDITIONAL	SHIPPI IES C	OSTS /from	the Extra Oth	ner Direct Co	ete nad	A):				\$0.00
ADDITIONAL.	JOI FEIES CI	aara (non	MIC EAUA OU	IN DIEGLOD		SUPPLIES	COSTS:			\$9.37
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Interim Req		3	<u> </u>			Page	15	of	16
	/Responsibl		Maltese Cros	ss, LLC/CS Bank		O 1 . "			
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DITIONAL (OTHER/MISC	c. COSTS (f	rom the Extra	Other Direct (\$0.0
				TO	TAL OTHER/MIS	C. COSTS:			\$0.0
				TOTAL O	THER DIREC	T COSTS		\$13,8	367.5



MEMORANDUM

Bridget Green 7-75-75

To:

Jacqueline Trotta, Petroleum Storage Tank Trust Fund Manager

Assessment & Remediation Program, Office of Land Resources

From:

Joshua Stevens, P.G., Geologist Supervisor

Regulated Storage Tanks - A & R Program, OLR

Date:

July 24, 2025

Subject:

Technical Review of Reimbursement Application #3

For Time Period: April 24, 2024 to January 21, 2025

Amount Requested: \$33,136.35

[formerly] Jeff Crockett Protection Trust [CS Bank]

310 Olive St.

Harrison, AR 72605

LUST#05-0028

ID #05000002

AFIN#05-00210

The following is in response to your memo to me dated July 22, 2025.

1. Status of Release

a) At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?

LUST #05-0028 is currently closed. A determination of "No Further Action" was issued on December 10, 2024.

b) If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.

An *Exposure Assessment*, completed on August 12, 2024, did not identify any unacceptable risks to human health or the environment.

c) With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.

No waste other than IDW was generated during the time period covering Reimbursement Application #3 (RA #3)

During UST closure activities, approximately 2,094 gallons of contaminated water was removed from the site on August 11, 2021. Later, from October 26-29, 2021, approximately 1,623.93 tons of contaminated soil was removed.

2. Reimbursement Application

- a) Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.
 - Partial implementation and reporting of a Site Assessment Work Plan and Cost Estimate, approved on December 16, 2022.
 - Change Order #1 to the Site Assessment Work Plan and Cost Estimate, approved on March 25, 2024.
 - Full implementation and reporting of a Monitor Well Decommissioning Work Plan and Cost Estimate, approved October 7, 2024.
 - Preparation of RA #3.
- b) Identify any activity that may conflict with 8 CAR § 80 or that was not pre-approved by the technical staff.
 - I have not identified any activity which was not approved by staff, or which conflicts with 8 CAR § 80.
- c) If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.

The consultant's project summary reasonably reflects my understanding of the case.

3. Maps & Graphs

a) If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.

The consultant provided a map of the site assessment datapoints pertaining to RA #3.

b) Include any data and/or graphs that illustrate relevant environmental information in support of your summary.

I have no further information to provide at this time.

Website:www.amaitesecrossilc.com

C:501-351-2588 E-mail: skemph3@comcartmet

625 Zanmbar Road Little Rock, AR 72223-1814 RECEIVED

JUL 03 2025

RECEIVED

JUL 22 2025

DEQ - RST

Project Summary for

Jeff Crockett AE&E RST LUST 05-0028 ID #05000002 AFIN 05-0210

310 Olive Street, Harrison, AR 72605 Trust Fund Reimbursement Application #3 April 24, 2024, through January 21, 2025

RECEIVED

JUL 0 7 2025

DEQ - RST

Claim Amount \$33,136.65

Ms. Jacqueline Trotta, CPM Trust Fund Administrator, Arkansas Energy and To: Environment and (AE&E) Office of Land Resources (OLR), Assessment & Remediation Program Regulated Storage Tanks (RST)

Maltese Cross, LLC (MCL) on behalf of CS Bank is pleased submit the final reimbursement application for LUST 05-0028. This reimbursement application includes one (1) invoice for costs incurred for the plugging and abandonment of monitoring wells as well as surface water sampling performed on May 14, 2024, using approved sampling protocol.

A total of seventeen (17) blue highlighted monitoring wells were plugged and abandoned in accordance with Resource Conservation Recovery Act (RCRA) Technical Enforcement Guidance Document (TEGD), Chapter 6, Section 6.11 (1992) during the period of October 16, 2024, through October 17, 2024. Figure 1 attached to this Project Summary depicts the location of the blue highlighted monitor wells that were plugged and abandoned.

The no further action letter for LUST 05-0028 was issued on December 10, 2024, by the Department. On behalf of CS Bank thank you for the consideration, cooperation and collaboration of the Department over the last three and half years. Should there be any questions with this Reimbursement Application or with LUST 05-0028 please feel free contact me at 501-351-2588 or my email address is skemph3@comcast.net.

Respectfully Submitted,

T. Scott Kemph, P.G. Managing Member

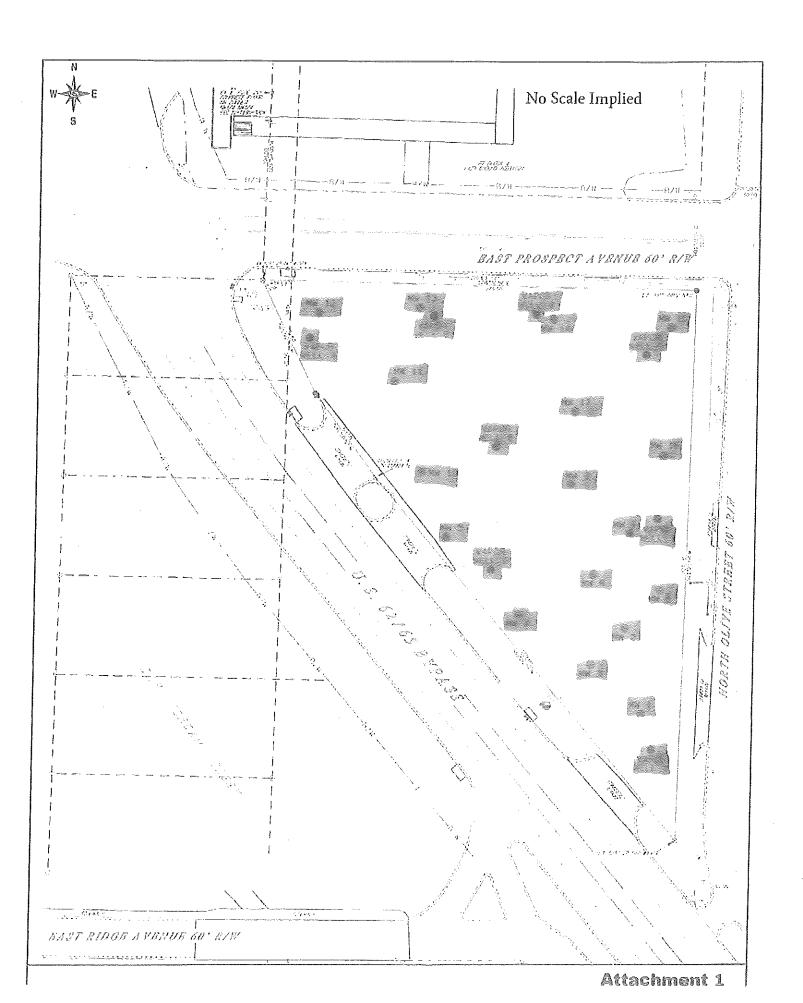
Maltese Cross, LLC

Attachment:

Figure 1 Blue Highlighted Horizontal & Monitor Wells Plugged &

Abandoned

1. Doutt Kemph





DIVISION OF ENVIRONMENTAL QUALITY

Sarah Huckabee Sanders GOVERNOR Shane E. Khoury SECRETARY

MEMORANDUM OF REVIEW Reimbursement Request Petroleum Storage Tank Trust Fund

From: Petroleum Storage Tank Trust Fund Staff

Date: September 24, 2025

Subject:

T & A Oil Company Inc. 540 Dave Creek Parkway Fairfield Bay, AR 72088

ID #71000004 LUST #71-0028 AFIN 71-00212

A request for reimbursement (2) for costs incurred during remediation of an underground storage tank (UST) site was received from the Responsible Party (RP) on July 31, 2025. The RP of this site reported a product release (71-0028) on August 15, 2023, after receiving a complaint of fuel odors and potential fuel in the ditch. The name and the address of the RP:

T & A Oil Company Inc. Attn: Mohammad Arif 1 Silver Oak Drive Searcy, AR 72143

The period covered by this application is January 24, 2024, through July 28, 2025. Remediation activities for which reimbursement is requested include preparation, partial implementation, and partial reporting of an Interim Free Product Removal Work Plan and Cost Estimate, Change Order #1 to the Interim Free Product Removal Work Plan and Cost Estimate, and preparation of Reimbursement Application #2.

During the period covering Reimbursement #2, approximately 5,301 gallons of liquid waste and 807.43 tons of solid waste were removed in July 2025, during partial implementation of the Interim Free Product Removal Work Plan and Cost Estimate. DEQ was notified on August 14, 2025, that an unknown volume of contaminated liquid had accumulated in the open excavation pit. DEQ recommended immediate removal and on August 22, 2025, Maltese Cross, LLC (MCL) notified DEQ that approximately 500 gallons of petroleum contaminated liquid was removed.

This application includes two (2) invoices from MCL totaling \$183,620.62. Included in MCL's invoice(s) are charges from: Tom Watson & Son (\$72,180.00), Waste Management (\$30,204.09), Future Energy Services (\$5,451.53), National Construction (\$3,548.50), and NewGen Resources (\$2,780.00).

ARKANSAS DEPARTMENT OF ENERGY AND ENVIRONMENT

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

RECOMMENDATION:

The claimed cost of \$183,620.62 was checked against documentation provided. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

The staff recommends payment as follows:

Claim filed- Form TF-1	\$ 183,620.62
Less: Deductible	- 00.00
Less: Adjustments	<u>- 00.00</u>
Total Net Claim	<u>\$ 183,620.62</u>

It is recommended that the claim made by the RP be considered in the amount of \$183,620.62.

Approved Work Plans

71000004

71-0028

T & A OIL COMPANY INC.

	<u>Date</u> Approved	Work Plans	<u>Consultant</u>	<u>Amount</u>
01	09/11/2023	Request IRWP and C.E.	SNYDER	\$16,000.00
02	10/04/2023	Emergency Response AP and C.E.	SNYDER	\$18,013.90
03	01/11/2024	Approval of C.O.#1-ERWP & C.E.	SNYDER	\$20,779.30
04	06/25/2025	Approval of IFPRWP & C.E.	Maltese Cross	\$800,367.62
				\$855,160.82

Approved Payments

71000004

710028

T & A OIL COMPANY INC.

Date Approved

<u>Amount</u>

8 /28/2024

\$15,389.98

\$15,389.98

APPLICATION FOR REIMBURSEMENT from the PETROLEUM STORAGE TANK TRUST FUND

(1) ADEQ Facility Ide	entification Number:	71000004
(2) Responsible Par	ty Information:	
Company Name	T & A Oil Company Inc.	
Contact Person	Mr. Mohammad Arif	
Address	1 Silver Oak Drive	
City and State	Searcy, AR	
Zip Code	72143	
Phone	917-626-4407	
(3) Release Location		
Facility Name	T & A Oil Company Inc.	
Address	540 Dave Creek Parkway	<i>1</i>
City and State	Fairfield Bay, AR 72088	
(4) Type of Tank (che	ck only one):	
Aboveground	Und	erground X.
(5) Type of Product Ro	eleased:	
GasolineX	Kerosene	Jet Fuel Diesel Heating Oil
Aviation Gas	Used Motor Oil	Other (list)
Date of Release	8/15/2023 R	elease (LUST) Number 71-0028

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

Mr. Mohammad Arif	
Type/Print name of Owner/Operator or Respons	ible Party
Zonh Rr	
Signature of Owner/Operator or Responsible Par	ty
ACKNOWLI	EDGEMENT
Sworn to and subscribed before me this	_day of July ,20 215.
	Hidi Daugletty
	Notáry Public
My Commission Expires: 1/132	NOTARY NOTARY NOTARY NOTARY OUBLIC & S

PROOF OF PAYMENT AFFIDAVIT

I, T. Scott Kemph		being of sound m	ind, am responsible	to ensure
this application is co	mpleted per regulat	ory requirements.	I have personal kno	wledge of the
contents of this doc	ument; all of which a	are true and correct	t to the best of my k	nowledge.
Furthermore, as this date, Maltese	Managing Member		Cross, LLC	, I certify that, as of
for the invoices conf		nas been pald i	n full by <u>T & A Oi</u>	Company Inc.
ior the myorces com	anica ili tilis relifidu	isement request:		
	Invoice Number	Invoice Date	Invoice Amount	7
	1043	6/26/2025	\$50,000.00	1
	1050	7/28/2025	\$133,620.62	
;				
	Total		\$183,620.62	
Signed this 29 th	day of July	, 20 <u>25</u>	~	
A. De	ett All			
Т. S	cott Kemph			
			_	
	AC	KNOWLEDGEMEN		
Sworn to and subscribed	before me this	and day of	July,	20 <u>85</u> .
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My Commission Expires:	1/22/32	unin'	DI DAUGHAMA	
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CARGO ATA SOTO		344	With the A. L. William	

Interim Request No.	2					COST SUMM	ARY SHEET	
Consultant /Responsible		Maltese Cros	ss, LLC/Mr. Mo	hammad Ar	if	CO;;;;;;		
Facility Identification #:			acility Name:			silato e		
Dates current costs inc	urred:	From	01/24/24	to	07/28/25	Request Date:	07/29/25	
			COST SUM	MARY				
1. DIRECT LABOR COST (attach labor recap) Hours						al Cost		
Principal/Managerial		195.00		\$10,725.00				
Professional/Technical		0.00		\$0.00				
Support				0.00		\$0.00		
Totals 195.00						\$10,725.00	200	
Total Actual Labo	r Costs x 3						\$32,175.00	
2. FIXED RATE COSTS (I	List by categ	jory - attach	recap)		Actua	ai Cost		
Equipment Rental						\$0.00		
Per Diem (meals only, with documented overnight stay)						\$255.00		
Mileage			\$1,174.80					
Other						\$0.00		
Total Fixed Rate C	osts						\$1,429.80	
3. OTHER DIRECT COST	S (List by c	ategory - atta	ach recap)		Actua	ıl Cost		
Lodging						\$629.75		
Laboratory						\$655.00		
Subcontracts								
Supplies						\$349.98		
Other					***	\$0.00		
Total Other Direc	t Costs						\$124,179.85	
4. Reimbursement Prep	aration Cost	for RA#(s)	#2	(\$	500 or \$100	0)	\$1,000.00	
5. TOTAL ACTUAL COS	TS (Labor+	Fixed Costs	+ Other Direc	t Costs +R	A Prep)		\$158,784.65	
6. Markup on Total Othe	r Direct Cos	ts (maximur	n 20%)				\$24,835.97	
7. TOTAL CLAIM AMOU	NT (Enter	total amount	t claimed for r	•			\$183,620.62	
A. Total Reimbursement	Requested	to Date Incl	uding Above:		22 - 08	59 · 98 · ·		
B. Less Amount Deductible (\$25,000, \$15,000, or \$7,500) 7 + 5 0 0 +								
C. Less Amount Previously Retained/Disallowed by RST:								
	D. Less Amount Previously Received (Reimbursed by ADEQ):							
E. Amount of this Reque	st (same as	line 7 above	unless it is th	4			\$0.00	

Interim	Request No.	2				Page	4	of	16
	ant /Responsi	ble Party:	Maltese Cross	s, LLC/Mr. Mo	hammad Ari	***************************************		~*	
***************************************	Identification			lity Name: T	······		***************************************		
Dates co	osts incurred:	From	01/24/24	to	07/28/25		st date:	07	/29/25
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DATE	INVOICE#	EMPLO	YEE NAME		ANTASK	HOURS	RATE	AN	IOUNT
PRINCIPA	AL/MANAGERI		111						
01/22/24	1043	T. Scott Ken	nph	Task 1 Worl	k Plan Prep	9.00	\$55.00		\$495.00
01/30/24	1043	T. Scott Ken	nph	Task 1 Worl		10.00			\$550.00
01/07/25	1043	T. Scott Ken	nph	Task 1 Worl	R Plan Prep	8.00	\$55.00		\$440.00
01/09/25	1043	T. Scott Ken	nph	Task 1 Worl	R Plan Prep	8.00	\$55.00		\$440.00
01/10/25	1043	T. Scott Ken	nph	Task 1 Worl	Plan Prep	8.00	\$55.00		\$440.00
01/13/25	1043	T. Scott Kem	ph	Task 1 Work	Plan Prep	7.00	\$55.00		\$385.00
01/14/25	1043	T. Scott Kerr	ph	Task 1 Work	Plan Prep	4.00	\$55.00		\$220.00
01/15/25	1043	T. Scott Kem	ıph	Task 1 Work	Plan Prep	4.00	\$55.00		\$220.00
01/17/25	1043	T. Scott Kem	ph	Task 1 Work	Plan Prep	1.00	\$55.00		\$55.00
04/17/25	1043	T. Scott Kem	ph	Task 1 Work	Plan Prep	8.00	\$55.00		\$440.00
07/02/25	1050	T. Scott Kem	ph	Task 2 AROr	eCallMrk	8.00	\$55.00		\$440.00
07/07/25	1050	T. Scott Kem	ph	Task 2 FuelS	ysRemoval	12.00	\$55.00		\$660.00
07/08/25		T. Scott Kem		Task 2 FuelS	ysRemoval	12.00	\$55.00		\$660.00
07/09/25		T. Scott Kem	·	Task 2 FuelS	ysRemoval	12.00	\$55.00		\$660.00
07/10/25		T. Scott Kem	<u></u>	Task 2 FuelS	ysRemoval	12.00	\$55.00		\$660,00
07/11/25	1050	T. Scott Kem	ph	Task 2 FuelS	ysRemoval	10.00	\$55.00		\$550.00
07/14/25	1050	T. Scott Kem	ph	Task 2 FuelS		10.00	\$55.00		\$550.00
07/18/25	1050	T. Scott Kem	ph	Task 2 FuelS	ysRemoval	8.00	\$55.00		\$440.00
07/21/25		T. Scott Kem		Task 2, 3, 4,	§ 5	8.00	\$55.00		\$440.00
07/22/25		T. Scott Kem		Task 2, 3, 4, 8		8.00	\$55.00		\$440.00
07/23/25		T. Scott Kem		Task 2, 3, 4, 8	§ 7	10.00	\$55.00		\$550.00
07/24/25		T. Scott Kem		Task 2, 3, 4, 8	8 &	10.00	\$55.00		\$550.00
07/25/25	1050	T. Scott Kem	oh	Task 2, 3, 4, 8	k 9	8.00	\$55.00		\$440.00
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			TOTAL PRIN	SIPALIMANA	GERIAL:	195.00		\$	10,725.00

Interim	Request No.	2				Page	5	of	16
	ant /Responsit	ole Party:	Maltese Cross	, LLC/Mr. N	1ohammad Ar				
Facility Identification #71000004 Facility Name: T & A Oil Company Inc.									··········
Dates co	osts incurred:	From	01/24/24	to	07/28/25	Reques		07	/29/25
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DATE	INVOICE#	EMPLO	YEE NAME			HOURS	RATE	AN	TNUOI
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Interim Request No.	2				Page	Ĝ	of	16
Consultant /Responsible F		altese Cross,						
Facility Identification # 71			ity Name: T					
Dates costs incurred:	From	01/24/24	to	07/28/25	<u> </u>	st date:	07/2	9/25
		DIRECT	ABOR CO	ST DETA	IL			
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Interim Request No.	2		·		Page	7	of	16
Consultant /Responsib	le Party:	Maltese Cross, L	LC/Mr. I	Mohammad Ar			V1	
Facility Identification #	71000004			T & A Oil Com				
Dates costs incurred:	From	01/24/24	to	07/28/25		ıest date:	(7/29/25
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DATE INVOICE#	V.	NDOR AND WOL			UNITS	RATE	^	MOUNT
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				TOTAL EQU	JIPMENT RE	NTALS		\$0.00

	equest No.	2				Page	8	of	16
	nt /Responsib		Maltese Cross, LLC/M	r. Moh	ammad Arif			-	
Facility lo	dentification#			npany Inc.					
Dates co	sts incurred:	From					t date:	07/2	9/25
			FIXED RATE GO	STS					
DATE	INVOICE#	TRAVELE	R AND WORK PLAN TA		# OF NIGHTS	RATE	A	JOUNT	
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07/10/25	1050	BJWatsonCo	bblestonelnvoice#397	5Task	2	\$51.00		\$	102.00
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Interim Re	equest No.	2				Page	9	of	16
Consultai	nt /Responsibl	e Party:	Maltese Cross	, LLC/Mr. M	ohammad Arif			······································	
Facility Id	entification#	71000004	Fa	cility Name	: T & A Oil Comp	any Inc.	Jan - Politica School S		***************************************
Dates cos	ts incurred:	From	01/24/24	· to	07/28/25	Request	date:	07/2	9/25
			FIXED RAT	E COSTS	DETAIL				
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01/30/24	1043	SEC-Site-AAI-S	EC Task 1		252.28	\$0.70		\$1	76.60
1/17/205	1043	MCL-DEQ_MC	L Task 1		22.00	\$0.70			15.40
04/17/25	1043	MCL-DEQ_MC	L Task 1		22.00	\$0.70	***************************************	S	15.40
07/02/25	1050	MCL-Site-MCL	Task 2		170,00	\$0.70	······································	\$1	19.00
07/07/25	1050	MCL-Site-MCL	Task 2		170.00	\$0.70	······································	\$1	19.00
07/08/25	1050	MCL-Site-MCL	Task 2		170.00	\$0.70		\$1	19.00
07/09/25	1050	MCL-Site-MCL	Task 2		170.00	\$0.70		\$1	19.00
07/10/25	1050	MCL-Site-MCL	Task 2		170.00	\$0.70	**************************************		19.00
07/11/25	1050	MCL-Site-MCL	Task 2	**************************************	170.00	\$0.70		\$1	19.00
07/14/25	1050	MCL-Site-MCL	Task 2		170.00	\$0.70		\$ 1 [.]	19.00
07/18/25	1050	MCL-Site-MCL	Task 2		170.00	\$0.70		\$1	19.00
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					TOTAL MILEAGE	COSTS:		\$1,17	4.80
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Consultant /Responsib Facility Identification # Dates costs incurred:	71000004	Maltese Cross	, LLC/Mr.	hemmedoM	Page	10	of	16
acility Identification #	71000004				\rif			***************************************
Dates costs incurred:		Facili	ty Name:	T & A Oll Cor	noany Inc	······································	107,000	
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Interim Red	quest No.	2				Page	11	of	16
	/Responsib		Maltese Cross	, LLC/Mr. Mol	nammad Arif	ruge		VI .	70
	ntification #				ne: T & A Oil Co	mpany Inc			
Dates costs		From	01/24/24	to	07/28/25	Reques	date:	07/	29/25
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LODGING:			*						
07/10/25	3975	BJWatsonC	obbleston Two	Nights 7-8-25	&7-9-25Task2		- 		\$251.90
07/11/25	3974	Duane Tile	y Cobblestone	Inn Three Nigl	nts Task 2				\$377.85
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DDITIONAL L	ODGING CO	STS (from	the Extra Oth	er Direct Cos	ts page):				\$0.00
					OTAL LODGING	COSTS:	•	\$6	29.75

Interim Re	quest No.	2				Page	12	of	16
	t /Responsib	le Party:	Maltese Cros	s, LLC/Mr. Moh	ammad Arif	- ugo	1 44	<u> </u>	
	entification #				e: T & A Oil Com	pany Inc.			
Dates cost	ts incurred:	From	01/24/24	to	07/28/25	Request	date:	07/	29/25
			OTHER	DIRECT COS					
DATE	INVOICE#			ON AND WOR				AMOUN	T T
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07/23/25	K25JUL389	Laboratory	Analysis Arkaı	nsas Analytical,	Inc. Task 3				\$655.0
									
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DITIONAL	LABORATOR	y costs (from the Extr	a Other Direct					\$0.00
				TOTAL	LABORATORY	COSTS:		\$6	355.00

Interim Re	guest No.	2				Page	13	of	16
****	t /Responsib		Maltese Cross	s, LLC/Mr. Moh	ammad Arif	ı ayc	10	VI.	70
	entification #				e: T & A Oil Com	pany Inc			
	s incurred:	From	01/24/24	to	07/28/25	Reques	t date:	07/	29/25
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DATE	INVOICE#				K PLAN TASK			AMOUN	T
SUBCONTR	ACTS:	A CONTRACTOR OF THE CONTRACTOR							
07/08/25	#7884159	National Co	nstruction Fen	ce Rentals Task	κ 2			9	3,548.50
07/07/25	#191296	Diamond El	ectric Service l	ockout Tag Ou	tforFuel SystemRe	emovalTasl			1,800.00
07/08/25	#191297			uel SystemRen					2,300.00
07/10/25	951	Fairfield Bay	/ Fighter fighte	ers Association	Pumper #951 Tas	k 2			1,600.00
07/11/25	127816	Future Ener	gy Services US	T Washout 7.8.	2025 Task 2& 4				3,273.00
07/11/25		ESS Transpo	ration, Inc. Lic	uid Manageme	entTask 4			<u>-</u>	\$593.75
07/15/25	MC071425W	NewGen Re	sources Liquid	Management	Task 4		********	\$	2,780.00
07/15/25	143531	ESS Transpo	ration, Inc. Liq	uid Manageme	nt Task 4		ü		2,087.25
07/18/25	127830	Future Energ	gy Services US	T Liquid Manag	ement # Task 2&	4			1,598.53
07/18/25	127831	Future Energ	gy Services US	T Liquid Manag	ement # Task 2&	4			\$580.00
		Waste Mana	gement Soil D	isposal Task 4				\$3	0,204.09
07/22/25	2170	Tom Watsor	& Son Excava	ting, Inc. #2170	Task 2 & 4			\$7	2,180.00
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APPITIONAL S	SUBCONTRA	ACTS COST	S (from the E		ect Costs page):				\$0.00
				TOTALSL	ibcontracts (COSTS:		\$122,	545.12

interim Re	quest No.	2	The same of the sa			Page	14	of	16
	t /Responsib		Maltese Cross	, LLC/Mr. Moha	ammad Arif	90	4.4	<u> </u>	V
Facility Ide	entification #	71000004			e: T & A Oil Com	pany Inc.			
	s incurred:	From	01/24/24	to	07/28/25	Reques	t date:	07/	29/25
			OTHER D	IRECT COS		•		•	
DATE	INVOICE#				K PLAN TASK			AMOUN	
SUPPLIES:	A Committee of the Comm			7,550 HO HE BAND AND SHIP SHY - 10 TO SHE					
06/27/25	250609	BioSolve Pi	nk Water Task 2	2					\$252.27
07/07/25	08837E	FL Davis Ha	rdware Cautior	Tape for Exca	vation Safety Tasl	k 2			\$25.15
07/07/25	134103		r Sample Prese		·				\$9.21
07/09/25	CD 000915	Lowes Recip	procating Sawz	all Blades for Fu	uel System Remo	val Task 2			\$44.85
07/09/25		Casey's Ice	for Sample Pres	servation Task	3 and Task 4				\$12.36
07/10/25	103136	Jack's Ice fo	r Sample Prese	rvation Task 4					\$6.14
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Interim Request No.	2		Page	15	of	16
Consultant /Responsi		Maltese Cross, LLC/Mr. Mohammad Arif				
Facility Identification	#71000004	Facility Name: T & A Oil Compa	iny Inc.		.,.	
Dates costs incurred:	From	01/24/24 to 07/28/25	Reques	t date:	07/	29/25
		OTHER DIRECT COSTS DETAIL				
DATE INVOICE#		DESCRIPTION AND WORK PLAN TASK			AMOUN	T
OTHER/MISC. DIRECT (COSTS:			7,7,2		
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DITIONAL OTHER/MIS	c, costs (from the Extra Other Direct Costs page):				\$0.00
		TOTAL OTHER/MISC. CO	STS:	****		\$0.00
		TOTAL OTHER DIRECT CO	STS		\$124,1	79.85

INVOICE

Maltese Cross, LLC 625 Zanzibar Rd Little Rock, AR 72223 skemph3@comcast.net +1 (501) 351-2588 www.maltesecrosslic.com



Bill to

Muhammad Arif TA Oil Company, Inc. 540 Dave Creek Parkway Fairfield Bay, AR 72088 Ship to

Muhammad Arif TA Oil Company, Inc. 540 Dave Creek Parkway Fairfield Bay, AR 72088

Shipping info

Ship date: 07/28/2025

Invoice details

Invoice no.: 1050 Terms: Due on receipt Invoice date: 07/28/2025 Due date: 07/28/2025

#	Product or service	Description		Qty	Rate	Amount	
1.	UST Consulting Services	Fuel System Removal For LUST 71-0028 Tasks 3, 4, 5, and 6		1	\$172,358.22	\$172,358.22	
2.	UST Consulting Services	Down Payment from Invoice #1043 Paid in Full Check # 1013		1	-\$50,000.00	-\$50,000.00	
3.	UST Consulting Services	Re-Invoice work plan development approved by DEQ 6.25.25		1	\$11,262.40	\$11,262.40	
	Contact Maltese Cross, LLC to pay.		Total		\$13	33,620.62	
			Payment			-\$133,620.62	
	Note to customer						
	Please see attached itemized invoice for Fur T & A Oil Company Inc. Facility ID 71000004 # 71-0028 540 Dave Creek Parkway, Fairfie	I, AFIN 71-00212 LUST ID	Balance due			\$0.00	
	# 11-0020 540 Dave Oreek Falkway, failine	Sid Day, Alt 12000			Ð.	البط منامنه	

Paid in Full

Mr. Mohammad Arif 1 Silver Oak Drive Searcy, AR 72143 917-626-4407

e-mail:

Sannan Arif' <sannanarif@icloud.com> and 'mmarif16@hotmail.com'

ATTENTION Mr. Mohammad Arif

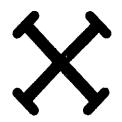
LOCATION
T & A Oil Company Inc.
540 Dave Creek Parkway
Fairfield Bay, AR 72088
ADEQ Facility ID 71000004
LUST ID:71-0028
AFIN 71-00212

Date	Item Description	Units	 Unit Rate		Total
1/22/2024	the state of the s	9	\$ 165.00	\$	1,485.00
1/30/2024	✓ Project Manager P.G. work Plan Prep for Fuel System Removal Task 1	10	\$ 165.00	\$	1,650.00
1/30/2024	✓ Mileage SEC-Job Site-SEC Task 1	252.28	\$ 0.70	\$	176.60
1/7/2025	Project Manager P.G. work Plan Prep for Fuel System Removal Task 1	8	\$ 165.00	\$	1,320.00
1/9/2025	Project Manager P.G. work Plan Prep for Fuel System Removal Task 1	8	\$ 165.00	\$	1,320.00
1/10/2025		8	\$ 165.00	\$	1,320.00
1/13/2025	Project Manager P.G. work Plan Prep for Fuel System Removal Task 1	7	\$ 165.00	\$	1,155.00
1/14/2025	, Project Manager P.G. work Plan Prep for Fuel System Removal Task 1	4	\$ 165.00	\$	660.00
1/15/2025	, Project Manager P.G. work Plan Prep for Fuel System Removal Task 1	4	\$ 165.00	\$	660.00
1/17/2025	Project Manager P.G. work Plan Prep for Fuel System Removal Task 1	1	\$ 165.00	\$	165.00
	/ Mileage MCL-DEQ-MCL to file Fuel System Removal workplan@DEQ	22	\$ 0.70	\$	15.40
4/17/2025	Project Manager P.G. work Plan Prep for Fuel System Removal Task 1	8	\$ 165.00	\$	1,320.00
4/17/2025	Mileage MCL-DEQ-MCL to file Fuel System Removal workplan@DEQ	22	\$ 0.70	\$	15.40
7/2/2025	Project Manager P.G. Implementation for Fuel System AR One Call Task 3	8	\$ 165.00	\$	1,320.00
7/2/2025	Mileage MCL-Job Site-MCL Task 2	170	\$ 0.70	\$	119.00
7/7/2025	Project Manager P.G. Implementation for Fuel System Removal Task 2	12	\$ 165.00	\$	1,980.00
7/7/2025	Mileage MCL-Job Site-MCL Task 2	170	\$ 0.70	\$	119.00
7/8/2025	Project Manager P.G. Implementation for Fuel System Removal Task 2	12	\$ 165.00	\$	1,980.00
7/8/2025	Mileage MCL-Job Site-MCL Task 2	170	\$ 0.70	\$	119.00
7/9/2025	Project Manager P.G. Implementation for Fuel System Removal Task 2	12	\$ 165.00	\$	1,980.00
7/9/2025	Mileage MCL-Job Site-MCL Task 2	170	\$ 0.70	\$	119.00
7/10/2025	Project Manager P.G. Implementation for Fuel System Removal Task 2	12	\$ 165,00	\$	1,980.00
7/10/2025	Mileage MCL-Job Site-MCL Task 2	170	\$ 0.70	\$	119.00
7/11/2025	Project Manager P.G. Implementation for Fuel System Removal Task 2	10	\$ 165.00	\$	1,650.00
7/11/2025	Mileage MCL-Job Site-MCL Task 2	170	\$ 0.70	\$	119.00
7/10/2025	Per Diem for BJ Watson Cobblestone Invoice #3975 Two Nights 7-8-25 &7-9-25	2	\$ 51.00	\$	102.00
7/11/2025	Per Diem for Duane Tiley Cobblestone Invoice #3974 Three Nights 7-8-25-7-10-25	3	\$ 51.00	\$	153.00
7/14/2025	Project Manager P.G. Implementation for Fuel System Removal Task 2	10	\$ 165.00	\$	1,650.00
7/14/2025	Mileage MCL-Job Site-MCL Task 2	170	\$ 0.70	•	119.00
7/18/2025	Project Manager P.G. Implementation for Fuel System Removal Task 2	8	\$ 165.00	\$	1,320.00
7/18/2025	Mileage MCL-Job Site-MCL Task 2	170	\$ 0.70	\$	119.00
7/21/2025	Project Manager P.G. Implementation for Fuel System Removal Task 2, Task 4, & Task 5	8	\$ 165.00	\$	1,320.00
7/22/2025	Project Manager P.G. Implementation for Fuel System Removal Task 2, Task 4, & Task 5	8	\$ 165.00	\$	1,320.00
7/23/2025	Project Manager P.G. Implementation for Fuel System Removal Task 4, Task 5&Task6	10	\$ 165.00	\$	1,650.00
7/24/2025	Project Manager P.G. implementation for Fuel System Removal Task 4, Task 5&Task6	10	\$ 165.00	\$	1,650.00
7/25/2025	Project Manager P.G. Implementation for Fuel System Removals 4,5&6File Closure @ DEQ	8	\$ 165.00	\$	1,320.00
7/25/2025	Mileage MCL-DEQ-MCL to file Closure Report	22	\$ 0.70		15.40
7/28/2025	Reimbursement Preparation Cost for RA #2 over \$50,000.00	1	\$ 1,000.00	\$	1,000.00
	THIRD PARTY EXPENSES				

Date	Item Description	Units		Unit Rate	Total
6/27/2025	₁The Biosolve Company #250609 Task 2	1	\$	302.72	\$ 302,72
7/7/2025	'FL Davis Hardware Caution Tape for Excavation Safety Autorization 08837E Task 2	1	\$	30.18	\$ 30.18
7/7/2025	/Jack's Ice for Sample Preservation Task 2 and Task 2 Invoice 134103	1	\$	11.05	\$ 11.05
7/8/2025	National Construction Rentals #7884159 Task 2	1	\$	4,258.20	\$ 4,258.20
7/7/2025	Diamond Electric Service #191296 Task 2	1	\$	2,160.00	\$ 2,160.00
7/8/2025	Diamond Electric Service #191297 Task 2	1	\$	2,760.00	\$ 2,760.00
7/9/2025	Lowes Reciprocating Sawzall Blades for Fuel System Removal Task 2 AuthCD 000915	1	\$	53.82	\$ 53.82
7/9/2025	Casey's Ice for Sample Preservation Task 2 and Task 3 Approval 06989E	1	\$	14.83	\$ 14.83
7/10/2025	Jack's Ice for Sample Preservation Task 2 and Task 4 Invoice 103136	1	\$	7.37	\$ 7.37
7/10/2025	Fairfield Bay Fighter fighters Association Pumper #951 Task 2	1	\$	1,920.00	\$ 1,920.00
7/10/2025	. Cobblestone Inn #3975 BJ Watson Task 2	1	\$	302.28	\$ 302.28
7/11/2025	. Cobblestone inn #3974 Duane Tiley Task 2	1	\$	453.42	\$ 453.42
7/11/2025	Future Energy Services UST Washout 7.8.2025 #127816 Task 2&4	1	\$	3,927.60	\$ 3,927.60
7/11/2025	ESS Transportation #143455 Task 4	1	\$	712.50	\$ 712.50
7/15/2025	NewGen Resources MC071425W Task 4	1	\$	3,336.00	\$ 3,336.00
7/15/2025 -	ESS Transportation #143531 Task 4	1	\$	2,504.70	\$ 2,504.70
7/18/2025	Future Energy Services UST Excavation Evacuation #127830 Task 4	1	\$	1,918.24	\$ 1,918.24
7/18/2025	Future Energy Services UST Excavation Evacuation #127831 Task 4	1	\$	696.00	\$ 696.00
7/16/2025	Waste Management 25874-2181-5 Task 4	1	\$	36,244.91	\$ 36,244.91
7/22/2025	Tom Watson & Son Excavating, Inc. #2170 Task 2 & 4	1	\$	86,616.00	\$ 86,616.00
7/23/2025	Arkansas Analytical, Inc K25JUL389 Task 3	1	\$	786,00	\$ 786.00
		INVOICE	TOT	AL	\$ 183,620.62

INVOICE

Maltese Cross, LLC 625 Zanzibar Rd Little Rock, AR 72223 skemph3@comcast.net +1 (501) 351-2588 www.maltesecrosslic.com



Bill to

Muhammad Arif TA Oil Company, Inc. 540 Dave Creek Parkway Fairfield Bay, AR 72088 Ship to Muhammad Arif TA Oil Company, Inc. 540 Dave Creek Parkway Fairfield Bay, AR 72088

Invoice details

Invoice no.: 1043

Terms: Due on receipt Invoice date: 06/26/2025 Due date: 06/26/2025

#	Product or service	Description	Qty	Rate	Amount
1.	UST Consulting Services	Work Plan Development	1	\$11,262.40	\$11,262.40
2.	Mobilization For Equipment/Personnel for Corrective Action	Down Payment for Implementation Task 2 Free Product Removal	1	\$38,737.60	\$38,737.60
	Contact Maltese Cross, LLC to pay.		Total	4	50,000.00
	Cornact manage of odd, ELO to pay.		Payment		-\$50,000.00
	Note to customer				
	Revised Interim Free Product Removal Work Plan and Cost T & A Oil Company Inc. Facility ID 71000004, AFIN 71-00212 LUST ID # 71-0028, 540 Dave Creek Parkway, Fairfield Bay, AR 72088 Thank		Balance due		\$0.00
	you for your business				aid in Full



MEMORANDUM

Bridget Green 8-15-25

To: Jacqueline Trotta, Trust Fund Administrator

Assessment & Remediation Program, Office of Land Resources

From: Joshua Stevens, P.G., Geologist Supervisor,

Regulated Storage Tanks - A & R Program, OLR

Date: August 14, 2025

Subject: Technical Review of Reimbursement Application #2

For Time Period: January 24, 2024 to July 28, 2025

Amount Requested: \$183,620.62 T & A Oil Co. Inc. [Mohammad Arif]

540 Dave Creek Parkway Fairfield Bay, AR 72088

LUST #71-0028 ID #71000004

AFIN: 71-00212

The following is in response to your memo to me dated August 4, 2025.

1. Status of Release

a) At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?

LUST #71-0028 is currently in the Free Product Removal phase of Subpart F. OLR issued approval of an Interim Free Product Removal Work Plan and Cost Estimate on June 25, 2025.

b) If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.

At present, the selected clean-up goal is the "removal of free product to the maximum extent practicable..."

The project has experienced a series of significant delays under Reimbursement Application #1 (RA #1) and Reimbursement Application #2 (RA #2). The OLR requested an Interim Free Product Removal Work Plan and Cost Estimate on October 3, 2023. After satisfactorily completing requested plan revisions, the plan was approved on June 25, 2025. According to the *Contractor's Closure Report*, received July 25, 2025, the plan has been partially implemented and reported.

On August 12, 2025, Maltese Cross, LLC (MLC), on behalf of the Responsible Party (RP), requested a change in scope to the incomplete approved work; OLR issued a response recommending a Change Order to facilitate the RP's request. On August 14, 2025, the RP and MCL requested additional changes in scope of work, and, notified OLR that a potential environmental risk had occurred due to the partially implemented approved plan. The excavated former UST pit remained open to the elements and accumulated liquid. The subsequently contaminated liquid is at risk of leaving the facility boundary. Therefore, OLR issued comments on August 14, 2025, recommending that the contaminated liquid be removed without delay, and that the remaining approved work plan activities be completed without further delay, to include backfilling the open excavation pit and restoring surface conditions.

c) With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.

During the period covering RA #2, approximately 5,301 gallons of liquid waste and 807.43 tons of solid waste were removed in July 2025, during partial implementation of the Interim Free Product Removal Work Plan and Cost Estimate. An unknown volume of contaminated liquid remains in the open excavation pit; see attached.

During the period covering RA #1, four (4) Emergency Action Reports have been submitted on October 5, October 9, October 30, 2023, and on February 6, 2024. To date, approximately 13,700 gal. of liquid waste has been removed from the site via UST tank basin dewatering, a partial fulfillment to OLR's Emergency Response request issued on October 3, 2023.

2. Reimbursement Application

a) Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.

Reimbursement Application #2 (RA #2) concerns activities related to:

- Preparation, partial implementation, and partial reporting of an Interim Free Product Removal Work Plan and Cost Estimate, approved on June 25, 2025;
- Change Order #1 to the Interim Free Product Removal Work Plan and Cost Estimate, approved August 1, 2025; and,
- Preparation of RA #2.
- b) Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff.

I have not identified any activity which may conflict with 8 Code of Arkansas Rules § 80 or which was not pre-approved by technical staff.

c) If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.

The consultant's brief project summary partially recounts the history of the LUST investigation. Please see comments under 1b for an expanded case history.

3. Maps & Graphs

a) If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.

The consultant provided a map of the facility from the *Contractor's Closure Report*. I have attached photos from MCL's August 14, 2025, *Site Update Report*, depicting the open excavation pit and accumulation of contaminated liquid.

b) Include any data and/or graphs that illustrate relevant environmental information in support of your summary.

I have no further comments at this time.

August 14, 2025, Photographs by Moon Store Manager for T & A Oil Company Inc. Facility ID 71000004 AFIN 71-00212 LUST ID # 71-0028 540 Dave Creek Parkway Fairfield Bay, AR 72088

Page 1



Presumed excavation test pits for locating new UST performed by TLP Enterprises on August 12, 2025. Photograph direction is to the



Perched water levels in excavation as photographed by Moon the Store Manager on August 14, 2025, Direction is to the north.



Perched water levels as photographed by Moon the Store Manager on August 14, 2025. Direction is to the west.

625 Zanzabar Road Little Rock, AR 72223-4814 Website:www.maltesecrossilo.com C:501-351-2569 E-mail: skempb3@comcastaret

JUL 3 1 2025

DEQ - KST

RECEIVED

JUL 3 0 2025

Project Summary for

T & A Oil Company Inc. Facility ID 71000004, AFIN 71-00212 LUST ID # 71-0028

540 Dave Creek Parkway, Fairfield Bay, AR 72088

Trust Fund Reimbursement Application # 2

January 24, 2024, through July 28, 2025

Claim Amount \$ 183,620.62

To: Ms. Jacqueline Trotta, CPM Trust Fund Administrator, Arkansas Energy and Environment and (AE&E) Office of Land Resources (OLR), Assessment & Remediation Program Regulated Storage Tanks (RST)

Maltese Cross, LLC (MCL) on behalf of the Responsible Party, Mr. Muhammad Arif is pleased submit reimbursement application #2 for LUST 71-0028. This reimbursement application includes two (2) invoices for costs incurred for workplan preparation and implementation of fuel system removal in accordance with the approved workplan dated June 25, 2025. The permanent removal of the four underground storage tanks (UST's) and associated fuel system components was performed from July 7,2025 through July 18, 2025.

The Contractor Closure report was filed on July 25, 2025, with the Department. Please find as an attachment the Site Plan (Attachment 2) with soil sample analytical locations, limits of excavation and other pertinent surficial features. During performance of fuel system operations approximately 8,031 gallons of liquid was disposed of by recycling of the UST fluids. A total of 807.43 tons of UST Excluded Soils were disposed of at Two Pine Landfill using Waste Management's Profile 167162AR. The four (4) USTs were disposed of as scrap metal for recycling at Metro Metals. Confirmation soil sampling was performed from July 7, 2025, to July 10, 2025, according to the approved work plan.

On behalf of the Responsible Party, thank you for the consideration, cooperation, and collaboration of the Department over the last two years. Should there be any questions with this Reimbursement Application or with the prognosis of LUST 71-0028, please feel free contact me at 501-351-2588 or my email address is skemph3@comcast.net.

Respectfully Submitted,

T. Scott Kemph, P.G.

Managing Member Maltese Cross, LLC

Attachment:

Site Plan for Fuel System Removal T & A Oil Company Inc. Facility ID

71000004, AFIN 71-00212 LUST ID # 71-0028 540 Dave Creek Parkway,

Fairfield Bay, AR 72088

1. Doct Kemph



Fuel System Confirmation
Sample Locations

T & A Oil Company Inc. Facility ID 710000004, AFIN 71-00212 LUST ID # 71-0028 540 Dave Creek Parkway Fairfield Bay, AR 72088 Site Plan for Fuel System Removal for



DIVISION OF ENVIRONMENTAL QUALITY

Sarah Huckabee Sanders GOVERNOR

Shane E. Khoury
SECRETARY

MEMORANDUM OF REVIEW Reimbursement Request Petroleum Storage Tank Trust Fund

From: Petroleum Storage Tank Trust Fund Staff

Date: September 24, 2025

Subject:

Blytheville Truck Stop 3801 South Division Street Blytheville, AR 72315

ID #47000217 LUST #47-0063 AFIN 47-00682

A request for reimbursement (2) for costs incurred during remediation of an underground storage tank (UST) site was received from the Responsible Party (RP) on July 8, 2025. The RP of this site reported a product release (47-0063) on July 13, 2021, after petroleum contamination was discovered during a Phase II property transfer Site Assessment. The name and the address of the RP:

Gary Singh P.O. Box 41316 Bakersfield, CA 93384

The period covered by this application is June 14, 2024, through February 28, 2025. Remediation activities for which reimbursement is requested include: preparation and partial implementation of an Additional Site Assessment Work Plan, Change Order #1, and preparation of Reimbursement Application 2.

No waste removal has been reported to date.

This application includes two (2) invoices from Environmental Works, Inc. (EWI) totaling \$42,957.14. Included in EWI's invoice(s) are charges from: Hole Products (\$1,183.75), and EWI labor charges.

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

RECOMMENDATION:

The RP reduced the claim by \$38.03 to remove a postage fee. The claimed cost of \$42,919.11 was checked against documentation provided. An adjustment of \$641.09 to reduce rental equipment to allowable rates is recommended. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

The staff recommends payment as follows:

Claim filed- Form TF-1	\$ 42,919.11
Less: Deductible	- 00.00
Less: Adjustments	<u>- 641.09</u>
Total Net Claim	<u>\$ 42,278.02</u>

It is recommended that the claim made by the RP be considered in the amount of \$42,278.02.

47000217-02 LUST #47-0063 BG, JT

Approved Work Plans

47000217

47-0063

BLYTHEVILLE TRUCK STOP

	<u>Date</u> Approved	Work Plans	Consultant	<u>Amount</u>
01 02	02/14/2023 11/06/2023	Approval of Site Assessment WP & C.E. Site Assessment Work Plan	EWI	\$193,001.30 \$15,052.00 \$208,053.30

Approved Payments

47000217

470063

BLYTHEVILLE TRUCK STOP

Date Approved

Amount

5 /1 /2024

\$194,696.79

\$194,696.79

APPLICATION FOR REIMBURSEMENT from the PETROLEUM STORAGE TANK TRUST FUND

(1)	ADEQ Facility Ide	tification Number: 47000217
(2)	Responsible Party	Information:
	Company Name	Gary Singh
	Contact Person	Gary Singh
	Address	PO BOX 41316
	City and State	Bakersfield, Calirfornia
	Zip Code	93384
	Phone	661-302-7161
(3)	Release Location	
	Facility Name	Blytheville Truck Stop
	Address	3801 S Division St
i	City and State	Blytheville, AR 72315
4)	Type of Tank (ched	k only one):
,	Aboveground	Underground X
5) -	Type of Product Re	leased:
	GasolineX	Kerosene Jet Fuel Diesel X Heating Oil
	Aviation Gas	Used Motor Oil Other (list)
	Date of Release	July 13th, 2021 Release (LUST) Number 47-0063

Page 2 of :15 Facility ID# 47000217 Date 03/31/25

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

Gary Singh Gursharan Singh
Type/Print name of Owner/Operator or Responsible Party
x Cenchagan Sino
Signature of Owner/Operator or Responsible Party
ACKNOWLEDGEMENT

Sworn to and subscribed before me this 24 day of June, 2025.

Notary Public

My Commission Expires: Sep 3, 2026

PAULA M. RIVAS
Notary Public - California
Kern County
Commission # 2414623
My Comm. Expires Sep 3, 2026

PROOF OF PAYMENT AFFIDAVIT

I, Shawnna Moore			i, am responsible to en	
this application is con	npleted per regulatory	requirements. I ha	ve personal knowledg	e of the
		true and correct to	the best of my knowle	dge.
	VP of Finance			I certify that, as of
this date, Environme	ental Works, Inc.	has been paid in	full by Gary Singh	
for the involces conta	ined in this reimburse	ement request:		
	Invoice Number	Invoice Date	Invoice Amount	
	251156	3/31/2025	\$34,389.13	
			\$8,568.01	
	248863	12/31/2024	\$8,308.01	
Ì				
Ì				
	Total		\$42,957.14	
ا (ج	1 0 201			
Signed this	day of July	, 20 <u>25</u>		
Signed and	uu, v. <u>Joeks</u>	,		
	~			
HOmm	ia Mooy	<u> </u>		
Shawnna (Moore, VP of Finance	***************************************		
	A	CKNOWLEDGEMEN	T	
		199	T.1.	م د
Sworn to and subscribe	d before me this	day of	July,	20 <u>25</u> .
	_	-1/1/	inas Salil	
			WIII //WC	***
			Notary Public	<u>c</u>
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My Commission Expires	7-5-20	D9782	TEAGAN L	OVE
•	<u> </u>	The state of the s	Notary Public, N	lotary Seal
			State of Mi Greene Co	untv II
			Commission#2	20017075
			My Commission Expi	162 01-00-2020 I

Interim Request No.	2					COST S		OVCUEET
Consultant /Responsible		Environment	tal Works, Inc. /	Gany Singh		COSTS	UNIMAI	RY SHEET
Facility Identification #:			Facility Name:	·	ruck Stan			
Dates current costs incu	·····		06/14/24		,	Dawwa-4 D		07/04/05
Dates Current costs incu	rreu;	From	COST SUMI	to VARY	01/28/25	Request D	ate:	07/01/25
1. DIRECT LABOR COST	(attach labo	r recap)		Hours	Actua	al Cost		
Principal/Managerial				83.00		\$4,036.39		
Professional/Technical				204.25		\$5,673.67		
Support				8.54		\$189.27		
Totals				295.79		\$9,899.33		
Total Actual Labo	r Costs x 3	***************************************	-					\$29,697.98
2. FIXED RATE COSTS (L	ist by categ	ory - attach r	есар)		Actua	ıl Cost		
Equipment Rental						\$4,525.00		
Per Diem (meals only, w	ith docume	nted overnig	ht stay)			\$972.00		
Mileage						\$1,264.20		
Other						\$0.00		
Total Fixed Rate C	osts							\$6,761.20
3. OTHER DIRECT COSTS	S (List by car	tegory - attac	ch recap)		Actua	l Cost		
Lodging						\$3,407.12		
Laboratory						\$0.00		
Subcontracts						\$0.00		
Supplies						\$1,213.19		
Other						\$346.36		
Total Other Direct	Costs				***************************************			\$4,966.67
4. Reimbursement Prepa	aration Cost	for RA#(s)	1	(\$	500 or \$100	0)		\$500.00
5. TOTAL ACTUAL COST	'S (Labor + F	ixed Costs	+ Other Direct	Costs +RA F	Prep)			\$41,925.85
6. Markup on Total Other	r Direct Cost	ts (maximum	20%)					\$993.26
7. TOTAL CLAIM AMOUN	IT (Enter t	otal amount	claimed for re	imbursemen	ıt)			\$42,919.11
A. Total Reimbursement	Requested t	to Date Inclu	ding Above:					\$250,971.46
B. Less Amount Deductib	ole (\$25,000,	\$15,000, or \$	7,500)					\$7,500.00
C. Less Amount Previous	ly Retained/	Disallowed b	y RST:					\$5,855.56
D. Less Amount Previous								\$194,696.79
E. Amount of this Reques	t (same as l	ine 7 above ι	unless it is the	1st Request	t):			\$42,919.11

Interim R	equest No.	2				Page	4	of	15
Consulta	nt /Responsib	le Party:	Environmental	Works, Inc	/ Gary Singh				
Facility le	dentification #				Blytheville Tru				
Dates co	sts incurred:	From	06/14/24	to	01/28/25	Reque	st date:	07	/01/25
			DIRECT	ABOR (COST DETA	AIL			
DATE	INVOICE#	EMPLO	YEE NAME	WORK	PLAN TASK	HOURS	RATE	AN	IOUNT
PRINCIPA	L/MANAGERIA	L:					3		
07/16/24	248863	Bobbilynne I	⟨.	WP		1.50	\$57.23		\$85.85
07/30/24	248863	Bobbilynne I	⟨.	WP		1.50	\$57.23		\$85.85
08/01/24	248863	Bobbilynne I	۲.	WP		1.50	\$57.23		\$85,85
10/04/24	248863	Bobbilynne I	ζ.	WP		0.50	\$57.23		\$28.62
06/14/24	248863	Heather S.		WP		1.00	\$48.08		\$48.08
06/24/24	248863	Heather S.		WP		0.50	\$48.08		\$24.04
07/05/24	248863	Heather S.		WP		0.25	-	<u> </u>	\$12.02
07/09/24	248863	Heather S.		WP		0.50			\$24.04
07/15/24	248863	Heather S.		WP		1.00	\$48.08		\$48,08
07/16/24	248863	Heather S.		WP		3.50	\$48.08		\$168.28
07/17/24	248863	Heather S.		WP		0.50	\$48.08		\$24.04
07/24/24	248863	Heather S.		WP		4.00	\$48.08		\$192.32
07/29/24	248863	Heather S.		WP		8.00	\$48.08		\$384.64
07/30/24	248863	Heather S.		WP		8.00	\$48.08		\$384.64
07/31/24	248863	Heather S.		WP		2.00	\$48.08		\$96.16
08/05/24	248863	Heather S.		WP		0.50	\$48.08		\$24.04
08/06/24	248863	Heather S.		WP		2.00	\$48.08		\$96.16
08/07/24	248863	Heather S.		WP		2,00	\$48.08		\$96.16
08/08/24	248863	Heather S.		WP		1.00	\$48.08		\$48.08
08/09/24	248863	Heather S.		WP		0.50	\$48.08		\$24.04
09/18/24	248863	Heather S.		WP		2.00	\$48.08		\$96.16
09/19/24	248863	Heather S.	·	WP		1.00	\$48.08		\$48.08
09/20/24	248863	Heather S.		WP		1.50	\$48.08		\$72.12
10/01/24	248863	Heather S.		WP		5.00	\$48.08		\$240.40
10/03/24	248863	Heather S.	1	WP		2.00	\$48.08		\$96.16
10/04/24		Heather S.	,	WP		2.00	\$48.08		\$96.16
10/07/24	248863	Heather S.		WP		0.50	\$48.08		\$24.04
11/12/24	251156	Heather S.		FI 2.1	· · · · · · · · · · · · · · · · · · ·	2.00	\$48.08		\$96.16
01/02/25	251156	Heather S.		FI 2.2		1.25	\$48.08		\$60.10
01/02/25	251156	Heather S.		FI 2.3		1.00	\$48.08		\$48.08
01/07/25	251156	Heather S.	1	FI 2.1		2.00	\$48.08		\$96.16
01/08/25	251156	Heather S.		FI 2.3		0.25	\$48.08		\$12.02
ADDIT	ONAL PRINC/	MGR COSTS	(from the Ext	ra Direct L	abor Page):	22.25			\$1,069.78
			TOTAL PRIN			83.00			\$4,036.39
					A CONTRACTOR OF THE CONTRACTOR				

Interim Request No.	2			Page	4a	of	15
Consultant /Responsib	le Party:	Environmental Works, Inc. / Ga	ary Singh				
Facility Identification #	47000217	Facility Name: Blyth	eville Truc	k Stop			
Dates costs incurred:	From	06/14/24 to 0	1/28/25	Reques	t date:	07	/01/25
	F	XTRA DIRECT LABOR C	OST DE	TAIL			
DATE INVOICE#	EMPLO	YEE NAME WORK PLAN	ITASK	HOURS	RATE	AN	IOUNT
		ord each type of Direct Labor	<u> </u>				
01/10/25 251156	Heather S	FI 2.1		1.00	\$48.08		\$48.08
01/13/25 251156	Heather S	FI 2.1		11.50	\$48.08		\$552.92
01/14/25 251156	Heather S	FI 2.1		6.00	\$48.08		\$288.48
01/20/25 251156	Heather S	FI 2.2		1.50	\$48.08		\$72.12
01/20/25 251156	Heather S	FI 2.3		1.00	\$48.08		\$48.08
01/22/25 251156	Heather S	FI 2.3		0.25	\$48.08		\$12.02
01/23/25 251156	Heather S	FI 2.3		1.00	\$48.08		\$48.08
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							\$0.00
Manually enter these total	als on the co	rresponding "Direct Labor" p	age:	22.25			\$1,069.78

Interim F	Request No.	2				Page	5	of	15
	ant /Responsib	le Party:	Environmental	Works. In	c. / Garv Sing			<u> </u>	
	dentification #				Blytheville Tr				
	sts incurred:	From	06/14/24	to	01/28/25		st date:	0.	7/01/25
			DIRECT LAB	OR CO					
DATE	INVOICE#		YEE NAME	A STATE OF THE STA	PLAN TASK	HOURS	RATE	ام ا	MOUNT
PROFESS	IONAL/TECHN	and the state of t							<u> </u>
01/13/25	251156	Aaron S.		FI 2.1		13.00	\$24.04		\$312.52
01/20/25	251156	Aaron S.		FI 2.3		0.50		.1	\$12.02
01/21/25	251156	Aaron S.		FI 2.3		3.00			\$72.12
01/22/25	251156	Aaron S.		FI 2.3		7.50		1	\$180.30
01/23/25	251156	Aaron S.		FI 2.3		9.25	\$24.04		\$222.37
01/24/25	251156	Aaron S.		FI 2.3		8.25	\$24.04		\$198.33
							\$24.04		\$0.00
01/21/25	251156	Andrew H.		FI 2.3		2.00	\$25.00		\$50.00
01/22/25	251156	Andrew H.		FI 2.3		8.50	\$25.00		\$212.50
01/23/25	251156	Andrew H.		FI 2.3		8.50	\$25.00		\$212.50
01/24/25	251156	Andrew H.		FI 2.3		8.00	\$25.00		\$200.00
01/14/25	251156	Craig R.		FI 2.2		1.50	\$33.17		\$49.76
01/20/25	251156	Craig R.		FI 2.2		2.50	\$33.17		\$82.93
01/22/25	251156	Craig R.		FI 2.2		6.00	\$33.17		\$199.02
01/23/25	251156	Craig R.		FI 2.2		9.50	\$33.17		\$315.12
01/25/25	251156	Craig R.		FI 2.2		10.50	\$33.17		\$348.29
						`	,,,,,,,,,,		\$0.00
01/13/25		Dylan R.		FI 2.1		10.00	\$25.00		\$250.00
01/14/25	251156	Dylan R.		FI 2.1		4.00	\$25.00		\$100.00
01/22/25	251156	Dylan R.		FI 2.3		10.00	\$25.00		\$250.00
01/23/25		Dylan R.		FI 2.3		9.25	\$25.00		\$231.25
01/24/25	251156	Dylan R.		FI 2.3		8.00	\$25.00		\$200.00
							·		\$0.00
01/20/25	1	Madeline K.		12.2		1.00	\$24.04		\$24.04
01/21/25		Madeline K.		12.2		2.00	\$24.04		\$48.08
01/22/25		Madeline K.		12.2		7.50	\$24.04		\$180.30
01/23/25		Madeline K.	ļ.	12.2		10.00	\$24.04		\$240.40
01/24/25	251156	Madeline K.		12.2		8.00	\$24.04		\$192.32
							\$24.04		\$0.00
							\$24.04		\$0.00
		<u>.</u>					\$24.04		\$0.00
		MAN DOMA MAN MAN MAN MAN MAN MAN MAN MAN MAN M			<u> </u>		\$24.04		\$0.00
ADDITIO	NAL PROF/TE		from the Extra		The state of the s	36.00		\$	1,289.52
		TOTAL PR	OFESSIONAL/T	ECHNIC/	AL COSTS:	204.25		\$	5,673.67

	equest No.	2				Page	5а	of	15
Consulta	nt /Responsib	le Party:	Environmental	Works, In	c. / Gary Singh				
	dentification#	47000217		ity Name:	Blytheville True	ck Stop			
Dates co	sts incurred:	From	06/14/24	to	01/28/25	· · · · · · · · · · · · · · · · · · ·	st date:	07	//01/25
			XTRA DIRE	CT LAB	OR COST DI	ETAIL			
DATE	INVOICE#	EMPLO	YEE NAME	WORK	PLAN TASK	HOURS	RATE	Ar	MOUNT
Duplicate 1	this page as n	eeded to red	cord each type	of Direct	Labor				
									\$0.00
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									\$0.00
01/02/25		Мах Н.		FI 2.1		1.25	\$35.82		\$44.78
01/03/25		Max H.		FI 2.1		0.50	\$35.82		\$17.91
01/06/25		Max H.		FI 2.1		0.25	\$35.82		\$8.96
01/07/25		Max H.		FI 2.1	,	3.00	\$35.82		\$107.46
01/08/25		Max H.		FI 2.1		1.00	\$35.82		\$35.82
01/09/25		Max H.		FI 2.1		0.50	\$35.82		\$17.91
01/12/25		Max H.	· · · · · · · · · · · · · · · · · · ·	FI 2.1		7.25	\$35.82		\$259.70
01/13/25		Max H.		FI 2.1	<u></u>	10.00	\$35.82		\$358.20
01/14/25		Max H.		FI 2.1		10.50	\$35.82		\$376.11
01/15/25	251156	Max H.		FI 2.1		1.75	\$35.82		\$62.69
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	equest No.	2				Page	6	of	15
Consulta	nt /Responsib	le Party:	Environmental	Works, Inc.	/ Gary Singh				
	dentification#	47000217	Facil	ity Name: B	lytheville Trud	ck Stop			
Dates co	sts incurred:	From	06/14/24	to	01/28/25	Reque	st date:	07,	/01/25
			DIRECT	LABOR C	OST DETA	IL .			
DATE	INVOICE#	EMPLO	YEE NAME	WORK P	LAN TASK	HOURS	RATE	AM	OUNT
SUPPORT	•								
07/17/24	248863	Craig R		WP		1.00	\$27.00		\$27.00
08/09/24	248863	Susan C		WP		1.00	\$21.63		\$21.63
08/12/24		Susan C		WP		2.50	\$21.63		\$54.08
08/13/24	248863	Susan C		WP		1.00	\$21.63		\$21.63
08/14/24		Susan C		WP		1.50	\$21.63		\$32.45
10/07/24	248863	Susan C	·	WP		1.50	\$21.63		\$32.45
XXXX	XXXXX	ROUNDING		XXXXXXXX		0.04	\$1.00		\$0.04
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ADD.	TIONAL SUPP	ORT COST		alineming managapanang digital gamplandan Pa	material programme and the con-				
			TOT	AL SUPPOR	RT COSTS:	8.54			\$189.27
			TOTAL DI	RECT LABO	R COSTS:	295.79			\$9,899.33

	equest No.	2				Page	7	of	15
	nt /Responsibl		Environment	al Works, Ir	nc. / Gary Singl	1			
	entification #				Blytheville Tru	ck Stop			
Dates cos	ts incurred:	From	06/14/24		01/28/25		quest date:	07	/01/25
			FIXED	RATE CO	STS DETAI	L			
DATE	INVOICE#	V	ENDOR AND V	VORK PLAN	TASK	UNITS	RATE	AN	IOUNT
EQUIPMEN									·
01/22/25		EWI- PID- [Day Rate- FI 2.2	}		1	\$95.00		\$95.00
01/23/25			Pay Rate- FI 2.2			1	\$95.00		\$95.00
01/24/25			Day Rate- FI 2.2			1	\$95.00		\$95.00
01/22/25			n Tank- each-F			1	\$50.00		\$50.00
01/23/25			n Tank- each- F			1	\$50.00		\$50.00
01/24/25			ո Tank- each- F			1	\$50.00		\$50.00
01/22/25			en Bottle- eacl			1	\$35.00		\$35.00
01/23/25			en Bottle- eacl			2	\$35.00		\$70.00
01/24/25			en Bottle- eacl			1	\$35.00		\$35.00
01/22-1/24/		·	Bags, Samplin			5	\$20.00		\$100.00
01/22-1/24/			lates, O-rings,		ach FI 2.3	23	\$37.50		\$862.50
01/22-1/24/			ce Probe-weel			1	\$157.50		\$157.50
01/22-1/24/		***************************************	ampling Pump			1	\$535.00		\$535.00
01/22-1/24/			mpling Pump8		wk-Fl 2.3	1	\$535.00		\$535.00
01/22-1/24/			en Bottle-each			4	\$35.00		\$140.00
01/22-1/24/2			100 ft Roll-ea			6	\$100.00		\$600.00
01/22-1/24/			ter Quality Me			1	\$510.00		\$510.00
01/22-1/24/1	251156	EWI-YSI Wa	ter Quality Me	ter (week)-	FI 2.3	1	\$510.00		\$510.00
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Interim Request No.	2				Page	8	of	15
Consultant /Responsib		Environmental \	Norks, Inc. /	Gary Singh				
Facility Identification #	47000217	Fa	cility Name	: Blytheville Trud	ck Stop			
Dates costs incurred:	From	06/14/24	to	01/28/25	Request	date:	07/0	01/25
		FIXED RAT	E COSTS	DETAIL				
DATE INVOICE#	TRAVELE	R AND WORK PL	AN TASK	# OF NIGHTS	RATE	A	MOUN.	T S S S
MEAL PER DIEM:								
01/13/25 251156	Dylan R Fl 2			1	\$54.00			\$54.00
01/13/25 251156	Heather S F	1 2.1		1	\$54.00			\$54.00
1/12-1/15/2 251156	Max H FI 2.:	1		3	\$54.00		ļ	\$162.00
1/21-1/24/2 251156	Madeline K	FI 2.2		3	\$54.00	***************************************		\$162.00
1/22-1/24/2 251156	Craig RFI 2.2	2		2	\$54.00		(\$108.00
1/21-1/24/2 251156	Andrew H F	1 2.3		3	\$54.00		(\$162.00
1/21-1/24/2 251156	Stevon R FI	2.3		3	\$54.00		(\$162.00
1/22-1/24/2 251156	Dylan R Fl 2	3		2	\$54.00		(108.00
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ADDITIONAL MEAL PER I	DIEM COSTS (from the Extra I		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
			TOTAL N	IEAL PER DIEM	COSTS:		\$9	972.00

niteinii ite	quest No.	2				Page	9	of 15	5
	t /Responsible	e Party:	Environmental W	orks, Inc.	/ Gary Singh				
Facility Ide	ntification #	47000217			Blytheville True	ck Stop			
	s incurred:	From	06/14/24	to	01/28/25	Reques	t date:	07/01/	/ 25
			FIXED RATE	COSTS	DETAIL				
DATE	INVOICE#	ROUTE A	ND WORK PLAN	rask	# OF MILES	RATE	A۱	MOUNT	
MILEAGE:									
01/12/25 2	251156	Springfield to S	ite- Field Inves.		264.00	\$0.70		\$184	4.80
01/13/25 2	251156	Poplar Bluff to	Site- Field Inves.		75.00	\$0.70			2.50
01/13/25 2	251156	Poplar Bluff to	Site- Field Inves.		75.00	\$0.70		\$52	2.50
01/14/25 2	251156	Site to Poplar E	luff- Field Inves.		75.00	\$0.70		\$52	2.50
01/14/25 2	251156	Site to Poplar E	luff- Field Inves.	.,	75.00	\$0.70		\$52	2.50
01/15/25 2	251156	Site to Springfi	eld- Field Inves.		264.00	\$0.70		\$184	1.80
01/21/25 2	251156	Poplar Bluff to	Site- Field Inves.		75.00	\$0.70		\$52	2.50
01/21/25 2	251156	Poplar Bluff to	Site- Field Inves.		75.00	\$0.70		\$52	2.50
01/22/25 2	251156	Springfield to S	ite- Field Inves.		264.00	\$0.70		\$184	.80
01/22/25 2	251156	Poplar Bluff to	Site- Field Inves.		75.00	\$0.70		\$52	2.50
01/24/25 2	251156	Springfield to S	ite- Field Inves.		264.00	\$0.70		\$184	.80
01/24/25 2	51156	Poplar Bluff to	Site- Field Inves.		75.00	\$0.70		\$52	.50
01/24/25 2	251156	Poplar Bluff to	Site- Field Inves.		75.00	\$0.70		\$52	2.50
01/24/25 2	51156	Poplar Bluff to :	Site- Field Inves.		75.00	\$0.70		\$52	.50
								\$0	00.0
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ADDITIONAL	MILEAGE CO	STS (from the	Extra Fixed Rate	Costs p	age):			\$0.	.00
				T	OTAL MILEAG	E COSTS:		\$1,264.	20

Interim Req		2			<u> </u>	Page	10	of	15
Consultant	/Responsible	e Party:	Environment	al Works,	Inc. / Gary Sing				
Facility Iden	ntification #	47000217			: Blytheville Tru				,
Dates costs	incurred:	From	06/14/24	to	01/28/25	Reques	t date:	07	7/01/25
			FIXED RA	TE COS	TS DETAIL				
DATE	INVOICE#	D	ESCRIPTION A	ND WOR	K PLAN TASK			AMOUN	IT
OTHER:							<u> </u>	Company and Company and Company and	
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DDITIONAL C	THER FIXE	D RATE COS	TS (from Extra	Fixed Rat	te Costs page));			\$0.00
					R FIXED RATE				\$0.00
			Т	OTAL F	IXED RATE	COSTS			\$6,761.20

Interim Request No.	2				Page	11	of	15
Consultant /Responsib		Environmenta	l Works, Inc. /	Gary Singh				
Facility Identification #	47000217			e: Blytheville True	ck Stop			
Dates costs incurred:	From	06/14/24	to	01/28/25	Reques	t date:	07/	01/25
		OTHER D	IRECT COS	TS DETAIL				
DATE INVOICE#	TRAVE	LER'S NAME,	# OF NIGHTS A	AND WORK PLA	NTASK		AMOUN	T
LODGING:								
01/13/25 251156	Dylan R 1	Night- FI 2.1						\$209.21
01/13/25 251156	Heather S.	- 1 Night- FI 2.1		· · · · · · · · · · · · · · · · · · ·				\$203.32
1/12-1/15/20 251156	Max H 3 I	Nights- FI 2.1						\$408.93
1/21-1/24/20 251156	Andrew H.	- 3 Nights- FI 2.	3				• • • • • • • • • • • • • • • • • • • •	\$601.10
1/22-1/24/20:251156	Dylan R - 2	Nights- FI 2.3		<u> </u>				\$385.28
1/22-1/24/20 251156	Craig R 2	Nights - FI 2.2						\$385.28
1/21-1/24/201251156	Madeline K	3 Nights - Fl	2.2					\$601.10
1/21-1/24/20/251156	Stevon R. 3	Nights - FI 2.3				·		\$612.90
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				-		·		
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ADDITIONAL LODGING C	OSTS (from	the Extra Othe	er Direct Costs	page):				\$0.00
			Tibe Statistics of the	TOTAL LODGING	COSTS:		\$3	,407.12

Interim Request		2				Page	12	of	15
Consultant /Resp	ponsibl	e Party:	Environmenta	l Works, Inc. / G	ary Singh				` `
Facility Identifica	ation#	47000217			: Blytheville Truc	k Stop			
Dates costs incu	rred:	From	06/14/24	to	01/28/25	Reques	t date:	07/0	1/25
			OTHER D	IRECT COST	S DETAIL				
DATE INV	OICE#		DESCRIPTI	ON AND WORK	PLAN TASK			AMOUNT	
LABORATORY:									
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								4,2, , , , , , , , , , , , , , , , , , ,	
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ADDITIONAL LABO	RATO	RY COSTS (from the Extra	a Other Direct C	osts page):				\$0.00
				TOTA	L LABORATORY	COSTS:			\$0.00

	Interim Red		2				Page	13	of	15
Facility Identification # 47000217 Facility Name: Blytheville Truck Slop Dates costs Incurred: From 06/14/24 to 01/28/25 Request date: 07/01/28/25 DATE INVOICE# DESCRIPTION AND WORK PLAN TASK SUBCONTRACTS:				Environmenta	al Works, Inc. / C	Sary Singh				
OTHER DIRECT COSTS DETAIL DATE INVOICER DESCRIPTION AND WORK PLAN TASK AMOUNT SUBCONTRACTS:					Facility Nam	e: Blytheville Truc				
DATE INVOICES DESCRIPTION AND WORK PLAN TASK AMOUNT SUBCONTRACTS:	Dates costs	s incurred:	From				Reques	t date:	07/	01/25
SUBCONTRACTS:				OTHER D	DIRECT COS	TS DETAIL				
ADDITIONAL SUBCONTRACTS COSTS (from the Extra Other Direct Costs page):				DESCRIPT	ON AND WOR	K PLAN TASK			AMOUN	T
ADDITIONAL SUBCONTRACTS COSTS (from the Extra Other Direct Costs page):	SUBCONTR	ACTS:								
ADDITIONAL SUBCONTRACTS COSTS (from the Extra Other Direct Costs page):		,								
ADDITIONAL SUBCONTRACTS COSTS (from the Extra Other Direct Costs page):										
ADDITIONAL SUBCONTRACTS COSTS (from the Extra Other Direct Costs page):										
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			·							
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			· · · · · · · · · · · · · · · · · · ·					·····		
	DDITIONAL	SUBCONTR	ACTS COST	S (from the E	xtra Other Dire	ct Costs page):				\$0.00
Yes the second of the second o							COSTS:		· · · · · · · · · · · · · · · · · · ·	\$0.00
										70,00

Interim Re	quest No.	2				Page	14	of	15
	t /Responsib	le Party:	Environmenta	al Works, Inc. /	Gary Singh	9v	i -T		17
Facility Ide	ntification #	47000217			e: Blytheville Truc	ck Stop			
Dates cost	s incurred:	From	06/14/24	to	01/28/25	Reques	t date:	07	//01/25
			OTHER D	DIRECT COS	TS DETAIL			3 3 3	
DATE	INVOICE#		DESCRIPTI	ION AND WOR	K PLAN TASK			AMOU	NT
SUPPLIES:									
11/19/24	251156	Hole Produ	cts- Inv# SI-4HI	PU033616- Tub	ing Nylaflow- Field	Invest.			\$67.20
11/22/24	251156	Hole Produ	cts-Inv# SI-7HP	U031174-Flush	mount well cover	s (13),			\$1,116.55
					k Sand (5 bags),				
				Field Investiga					
01/14/25	251156	Lowes- Con	crete mix(2 ba	gs), Portland Co	ement (94lb bag)				\$29.44
					···				
					· · · · · · · · · · · · · · · · · · ·				
			:						
						·			
				······································					
ADDIELOU	Allen I	00707							
ADDITIONAL	SUPPLIES C	USIS (from	tne Extra Oth	er Direct Cost		00070			\$0.00
					TOTAL SUPPLIES	-CUS S:		Ş.	1,213.19

Interim Request No.	2				Page	15	of	16
Consultant /Responsibl	e Party:	Environmenta	l Works, Inc. / (Gary Singh				
Facility Identification #				e: Blytheville Truck	c Stop			
Dates costs incurred:	From	06/14/24	to	01/28/25	Reques	t date:	07/	01/25
			IRECT COS					
DATE INVOICE#		DESCRIPTI	ON AND WOR	K PLAN TASK			AMOUN	Т
OTHER/MISC. DIRECT CO		*						
1/20-1/27/20 251156	Pine Enviro	nmental- Radio	detection Leak	Detector 1 Week				\$346.36
	:							
			-				***************************************	
		Ţ.,						
				999W2-2 1111111 74111111 1 1 1				-
		-						
ADDITIONAL OTHER/MISC	. COSTS (fr	om the Extra 0	Other Direct Cr	osts page):			· ·	\$0.00
				AL OTHER/MISC.	COSTS:		S	346.36
			TOTAL OT	HER DIRECT O	COSTS		\$4,	966.67



Gary Singh Gary Singh PO Box 41316 Bakersfield, CA 93384 December 31, 2024

Project No:

0212298.03

Invoice No:

248863

Due Date:

January 30, 2025

Invoice Total

\$2,712.45

Project

0212298.03

Blytheville Truck Stop Phase III

Blytheville Truck Stop 3801 S Division St, Blytheville, AR 72315 Facility ID # 47000217 Lust Case # 47-0063 AFIN # 47-00682 Total Estimated Cost/Approved Budget -ADEQ Approval Date:

Costs include labor for scoping meeting, preparation of site assessment work plan, all correspondence with ADEE/client,

Phase

Α1

Work Plan Development/Scoping Meeting

Professional Personnel

		Hours	Rate	Amount
Senior Project Manager/PG				
Koepke, Bobbi	7/16/2024	1.50	171.69	257.54
meeting prep, scoping ca	II w/ADEE, rvw meeting not	es		
Koepke, Bobbi	7/30/2024	1.50	171.69	257.54
rvw narrative, disc w/PM				
Koepke, Bobbi	8/1/2024	1.50	171.69	257.54
rvw cost estimate, disc w	/HS			
Koepke, Bobbi	10/4/2024	.50	171.69	85,85
final PG rvw of report, co	st estimate			
Drafting Technician				
Rowden, Craig	7/17/2024	1.00	81.00	81.00
Proposal map, SV constru	iction diagram created			
Technical Editor	•			
Cummins, Susan	8/9/2024	1.00	64.89	64,89
Begin review, format, edi	t			
Cummins, Susan	8/12/2024	2.50	64.89	162.23
Full review, edit, format				





([[]]) environmentalworks.com (📞) 417.890.9500 Pemit payment to: Environmental Works, Inc. | P.O. Box 411692 | Kansaa City, MO 64141

Project	0212298.03	Blytheville Truck S	Stop Phase II		Invoice	248863	_
С	cummins, Susan	8/13/2024	1.00	64.89	64.89		
	Finish review, compile PD	F					
C	ummins, Susan	8/14/2024	1.50	64.89	97.34		
	Print, CD, bind, mail X2						
C	ummins, Susan	10/7/2024	1.50	64.89	97.34		
	Print, bind, USB, mail X2						
-	ct Manager						
SI	layton, Heather	6/14/2024	1.00	144.24	144.24		
	looked over site info	, scheduled scoping n	neeting				
SI	layton, Heather	6/24/2024	.50	144.24	72.12		
	Follow up email to ADEQ	about scoping meeting					
SI	layton, Heather	7/5/2024	.25	144.24	36.06		
	emailed ADEQ to request	scoping meeting					
SI	ayton, Heather	7/9/2024	.50	144,24	72.12		
	scheduled scoping meetin	g with ADEQ, looked over :	site data	•			
SI	ayton, Heather	7/15/2024	1.00	144.24	144.24		
	scoping meeting prep						
SI	ayton, Heather	7/16/2024	3.50	144.24	504.84		
		ping meeting with ADEQ, p	prepared meeting	summary			
Sla	ayton, Heather	7/17/2024	.50	144.24	72.12		
		ipor well diagram/proposed	site map for Wo				
Sla	ayton, Heather Vapor Well Work Plan	7/24/2024	4.00	144,24	576,96		
912	ayton, Heather	7/29/2024	8.00	144.24	1,153.92		
Oil	WP for Additional Sit		0.00		1,100.02		
Sla	ayton, Heather Blytheville WP for ASC	7/30/2024	8.00	144.24	1,153.92		
Sla	ayton, Heather WP for ASC	7/31/2024	2.00	144.24	288.48		
Sla	ayton, Heather	8/5/2024	.50	144.24	72,12		
	correspondence with poter						
Sla	ayton, Heather	8/6/2024	2.00	144.24	288.48		
	Work Plan revisions			•			
Sla	ayton, Heather	8/7/2024	2.00	144.24	288.48		
	Work Plan Revisions						
Sla	yton, Heather	8/8/2024	1.00	144.24	144.24		
	added vapor bid						
Sla	yton, Heather	8/9/2024	.50	144.24	72.12		
	looked over estimate final						
Sla	yton, Heather	9/18/2024	2.00	144.24	288.48		
	Work plan revisions						
Sla	yton, Heather	9/19/2024	1.00	144.24	144.24		
	Work plan revisions						



Project	0212298.03	Blytheville Truck S	Stop Phase III		Invoice	248863
	Slayton, Heather	9/20/2024	1.50	144.24	216.36	
	Reached out to SPL aga next week	in for bld. sent vapor lab da	ta to AS to make	more calls		
	Slayton, Heather	10/1/2024	5.00	144.24	721.20	
	work plan revisions products	s, requested vapor well	supply bid fro	om Hoel		
	Slayton, Heather	10/3/2024	2.00	144.24	288.48	
	added vapor well cost to				000.10	
	Slayton, Heather	10/4/2024	2.00	144.24	288.48	
	requested helium detect more time	tor quote, added to cost esti	mate, looked ove	r WP one		
	Slayton, Heather	10/7/2024	.50	144,24	72,12	
	Blytheville final look thro	ough				
	Total Labo	or		*		8,529.98
Unit Bi	lling					
Pos	stage		38.03 e	ach @ 1.00	38.03	
	Total Unit	S				38.03
				Total this P	hase	\$8,568.01
– – – Phase	B1	Credit				
Additio	nal Fees					
Ret	ainer				-5,855.56	
	Total Add	itional Fees				-5,855.56
				Total this P	hase	-\$5,855.56
		·		Total this inv	/oice	\$2,712.45

THANK YOU FOR YOUR BUSINESS

Payments can be remitted via ACH:

Routing #: 101001306 Account #: 105714513

Email: ARRemit@EnvironmentalWorks.com

NOTICE TO OWNER: FAILURE OF THIS CONTRACTOR TO PAY THOSE PERSONS SUPPLYING MATERIAL OR SERVICES TO COMPLETE THIS CONTRACT CAN RESULT IN THE FILING OF A MECHANICS LIEN ON THE PROPERTY WHICH IS THE SUBJECT OF THIS CONTRACT PURSUANT TO CHAPTER 429 RSMo, TO AVOID THIS RESULT YOU MAY ASK THIS CONTRACTOR FOR "LIEN WAIVERS" FROM ALL PERSONS SUPPLYING MATERIAL OR SERVICES FOR THE WORK DESCRIBED IN THIS CONTRACT. FAILURE TO SECURE LIEN WAIVERS MAY RESULT IN YOUR PAYING FOR LABOR AND MATERIAL TWICE.

FINANCE CHARGES: The FINANCE CHARGE is computed at a periodic rate of 1 1/2% PER MONTH applied to the previous balance after deducting payments received by the billing date. This is an ANNUAL PERCENTAGE RATE OF 18%. Terms are Net 30. To avoid a FINANCE CHARGE, pay the new balance by the Net 30 due date.

COLLECTION CHARGES: As a part of the consideration hereof, the customer agrees to pay all costs of collection, including but not limited to all court costs and reasonable attorneys fees, if this account is placed for collection.





Project	0212298.03	Blytheville Truck Sto	p Phase II	<u> </u>	Invoice	248863	
Billing E	Backup			•	Tuesday, J	uly 1, 2025	
_	mental Works Inc.	Invoice 2	48863 Dat	ed 12/31/2024	*	3.54:11 AM	
Project	0212298.03	Blytheville Truc	k Stop Ph	ase III			
Phase	A1	Work Plan Developme					
Professional	Personnel						
			Hours	Rate	Amount		
Senior Pr	oject Manager/PG						
120 - Koepke	•	7/16/2024	1.50	171.69	257.54	*	
•		w/ADEE, rvw meeting notes					
120 - Koepke	*	7/30/2024	1.50	171.69	257.54		
•	w narrative, disc w/PM						
120 - Koepke	, Bobbi	8/1/2024	1.50	171.69	257.54		
r.	w cost estimate, disc w/i	∃S					
120 - Koepke		10/4/2024	.50	171.69	85.85		
	nal PG rvw of report, cost	estimate					
-	Technician Technician						
16 - Rowden,	· · · · · · · · · · · · · · · · · · ·	7/17/2024	1.00	81.00	81.00		
	roposal map, SV construc	tion diagram created					
Technical			4.00	0.4.00	04.00	•	
4 - Cummins,		8/9/2024	1.00	64.89	64.89		
	egin review, format, edit	0/40/0004	0.50	04.00	460.00		
4 - Cummins,		8/12/2024	2.50	64.89	162.23		
	Ill review, edit, format	014212024	1,00	64.89	64.89		
4 - Cummins,	ousari nish review, compile PDF	8/13/2024	1,00	04.09	. 04.09		
4 - Cummins,		8/14/2024	1.50	64.89	97.34		
	int, CD, bind, mail X2	0/14/2024	1.50	04.00	07.04		
4 - Cummins,		10/7/2024	1.50	64.89	97.34		
	int, bind, USB, mail X2	10/1/2024	1.00	0 7.00	07.01		
Project Ma							
102 - Slayton,		6/14/2024	1,00	144.24	144.24		
		scheduled scoping mee		,	,,,,_,		
						•	
102 - Slayton,	Heather	6/24/2024	.50	144.24	72.12		
	illow up email to ADEQ al	out scoping meeting					
102 - Slayton,	Heather	7/5/2024	.25	144.24	36.06		
en	nailed ADEQ to request so	·					
102 - Słayton,	Heather	7/9/2024	.50	144,24	72.12		
		with ADEQ, looked over site					
102 - Slayton,		7/15/2024	1.00	144.24	144.24		
	oping meeting prep						
102 - Slayton,		7/16/2024	3.50	144.24	504.84		
sco	oping meeting prep, scop	ing meeting with ADEQ, prep	pared meeting	g summary			





Project	0212298.03	Blytheville Truck	Stop Phase II	1	Invoice	248863
102 - Slay	ton, Heather	7/17/2024	.50	144.24	72.12	
	sent CAD request in for v	apor well diagram/propo	sed site map for V	Vork plan		
102 - Slay	ton, Heather	7/24/2024	4.00	144.24	576.96	
	Vapor Well Work Plan					
102 - Slay	ton, Heather	7/29/2024	8.00	144.24	1,153.92	
	WP for Additional Si	te Assessment				
102 - Slay	on, Heather Blytheville WP for ASC	7/30/2024	8.00	144.24	1,153.92	
102 - Slay	on, Heather WP for ASC	7/31/2024	2.00	144.24	288.48	
02 - Slayi	on, Heather	8/5/2024	.50	144.24	72.12	
·	correspondence with pote					
02 - Slayl	on, Heather Work Plan revisions	8/6/2024	2.00	144.24	288.48	
02 - Slayt	on, Heather Work Plan Revisions	8/7/2024	2.00	144.24	288.48	
02 - Slayl	on, Heather added vapor bid	8/8/2024	1.00	144.24	144.24	
02 - Slayt	on, Heather	8/9/2024	.50	144.24	72.12	
	looked over estimate final	time, sent to tech editor,	, sent update to la	ind buyers		
02 - Slayt	on, Heather Work plan revisions	9/18/2024	2.00	144.24	288.48	
02 - Slayt	on, Heather Work plan revisions	9/19/2024	1.00	144.24	144.24	
02 - Slayt	on, Heather	9/20/2024	1.50	144.24	216.36	
	Reached out to SPL again next week					
02 - Slayt	on, Heather	10/1/2024	5.00	144.24	721.20	
·	work plan revisions, r products	equested vapor wel	I supply bid fro	om Hoel		
02 - Slayte	on, Heather	10/3/2024	2.00	144.24	288.48	
00 OI	added vapor well cost to bi		5.00	444.04	. 000 10	
uz - Slayto	on, Heather requested helium detector more time	10/4/2024 quote, added to cost est	2,00 imate, looked ove	144.24 r WP one	288.48	
02 - Slavio	on, Heather	10/7/2024	.50	144.24	72,12	
~ way!!	Blytheville final look throug		,00		t dan i da	
	Totals	• •	62.75		8,529.98	
	Total Labor		V#11 V		0,020,00	8,529.98
nit Billing						-
Postag			20.02 **	aab @ 4 00	38.03	
rostag	Total Units		30,03 8	ach @ 1.00 1.0 times	38.03	38.03
				Total this F	Phase	\$8,568.01





Project	0212298.03	Blytheville Truck Stop Phase III		Invoice	248863
			Total this Project		\$8,568.01
			Total this Report		\$8.568.01





Gary Singh Gary Singh PO Box 41316 Bakersfield, CA 93384 March 31, 2025

Project No:

0212298.03

Invoice No:

251156

Due Date:

April 30, 2025

Invoice Total

\$34,389.13

Project

0212298.03

Blytheville Truck Stop Phase III

Blytheville Truck Stop 3801 S Division St, Blytheville, AR 72315 Facility ID # 47000217 Lust Case # 47-0063 AFIN # 47-00682

Total Estimated Cost/Approved Budget - \$90,628.97

ADEQ Approval Date: December 2024

Phase	A2	Field Investigation					
							
Task	A2.1	Vapor Well Installation					
Professiona	l Personnel						
			Hours	Rate	Amount		
Scientist	/Geologist I		36.00	107.46	3,868.56		
Environn	nental Technicia	า	14.00	75.00	1,050.00		
Project N	/lanager		22.50	144.24	3,245.40		
Scientist	/Geologist		13.00	72.12	937.56		
	Total La	bor				9,101.52	

Reimbursable Expenses

Supplies - Project Specific 11/20/2024 Hole Products 80.64 Hole Products 11/25/2024 1,339.86 1/15/2025 Robinson, Dylan LOWES #02534 35.33 Lodging - Project Specific 1/16/2025 Robinson, Dylan **HAMPTON INNS** 251.06 **BLYTHEVILLE**







Project 0212	2298.03 Blytheville	Truck Stop Phase III	÷	Invoice	25115
1/16/2025	Slayton, Heather	HAMPTON INNS BLYTHEVILLE		243.98	
1/16/2025	Hoffman, Max	COMFORT INNS		490.72	
	Total Reimbursables				2,441.5
Unit Billing					
Field Vehicle N	Mileage	828.0 mi	iles @ 0.70	579.60	
Per Diem	•		ts @ 54.00	270.00	
	Total Units				849.66
			Total this	Task	\$12,392.7°
 Task	A2.2 Vapor Monito				— —
Professional Pers	1	anig			
		Hours	Rate	Amount	
Scientist/Geold	ogist II	30.00	99.51	2,985.30	
Project Manager		2.75	144.24	396.66	
Scientist/Geold		28.50	72.12	2,055.42	
	Total Labor		· · -	_,	5,437.38
Reimbursable Exp	penses				
Lodging - Proje	ect Specific				
2/15/2025	Corporate Lodging Consultants, Inc.	"KEITH, MADELIN	1E "	242.75	
2/15/2025	Corporate Lodging Consultants, Inc.	"KEITH, MADELIN	√E "	242.75	
2/15/2025	Corporate Lodging Consultants, Inc.	"KEITH, MADELIN	1Ε "	235.82	
2/15/2025	Corporate Lodging Consultants, Inc.	"ROWDEN, CRAIC	Э"	231.17	
2/15/2025	Corporate Lodging Consultants, Inc.	"ROWDEN, CRAIC	3"	231.17	
Supplies - P 2/10/2025	roject Specific Pine Environmental			415.63	
Unit Billing	Total Reimbursables				1,599.29
"Tedlar Bags	s, Sampling Train, Gauge"	5.0 w	ells @ 20.00	100.00	
Field Vehicle			miles @ 0.70	474.60	
Helium Tank	-		ays @ 50.00	150.00	
Nitrogen Bot	tle		nks @ 35.00	140.00	
Per Diem			ghts @ 54.00	270.00	
Photo Ioniza	tion / Organic Vapor Meter	_	ys @ 95.00	285.00	
	Total Units				1,419.60
			Total this	Task	\$8,456.27
	-	ell Gauging and Low-f	low Sampling		
rofessional Perso	omiei	11	Data	A 4	
Environmental ²	Technician	Hours 54.25	Rate 75.00	Amount 4,068.75	
ATT 15.		Remit payment to: Enviro			

Project	0212298.0	3 Blytheville T	ruck Stop Phase III		Invoice	25115
*	Manager		3.50	144.24	504.84	***************************************
Scientis	t/Geologist		28.50	72.12	2,055.42	•
	Tota	al Labor				6,629.01
Reimbursa!	ble Expense	es				•
		-				
Lodaina	Drainat Ca					
	- Project Sp		MDODINGON DV		242.75	
	Cor	porate Lodging isultants, Inc.	"ROBINSON, DY			
1/25/		porate Lodging sultants, Inc.	"ROBINSON, DY	LAN "	219.59	
1/27/:	2025 Rair	ney, Stevon	HAMPTON INNS BLYTHEVILLE		735.48	•
2/15/2		oorate Lodging sultants, Inc.	"HOLLIDAY, ANI	DREW "	242.75	
2/15/2	2025 Cor	porate Lodging sultants, Inc.	"HOLLIDAY, ANI	PREW "	242.75	
2/15/2	2025 Corj	porate Lodging sultants, Inc.	"HOLLIDAY, AND	PREW"	235.82	
		l Reimbursables				1,919.14
Unit Billing						
"Grab pla	ates, O-rings	, Bladders"	23.0 we	lls @ 37.50	862.50	
	hicle Mileage			iles @ 0.70	210.00	
Interface	Probe			k @ 157.50	157.50	
Low Flov	v GW Sampl	ing Pump & Controller		s @ 535.00	1,070.00	
Nitrogen	•	•		ks @ 35.00	140.00	
Per Dien				ts @ 54.00	432.00	
	00 foot Roll			s @ 100.00	600.00	
-	er Quality Me	ater (day)		s @ 510.00	1,020.00	
TOT Wate	•	l Units	Z.U Week	s @ 5 10.00	1,020.00	4,492.00
				Total this	s Task	\$13,040.15
				Total this l	Phase	\$33,889.13
- - Phase	 A6	Reimbursemen	 t Application Fee			
ee	, 10	, tomburgonion	CAPPROGRAM FOR			500.00
				Total this I	Phase	\$500.00
				Total this In	voice	<u>\$34,389.13</u>
utstanding						
	Number	Date	Balance			
	248863	12/31/2024	2,712.45			
	Total		2,712.45			
anvir	ronmentalworks.	com (417.880.9500 C	Remit payment to: Envir	onmental Works, In	ic. P.O. Bóx 411692 K	ansas Cily, MO

Project

0212298.03

Blytheville Truck Stop Phase III

Invoice

251156

THANK YOU FOR YOUR BUSINESS

Payments can be remitted via ACH:

Routing #: 101001306 Account #: 105714513

Email: ARRemit@EnvironmentalWorks.com

NOTICE TO OWNER: FAILURE OF THIS CONTRACTOR TO PAY THOSE PERSONS SUPPLYING MATERIAL OR SERVICES TO COMPLETE THIS CONTRACT CAN RESULT IN THE FILING OF A MECHANICS LIEN ON THE PROPERTY WHICH IS THE SUBJECT OF THIS CONTRACT PURSUANT TO CHAPTER 429 RSMo. TO AVOID THIS RESULT YOU MAY ASK THIS CONTRACTOR FOR "LIEN WAIVERS" FROM ALL PERSONS SUPPLYING MATERIAL OR SERVICES FOR THE WORK DESCRIBED IN THIS CONTRACT. FAILURE TO SECURE LIEN WAIVERS MAY RESULT IN YOUR PAYING FOR LABOR AND MATERIAL TWICE.

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rks.com



MEMORANDUM

Bridget Green 7-23-25

To:

Jacqueline Trotta, Trust Fund Administrator

Assessment & Remediation Program, Office of Land Resources

Through:

Joshua Stevens, P.G., Geologist Supervisor, Regulated Storage Tanks

A & R Program, OLR

From:

David Frazier, P.G., RST - A & R Program, OLR

Date:

July 18, 2025

Subject:

Technical Review of Reimbursement Application #2

For Time Period: 6/14/24 – 2/28/25 Amount Requested: \$42,919.11

Blytheville Truck Stop ["Gursharan Singh"] 3801 South Division Street, Blytheville, AR 72315

LUST #47-0063

ID #47000217

AFIN: 47-00682

The following is in response to your memo to me dated 7/9/25.

1. Status of Release

a) At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?

Assessment is concluded. A Corrective Action Plan was requested on 6/6/25.

b) If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.

An Exposure Assessment was completed on 5/30/25, finding that an unacceptable exposure to human health persisted due to potential vapor intrusion into occupied structures constructed on the (currently vacant) site.

Clean-up goals are as follows:

<u>Source control</u> – one-tenth (1/10th) of the RST NAPL soil- or groundwater screening values for TPH-GRO and -DRO.

<u>Human health</u> – US EPA target soil-gas concentrations for BTEX & Naphthalene, subject to the commercial worker exposure scenario at a 1E⁻⁵ cancer risk or hazard quotient of 1 for non-carcinogens.

Protection of human health may alternatively be met by the applications of institutional and/or engineered controls.

No significant delays have been experienced on this project.

c) With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.

No waste removal has been reported to date.

2. Reimbursement Application

a) Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.

The applicant is requesting reimbursement of costs incurred during the following activities:

- Preparation and partial implementation of an *Additional Site Assessment Work Plan*, approved on 11/7/24 and in Change Order #1 on 7/10/25.
- Preparation of RA#2.
- b) Identify any activity that may conflict with 8 CAR § 80 or that was not pre-approved by the technical staff.

Neither conflicts with the APC&E Commission's storage tank rules, nor unapproved activities were noted.

c) If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.

The applicant did not provide a project summary.

The subject petroleum release came to DEQ's attention on 7/13/21 when the responsible party reported the presence of contaminated sub-surface soils discovered during a Phase II property transfer site assessment. Mr. Singh properly registered the UST system upon acquisition; however, to our knowledge, Mr. Singh has never stored fuel in the USTs, nor operated the facility. LUST #47-0063 is the first reported release from this facility. The property is currently vacant but the UST facility remains in-place.

3. Maps & Graphs

a) If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.

The applicant has provided site maps from the *Site Assessment Reports* illustrating locations of soil borings and monitoring wells as well as the distribution of petroleum contamination in soil, groundwater and soil-vapor.

b) Include any data and/or graphs that illustrate relevant environmental information in support of your summary.

Although NAPL was not detected in groundwater monitoring wells, there is significant, residual soil contamination across the site. Due to elevated benzene concentrations in soil and groundwater, RST staff have determined that corrective action is necessary to protect human health.

A CAP is due in our office by 8/5/25.

END



RECEIVED
JUL -8 2025
DEQ - RST

Date July 1st, 2025

EWI # 212298.03

Ms. Jacqueline Trotta
Arkansas Department of Energy and Environment Division of
Environmental Quality (DEQ)
Office of Land Resources
Assessment & Remediation Program
Regulated Storage Tanks
5301 Northshore Drive
North Little Rock, Arkansas, 72118-5317

RE:

Summary of Invoice # 248863

& Invoice #251156 Blytheville Truck Stop

3801 S. Division St. Blytheville, AR, 72315 ADEQ ID#: 47000217 AFIN#: 47-00682 LUST Case#: 47-0063

Dear: Ms. Trotta,

Attached is invoice #248863 and invoice #251156, our second interim reimbursement request, site maps, and other corresponding documentation. Invoices include costs for the following scope(s) of work:

- Scoping meeting
- Preparation of a work plan and cost estimate for site assessment activities
- Vapor well installation oversight
- Professional on-site time and materials/equipment for sample collection
- Vapor monitoring event
- Monitoring well gauging and low-flow sampling
- One complete round of low-flow groundwater monitoring

Should you have any questions or require additional information, please call me at (417) 459-7174.

Sincerely,



Heather Slayton

Senior Project Manager

Attachments

Invoice #251156 &

Invoice #248863

Supporting Docs

